



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # \_\_\_\_\_

Disposal  Enhanced Recovery: 32 SE SE, Sec 27, T 32 S, R 2 E

Repressuring

Flood

Tertiary

Date injection started \_\_\_\_\_  
API #15 - 191 - 21577-00-00

330 Feet from South Section Line  
660 Feet from East Section Line

Lease Miller Lizzie Twin Well # 2  
County Sumner

Operator: Anstine + Musgrove Inc  
Name &  
Address PO Box 391

Operator License # 33405

Contact Person Gary Anstine

Ponca City, OK. 74602-0391 Phone 580-762-6355

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 0 bbl/d;  
If Dual Completion - Injection above production N/A Injection below production N/A

	Conductor	Surface	Production	Liner	Tubing
Size	<u>N/A</u>	<u>8.625"</u>	<u>5.5"</u>	<u>N/A</u>	Size <u>2.375"</u>
Set at	<u>---</u>	<u>278'</u>	<u>3275'</u>	<u>---</u>	Set at <u>3180'</u>
Cement Top	<u>---</u>	<u>Surface</u>	<u>2100'</u>	<u>---</u>	Type <u>Steel</u>
" Bottom	<u>---</u>	<u>278'</u>	<u>3275'</u>	<u>---</u>	
DV/Perf.	<u>N/A</u>				TD (and plug back) <u>N/A</u> ft. depth
Packer type	<u>TRUBEN</u>				Size <u>5.5" x 2.375"</u> Set at <u>3180'</u>
Zone of injection	<u>3228</u>	ft. to ft. <u>3234</u>			(Perf) or open hole <u>Perf.</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

Time: Start 10:00A Min. 10:15A Min. 10:30 Min.

Pressures: 302psig 300psig 300psig Set up 1 System Pres. during test 0  
Set up 2 Annular Pres. during test 302psig  
Set up 3 Fluid loss during test 0 bbls.

Tested: Casing  or. Casing - Tubing Annulus

The bottom of the tested zone is shut in with Tubing + Packer

Test Date 5-9-17 Using Anstine + Musgroves Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3180 feet

was the zone tested x [Signature] x prod Sypt  
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

ate Agent [Signature] Title Compliance Officer Witness: Yes  No

MARKS: MIT for TA purposes

Origin. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

May 09, 2017

Gary Anstine  
Anstine & Musgrove Inc.  
PO BOX 391  
PONCA CITY, OK 74602-0391

Re: Temporary Abandonment  
API 15-191-21577-00-00  
MILLER LIZZIE TWIN 2  
SE/4 Sec.27-32S-02E  
Sumner County, Kansas

Dear Gary Anstine:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/09/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/09/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"