



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

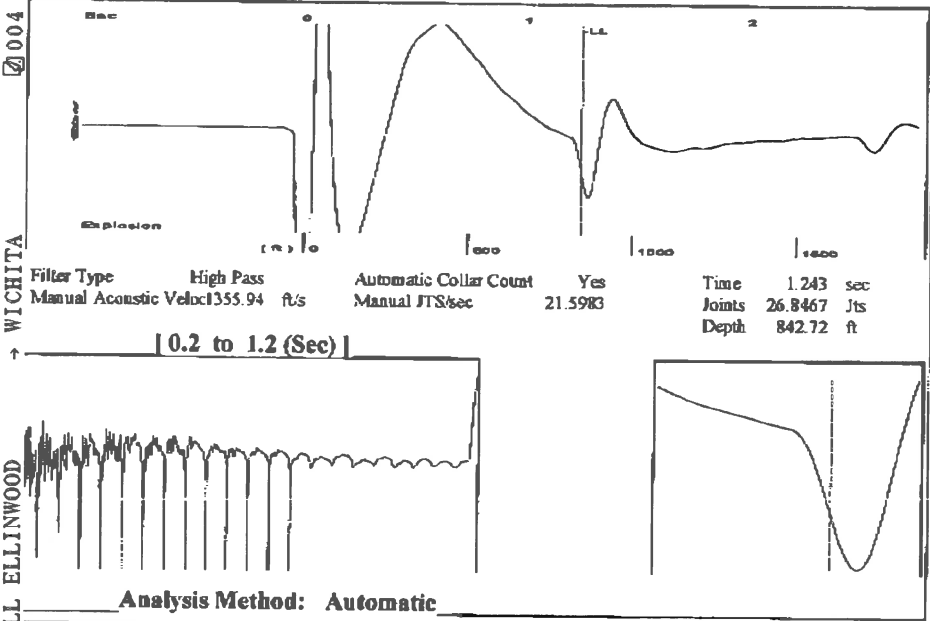
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

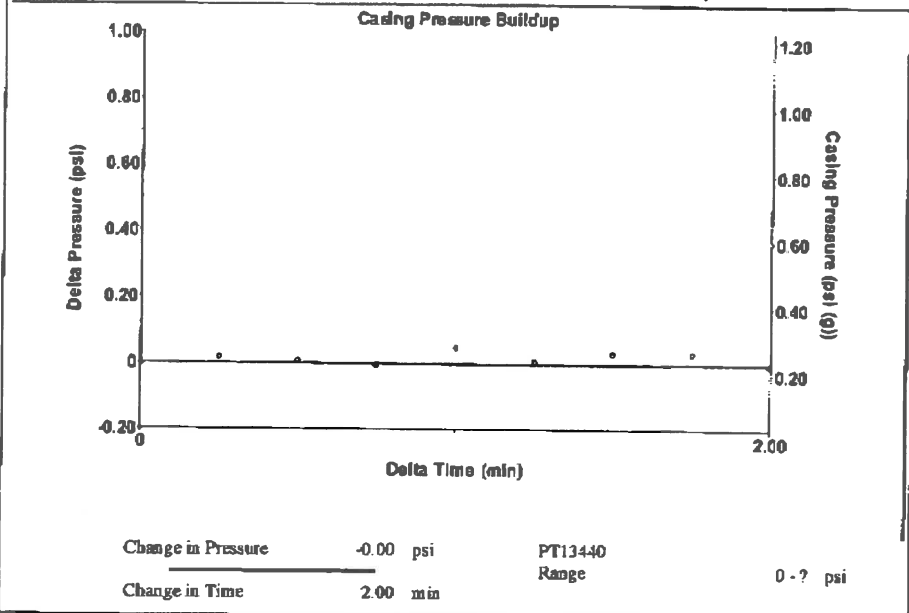
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

05/01/2017 02:26 FAX 620 584 2062 F G HOLL ELLINWOOD WICHITA

Group: Belpre Well: Walker 1-10 (acquired on: 04/25/17 13:03:33)



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<p>Production</p> <table border="0"> <tr><td>Current</td><td>Potential</td></tr> <tr><td>Oil -.-</td><td>-.- BBL/D</td></tr> <tr><td>Water -.-</td><td>-.- BBL/D</td></tr> <tr><td>Gas -.-</td><td>-.- Msc/D</td></tr> </table> <p>IPR Method: Vogel PBHP/SBHP: -.- Production Efficiency: 0.0</p> <table border="0"> <tr><td>Oil 40 deg API</td></tr> <tr><td>Water 1.05 Sp.Gr.H2O</td></tr> <tr><td>Gas 0.64 Sp.Gr.AIR</td></tr> </table> <p>Acoustic Velocity: 1355.94 ft/s</p> <p>Formation Submergence</p> <table border="0"> <tr><td>Total Gaseous Liquid Column HT (TVD)</td><td>1229 ft</td></tr> <tr><td>Equivalent Gas Free Liquid HT (TVD)</td><td>1229 ft</td></tr> </table> <p>Acoustic Test</p>	Current	Potential	Oil -.-	-.- BBL/D	Water -.-	-.- BBL/D	Gas -.-	-.- Msc/D	Oil 40 deg API	Water 1.05 Sp.Gr.H2O	Gas 0.64 Sp.Gr.AIR	Total Gaseous Liquid Column HT (TVD)	1229 ft	Equivalent Gas Free Liquid HT (TVD)	1229 ft	<p>Casing Pressure: 0.2 psi (g) Casing Pressure Buildup: -0.004 psi 2.00 min Gas/Liquid Interface Pressure: 0.5 psi (g)</p> <p>Liquid Level Depth: 842.72 ft Pump Intake Depth: 2072.00 ft Formation Depth: 1983.00 ft</p> <p>Producing</p> <p>Annular Gas Flow: 0 Msc/D % Liquid: 100 %</p> <p>Pump Intake</p> <table border="0"> <tr><td>414.4 psi (g)</td></tr> <tr><td>Producing BHFP: 385.3 psi (g)</td></tr> <tr><td>Static BHFP: -.- psi (g)</td></tr> </table>	414.4 psi (g)	Producing BHFP: 385.3 psi (g)	Static BHFP: -.- psi (g)
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No Collar Count Data Available

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

May 02, 2017

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-185-20274-00-01  
WALKER 1  
SE/4 Sec.10-24S-15W  
Stafford County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/02/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/02/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"