Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1354477

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Uell #: Date Well Completed: (Date) by: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging
Depth to lop: Bottom: I.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _	Name:							
Address 1:		Address 2:								
City:			State:	_ Zip:	+					
Phone: ()			-							
Name of Party Responsible for Plugging	g Fees:									
State of	County,		, SS.							
	(Print Name)		Employee of Operator or							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





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Taylor Printing, Inc. 620-672-3656



ENLINGY ALEVICES

Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

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Customer	z (OBRIEN ENERG	GY		Cement Pump N	: 38119-19570		Operator TRK No.:	789	39			
Address	:					#: 1718	-14247 L	Bulk TRK No.: 70897-19578					
City, State, Zip;					Јов Туг	961		Z-41 PTA					
Service District:				Well Typ			OIL						
Well Name and No.	:	HUSH 3-16				um 16-33-3	County:	MEADE	State:	KS			
Type of Cmt Sacks					Additives	3		Truck Loa	ided On				
60/40 POZ		160			4%GEL		70897	-19578	Front	Back			
									Front	Back			
		•							Front	Back			
Lead		Weight #1 Gal.	Cu/F			equirements	CU. FT.	Man I	Hours / Persor	nel			
Lea		13.5	1.	.5		7.5	240	Man Hours:	6				
Ta	il:							# of Men on Job:	3				
Time		Volume		mps		ssure(PSI)	De	escription of Opera	tion and Materials				
8:00		(BBLS)	T	С	Tubing	Casing	+						
10:53	4	10			150			-	LOC, SAFTEY MTG, R.U. H2O SPACER				
10:58 AM	4	13.35			130	·		MIX 50 SX					
11:03 AM	4	3.5			50			H2O SP		_			
11:05 AM	8	14			70			MUD DISPLA					
11:44	4	15			140			H2O SP					
11:49	4	10.7	-		150			MIX 40 SX					
11:52 AM	4	3.5			50			H2O SP					
13;09	2	5						PLUG @ 60'					
13:15								PLUG R&M					
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