

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1354225

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

| mation Content Casing Size | API No. 15 - Spot Description: — Sec. Twp. S. R. East West — Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced: | | | |
|--|---|--|--|--|
| State:Zip: | Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced: | | | |
| State:Zip: | Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) | | | |
| act Person: e: (| Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced: | | | |
| of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Vater Supply Well Other: SWD Permit #: SNHR Permit #: Gas Storage Permit #: O-1 filed? Yes No If not, is well log attached? Yes No ucing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Odepth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Material Action Content Casing Size | NE NW SE SW County: Lease Name: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced: | | | |
| of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Vater Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: EO-1 filed? Yes No If not, is well log attached? Yes No ucing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. O'depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Material SWD Permit #: Gas Storage Permit #: Fig. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | County: Well #: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name Plugging Commenced: | | | |
| Vater Supply Well Other: SWD Permit #: SWD P | Lease Name: Well #: | | | |
| Co-1 filed? Yes No If not, is well log attached? Yes No ucing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Odepth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Casing | Lease Name: Well #: | | | |
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| Oil, Gas or Water Records That in the content of t | | | | |
| mation Content Casing Size | | | | |
| | g Record (Surface, Conductor & Production) | | | |
| ribe in detail the manner in which the well is plugged, indicating where the mud fluid w | Setting Depth Pulled Out | | | |
| ribe in detail the manner in which the well is plugged, indicating where the mud fluid w | | | | |
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| ribe in detail the manner in which the well is plugged, indicating where the mud fluid w | | | | |
| ent or other plugs were used, state the character of same depth placed from (bottom), to | vas placed and the method or methods used in introducing it into the hole. o (top) for each plug set. | | | |
| ging Contractor License #: Name | | | | |
| ess 1: Addre | ess 2: | | | |
| | State: + + | | | |
| e: () | _ | | | |
| e of Party Responsible for Plugging Fees: | | | | |
| of County, | , SS. | | | |
| | • | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Invoice

plugging record

| Invoice # | 1795 |
|-----------|-----------|
| Date | 2/27/2017 |

Bill To Rolling Meadows Oil & Gas

| Quantity | Description | P.O. No. | Terms | Rate | Project Amount |
|------------|---|--|--------------------|----------|-------------------|
| | Breuel Lease Well #33 1 2/23/17, Well Plugging, Pumped 10 sacks at TD through drill pipe, pulled up to 350 feet and pumped 10 sacks, pulled up to 200 feet and pumped remaining cement to surface, 60 sacks total. Sales Tax | s at TD through d 10 sacks, pulled u to surface, 60 sacl | rill p to ks | 300.00 | 300.00 |
| | | | | | |
| hank you f | Thank you for your business. | , | 7 | Total Od | \$300.00 |

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansos 66749
Phone: (620) 365-5588
Failur of this contract to pay those persons supplying material or services to compiles this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract. LOKAINTK OIL CD. 509 E. WALNUT

Payless Concrete Products, Inc.

THAN SLUE MOLEND ON CO 1837 FOLLOW CURVE NAST RE TRADES

| - | PLANT/TRANSACTION # " | | TICKET NUMBER | | Detrimental to Concrete Performance d By Request/Authorized By NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED LINE. | EXTENDED PRICE | |
|---|-----------------------|--|---------------|----------|---|----------------|--|
| | | 134 | SLUMP | | Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X WASTER WASTER WAY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WE ALL WISHING INSIDE CURB LINE EXPENSIVE SENTING SENTING | UNIT PRICE | |
| | DRIVER/FRUCK | 사람 기계 중 기계 중 기계 중 기계 중 기계 중 기계 중 기계 중 기계 중 | WATER TRIM | 770 ° 78 | Excessive Water is Dett H ₂ 0 Added By H ₂ 0 Added By GAL X WEIGHMASTER GAL X WEIGHMASTER GAL X WEIGHMASTER LOD NOTICE: MY SIGNATURE BELOW INDI WHITE AND SUPPLIES WILL NOT WHEN DELIVERING WILL NOT WHEN DELIVERING WILL NOT WHEN DECEMBED BY X | | 808 208 104 |
| 1 | de y | در از | BATCH# | | TORE SIGNED FOLKERY DANAGE RELEASE TORE SIGNED FOLKERY TO RE MADE RINDE CLIRE LINE Dear Outcome-The driver of this trip's in passening the RELESEE to your far your signed see it in equition that the size and weight of its work on you have been considered to the opposite it is been the market and or adjacent property if it pleases the material in this load where you desire it is supplied into any other or the size supplied you may every way trait was any full in order to do this supplied in man of the suppliery or adjacent property. Natifings, sidewalds, and characters and/or adjacent property. Natifings, sidewalds, and the will be supplied to the profession of the supplier or adjacent property. Natifings, sidewalds, and it is not into it like the public stored. Further, as additional consideration in the seal for a profession of this struct and its supplier for all demaps to the ippersise and/or adjacent property which may be claimed by anyone to have signed. | | |
| | YARDS ORDERED | | YARDS DEL. | | (TO BE SIGNED IF DELIVERY TO DEA CUSTOMER OF THE OFFICE OF THE OFFICE OF | | |
| | LOAD SIZE | | # COAD | gwi. | AND EYES S. PROLONGED CONTACT MAY I Contact With Sin, in Case of if Initiation Persists, Get Medical HOPERTY of the PURCHASER UPON RRIGHAL, INSTRUCTIONS, MUST be altorneys' less, incured in collecting trate of 24% per annum. Inter all 24% per annum. Inter Allowed Unless Made at Time Allocated on all Returned Clacks. | DESCRIPTION | ALL TERMINE ALL ALL ALL ALL ALL ALL ALL ALL ALL AL |
| | FORMULA | | | | /KZ888 EC 3 80 8 | CODE | |
| | TIME | | DATE | | WARNING IBRITATING TO THE SKII Contains Portland Cement. Wear Rubber Boots and Glo CAUSE BURNS, Ander Contact with Eyes, and Glo CONTACT WITH SMIN OF STATE TO THE SKII CONCRETE is a PERIS-HABLE COMMODITY and BECOMES the LEMYNOR the PLANT. MY CHANCES OF GANNELLATON OF TELEPHONED to the OFFICE BEFORE LOADING STATES. The undersigned promises to pay at costs, including researched any states over. Not Responsible for Reactive Aggragate or Color Clauding. No Mannial is Delivered. A 20 Service Change and Loss of the Cach Discourt will be Excess Delay Time Changed @ 569/Hr. | QUANTITY | 9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 |

17.65

Ö ADDITIONAL CHARGE 1 ADDITIONAL CHARGE 2 GRAND TOTAL TIME ALLOWED DELAY TIME TIME DUE 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER DELAY EXPLANATION/CYLINDER TEST TAKEN 1. JOB NOT READY
2. SLOW POUR OR PUMP
3. TRUCK AHEAD ON JOB
4. CONTRACTION BROKE DOWN
6. ADDED WATER FINISH UNLOADING START UNLOADING UNLOADING TIME 9 TOTAL AT JOB ARRIVED JOB LEFT JOB 5 RETURNED TO PLANT TOTAL ROUND TRIP LEFT PLANT 7

98