

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	FINK TRUST 21-1
Doc ID	1353946

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
987	990	RIVERTON COAL	

BARTON T. LORENZ #33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC

Fink Trust #21-1  
S21, T32, R17E  
Montgomery County  
API # 15-125-30587-00-00

0-3	DIRT	<b>7-13-04 Drilled 11" hole and</b>
3-35'	SAND	<b>Set 21.5' of 8 5/8" Surface pipe</b>
35-77	SANDY SHALE	<b>Set with 6 sacks of Portland Cement</b>
77-85	LIME	
85-185	SHALE	<b>7-14-04 Started drilling 6 3/4" hole</b>
185-186	COAL LESS THAN 8"	
186-189	SHALE	<b>7-14-04 Finished drilling to T.D. 1037'</b>
189-199	LIME	
199-235	SHALE	
235-249	LIME	360' 0" SLIGHT BLOW
249-265	SHALE	460' 0" SLIGHT BLOW
265-277	LIME	546' 8" ON 1/2" ORIFICE
277-281	SHALE	572' 8.5" ON 1/2" ORIFICE
281-297	LIME	611' 8.5" ON 1/2" ORIFICE
297-305	SAND	636' 8.5" ON 1/2" ORIFICE
305-307	SHALE	661' 8.5" ON 1/2" ORIFICE
307-308	COAL LESS THAN 8"	761' 8.5" ON 1/2" ORIFICE
308-313	SAND	811' 9" ON 1/2" ORIFICE
313-333	SANDY SHALE	985' 16.5" ON 1/2" ORIFICE
333-415	SHALE	1012' 24" ON 1/2" ORIFICE
415-438	LIME	1037' 17" ON 1/2" ORIFICE
438-440	SHALE	
440-443	LIME	
443-445	BLACK SHALE	
445-448	SHALE	
448-449	COAL	
449-473	SHALE	
473-503	SAND	
503-533	LIME OSWEGO	
533-535	SHALE	
535-538	BLACK SHALE	
538-539	SHALE	
539-561	LIME	
561-562	SHALE	
562-565	BLACK SHALE	
565-566	COAL	
566-576	LIME	
576-588	SHALE	
588-589	COAL LESS THAN 6"	
589-612	SHALE	
612-620	SANDY LIME	
620-629	SHALE	
629-631	LIME	
631-634	SHALE	
634-635	COAL LESS THAN 8"	
635-651	SHALE	
651-652	COAL	

BARTON T. LORENZ #33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
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Fink Trust #21-1  
S21, T32, R17E  
Montgomery County  
API # 15-125-30587-00-00

652-691	SHALE
691-692	COAL LESS THAN 6"
692-716	SHALE
716-728	LAMINATED SAND
728-757	SHALE
757-758	COAL
758-801	SHALE
801-802	COAL
802-812	SHALE
812-826	LAMINATED SAND
826-827	COAL LESS THAN 8"
827-972	SHALE
972-981	LAMINATED SAND
981-983	COAL 18+"
983-991	SHALE
991-1037	LIME MISSISSIPPI

T.D. 1037'

DATE: 7-14-04

DRILLING REPORT

WELL NAME:	Fink Trust	SECTION:	21	REPORT #:		SPUD DATE:	7/13/2004
WELL #:	21-1	TWP:	T32S	DEPTH:			
FIELD:	Cherokee Basin	RANGE:	R17E	PBTD:			
COUNTY:	Montgomery	ELEVATION:	837'	FOOTAGE:	2110 FT FROM	South	LINE
STATE:	Kansas	API #:	15-125-30587-00 00		660 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

L & S Drilling drilled to T.D. @ 1037'. Cornish called to run open-hole logs.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	Slight Blow mcf/day @	412-412½ FT.	Probably < 6" Coal
Lexington Shale	Slight Blow mcf/day @	444-446 FT.	Coal @ 448-449'
Summit Shale	17 mcf/day @	534½-537½ FT.	- 1' good Black Shale
Mulky Shale & Coal	18 mcf/day @	563-566 FT.	Coal @ 566-567' - 1' Mulky coal
Bevier Coal	18 mcf/day @	588-588½ FT.	Thin Bevier Coal
Croweburg Coal & Shale	18 mcf/day @	632-634 FT.	Coal @ 634-634½' - 6" Croweburg Coal
Fleming Coal	18 mcf/day @	651½-652½ FT.	Probably 15" to 18" Coal
Weir Coal	18 mcf/day @	757-758 FT.	- 1' Weir Coal
Bartlesville Sand	19 mcf/day @	809-819 FT.	Oil-white, hard, no show; 1 mcf increase from Blue Jacket Coal
Rowe Coal	19 mcf/day @	FT.	Absent - no sample observed
Neutral Coal	19 mcf/day @	FT.	Absent - no sample observed
Riverton Coal	25.5 mcf/day @	981-983 FT.	2' Riverton Coal, 0.5 mcf increase
Mississippi	26 mcf/day @	990-T.D. FT.	0.5 mcf increase in gas

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 6"  
 Total Depth @ 1037'  
 Surface Casing Size:  
 Wellsite Geologist: Mark Brecheisen  
 On Site Representative: Mark Brecheisen

OTHER COMMENTS:

Had a slight oil show in the Peru Sand @ 473-502'. very "spotty" show. Peru Sand making enough water - we started injecting water at the Peru Sand section and to T.D. Summit and Mulky looked good and showed an increase in measurable gas. The Blue Jacket Coal was ~ 1' thick and showed a 1 mcf increase in gas. Overall, this was a nice average gas well.

CASING RECOMMENDATIONS: Run casing / Cement to surface

3/3

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

June 05, 2017

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-125-30587-00-00  
FINK TRUST 21-1  
SE/4 Sec.21-32S-17E  
Montgomery County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 05, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The December 05, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3