

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1354272
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Carmichael B #1

4/28/2017

P&A. MIRU pulling unit. Rig up Perf-Tech. TIH and perforate 1650'. Perforate 100'. TIH w tubing to 3367'. Establish circulation. Pump 50sxs common cement w 3%CC. Displace cement. Pull tubing to 3107'. Wait 30 minutes. Pump 20sxs gel and pump 25sxs 60/40 poz behind gel to clear gel from tubing. Displace cement. Pull tubing to 1677'. Pump 50sxs common cement w 3%CC and 200# hulls. Pull tubing to 1326'. Clear tubing. Wait 30 minutes. Pump 50sxs 60/40 poz w 4sxs gel.

Pull tubing to 1100'. Start pumping remainder of cement, 750sxs 60/40 poz. Cement did not circulate. Pull tubing and wash tubing. SD.

5/1/2017

Tag cement at 1600'. Move pumping unit out. Dig out wellhead nearly 10' deep to check 10" surface casing for cement. Had to keep integrity of sidewalls for safety. Cut into 10" and found cement at casing head. KCC rep Pat Staab witnessed. Backfill and pad cellar. Pad area where pulling unit backs in.

5/2/2017

TIH w tubing to 1586'. Pump 100sxs 60/40 poz and 400# hulls. Pull tubing to 1100'. Pump 350 sxs 60/40 poz w 600# hulls. Did not circulate cement to surface. Wash up and SD.

5/3/2017

KCC rep Pat Staab ok'd using mud ahead of cement. Called him and verified that we were ok to pump 80bbls of mud containing 15sxs gel, 10sxs hulls, and 1 bag of lime as recommended by MudCo. Had MudCo deliver to ATS yard and they mixed the mud and delivered to location. Pump mud down well. Pump 50sxs common cement w 4%cc behind the mud. Displace cement and pull tubing to 1100'. Shut down and wait 45 minutes. TIH w tubing and tag at cement at 1520'. Mix and pump 50 sxs common cement w 4%cc. Put water in tubing and pull tubing. Wait 45 minutes. TIH w tubing and tag cement at 1520'. Wait for Quality to get more cc on location. Pump 100sxs common cement w 6%cc. Clear tubing and pull tubing. Wait 1 hr. tag cement at 1520' SD.

5/4/2017

TIH w tubing at 1500'. Mix and pump 100sxs 6%cc cement. Have 100# pressure on pump. Pump 3 bbls past displacement to insure cement clear. Tubing not on vac at end of pumping. TOOH w tubing. Wait 1 hr and tag cement at 1460' w sand line. Shovel in ¾ yd of ¼" gravel. TIH and tag at 850'. Put tubing at 800'. Pump 100sxs cement. Started to circulate mud near end of pumping. TOOH w tubing. Out of cement (pump truck never left location from day one and bulk truck stayed on location some nights). Wait on delivery of more cement. TIH to 320'. Pump 100sx cement w 300# of hulls. Cement circulated to surface from 7" casing and then from 10" surface pipe. Displace and pull tubing. Pump 5 sxs cement to top well off. Wash up and clean up. SD.