

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	ENEGREN 5-1A
Doc ID	1353956

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
629	1052	PENNSYLVANIAN COALS	

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3	S 1	T 31S	R 17E
API #:	15-099-23952-00-00	Location:	NE, SE, SW, NW	
Operator:	Colt Energy Inc.	County:	Labette	
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests			
Well #:	5-1A	Lease Name:	Enegren	Depth	Oz.	Orifice	flow - MCF
Location:	2150 ft. from N	Line		355	8	1/2"	17.2
	1100 ft. from W	Line		455	6	1/2"	15.4
Spud Date:	5/25/2006			555	10	1/2"	19.9
Date Completed:	5/26/2006	TD:	1155	605	7	1/2"	16.7
Driller:	Joe Chapulek			630	8	1/2"	17.2
Casing Record	Surface	Production		655	11	1/2"	20.9
Hole Size	12 1/4"	6 3/4"		680	14	1/2"	23.7
Casing Size	8 5/8"			705	5	3/4"	31.6
Weight	26 #			730	Gas Check Same		
Setting Depth	21' 6"			755	4	3/4"	28.3
Cement Type	Portland			780	Gas Check Same		
Sacks	6			830	2	3/4"	20
Feet of Casing	21' 6"			980	Gas Check Same		
				1005	3	3/4"	24.5
Rig Time	Work Performed			1055	2	3/4"	20
				1065	Gas Check Same		
				1080	1	3/4"	14.2

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	218	232	lime	476	510	sand
1	3	clay	232	235	shale	510	519	shale
3	14	sand	235	260	lime	519	537	lime
14	16	shale	260	271	shale	537	538	shale
16	20	lime	271	286	lime	538	543	blk shale
20	91	shale	286	338	shale	543	544	Lexington- coal
91	122	lime	338	351	lime	544	562	shale
122	123	shale	351	360	shale	562	582	sand
123	125	blk shale	360	366	sand	582	596	shale
125	130	lime	366	376	shale	596	627	Oswego- lime
130	138	shale	376	386	Alamont- lime	605	607	Oil Odor
138	151	sand	386	389	shale	627	630	shale
151	153	shale	389	397	lime	630	631	blk shale
153	172	sand	397	405	shale	631	651	shale
172	184	shale	405	409	lime	651	654	sand
184	212	lime	409	434	shale	654	655	Excello- coal
205		Add Water	434	443	Weiser- sand	655	657	shale
212	218	shale	443	476	shale	657	658' 6"	Mulky- coal

Operator: Colt Energy Inc.			Lease Name: Enegren			Well # 5-1A		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
658' 6"	666	lime	992' 6"	1015	shale			
666	672	shale	1015	1031	sand			
672	675	lime	1031	1035	shale			
675	690	shale	1035	1041	blk shale			
680	691	coal	1041	1043	shale			
691	693	shale	1043	1054	sand			
693	695	lime	1054	1056	coal			
695	710	shale	1056	1060	shale			
710	711	lime	1060	1062	Riverton- coal			
711	712	shale	1062	1066	shale			
712	713	Crowburg- coal	1066	1155	Mississippi- lime			
713	719	shale	1155		Total Depth			
719	751	sand						
751	752	shale						
752	754	blk shale						
754	756	Mineral- coal						
756	793	shale						
793	805	sand						
805	821	shale						
821	824	blk shale						
824	825	coal						
825	842	shale						
842	861	sand						
861	864	Laminated sand						
864	874	shale						
874	909	sand						
909	917	shale						
917	937	sand						
937	941	Laminated sand						
941	971	shale						
971	974	Laminated sand						
974	984	sand						
984	985	coal						
985	991	shale						
991	992' 6"	coal						

Notes: 06LE-052606-R3-051-Enegren 5-1A - Colt

Keep Drilling - We're Willing !!

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

June 05, 2017

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-099-23952-00-00
ENEGREN 5-1A
NW/4 Sec.01-31S-17E
Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 05, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 05, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3