

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1354282
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3247**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-111-20532-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-13-17	1069	FARthing 1-A	26	215	10E	LYON	KS
Customer			Unit #	Driver	Unit #	Driver	
BLACK STAR 231 Corp.			104	ALAN M.			
Mailing Address			113	Steve M.			
1600 Genessee Ste 340 Livestock Exchange Bldg							
City	State	Zip Code					
KANSAS CITY	MO	64102					

Job Type SURFACE Hole Depth 109' G.L. Slurry Vol. 17 BBL Tubing _____
 Casing Depth 103' G.L. Hole Size 12 1/4" Slurry Wt. 14.8 # Drill Pipe _____
 Casing Size & Wt. 8 5/8" 20 # Cement Left in Casing 15' Water Gal/SK _____ Other _____
 Displacement 6.5 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. BREAK CIRCULATION w/ 5 BBL Fresh water.
Mixed 80 SKS CLASS "A" Cement w/ 3% CaCl₂, 2% Gel @ 14.8 #/gal, = 14 BBL Fresh water.
Displace w/ 6.5 BBL Fresh water. Shut casing in. Good Cement Returns to SURFACE = 6 BBL
Slurry to pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	35	Mileage	3.95	138.25
C 200	80 SKS	CLASS "A" Cement	15.00	1200.00
C 205	225 #	CaCl ₂ 3%	.60 #	135.00
C 206	150 #	Gel 2%	.20 #	30.00
C 108 A	3.76 Tons	Ton Mileage	M/c	345.00
<u>THANK YOU</u>			Sub TOTAL	2688.25
			Less 5%	139.53
			7.5% Sales Tax	102.38
Authorization <u>Witnessed By Dave FARthing</u> Title _____			Total	2651.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **3267**
Foreman **Steve Mead**
Camp **Eureka**

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4/24/17	1069	Farthing 1-A	26	21	10	Lyon	Ks	
Customer			Unit #		Driver		Unit #	Driver
Black Star 231 Corp			104		Alan			
Mailing Address			112		Steve			
1600 Gessner - Suite 340								
City		State	Zip Code					
Kansas City		Mo	64102					

Job Type PTA Hole Depth 2630' Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7" Slurry Wt. _____ Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Plug well as follows
15 SKS - 50' plug at 2500'
15 SKS - 50' plug at 1700'
15 SKS - 50' plug at 900'
100 SKS 150' to Surface
145 SKS 60/100 feet in Cement 1/4" C
to Cement in Rig hole
Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1050.00	1050.00
C107	35	Mileage	3.95	1382.50
C103	145 SKS	60/100 feet in Cement	12.75	1848.75
C200	500 #	Gal 4"	.20	100.00
C105A	6.24	Ten Mileage Bulk Truck	Price	346.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> 590 < 171.41 > \$3446.15 </div>				
			Sub Total	3482.00
			2.50% Sales Tax	146.16

Authorization Call by Dave Farthing Title Tool pusher Total 3628.16

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