1354173

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34932
Name: Jayhawk Exploration LLC
Address 1: 12172 COUNTY RD 132
Address 2:
City: CELINA State: TX Zip: 75009 + __ __ __ __
Contact Person: Lance Haynes
Phone: (972) 824-7936
Lease Name: HY-GRADE
Well Number: 1

API No.: 15-133-24882-00-00
Permit No: E24330.1
Reporting Year: 2016
(January 1 to December 31)

SW - SE - SW - SE Sec. 15 Twp. 29 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
70 feet from ☐ N / ☑ S Line of Section
1855 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 1 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 130 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	45	100	0		6
May	176	100	0		31
June	182	100	0		30
July	180	100	0		31
August	182	100	0		31
September	160	100	0		22
October	0		0		
November	0		0		
December	0		0		
TOTAL	925		0		

Submitted Electronically