KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1354669

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#                |                    |                    |           | API No. 15-       |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
|-----------------------------------|--------------------|--------------------|-----------|-------------------|--------------|-----------------------------|--------|-----------|--|---------------------------|--------|--|--|--|---|---------------|--|--|--|
| Name:                             |                    |                    |           | Spot Description: |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Address 1:                        |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Address 2:                        |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
|                                   |                    |                    |           |                   |              |                             |        |           |  | Field Contact Person:     |        |  |  | Well Type: (check one)  Oil  Gas  OG  WSW  Other:    SWD Permit #: |   |               |  |  |  |
|                                   |                    |                    |           |                   |              |                             |        |           |  | Field Contact Person Phon | e: ( ) |  |  |  |   |               |  |  |  |
|                                   |                    |                    |           |                   |              |                             |        |           |  |                           | × ,    |  |  |  | 0 | Date Shut-In: |  |  |  |
|                                   |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
|                                   | Conductor          | Surface            | Pro       | duction           | Intermediate | Liner                       | Tubing | J         |  |                           |        |  |  |  |   |               |  |  |  |
| Size                              |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Setting Depth                     |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Amount of Cement                  |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Top of Cement<br>Bottom of Cement |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Bottom of Cement                  |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Casing Fluid Level from Su        | rface:             | How De             | termined? |                   |              | Dat                         | .e:    |           |  |                           |        |  |  |  |   |               |  |  |  |
| Casing Squeeze(s):                | to w               | / sacks of ce      | ment,     | to                | (bottom) w / | sacks of cement. Dat        | :e:    |           |  |                           |        |  |  |  |   |               |  |  |  |
| Do you have a valid Oil & G       | Gas Lease? 🗌 Yes [ | No                 |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Depth and Type: UJunk             | in Hole at         | Tools in Hole at   | Ca        | sing Leaks:       | Yes No Dept  | h of casing leak(s):        |        |           |  |                           |        |  |  |  |   |               |  |  |  |
|                                   |                    |                    |           |                   |              | Collar: w /                 |        | of cement |  |                           |        |  |  |  |   |               |  |  |  |
| Packer Type:                      |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Total Depth:                      | Plug Ba            | ack Depth:         | I         | Plug Back Meth    | od:          |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Geological Date:                  |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| Formation Name                    | Formatior          | Top Formation Base |           |                   | Completio    | n Information               |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| 1                                 | At:                | to Feet            | Perfo     | ration Interval   | toF          | eet or Open Hole Interval_  | to     | Feet      |  |                           |        |  |  |  |   |               |  |  |  |
| 2                                 |                    |                    |           |                   |              | eet or Open Hole Interval - |        |           |  |                           |        |  |  |  |   |               |  |  |  |
|                                   |                    |                    |           |                   |              |                             |        |           |  |                           |        |  |  |  |   |               |  |  |  |
| UNDED DENALTY AF DEL              |                    |                    |           |                   |              |                             |        | EDCE      |  |                           |        |  |  |  |   |               |  |  |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

May 16, 2017

Emily J. Van Der Gryp Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244

Re: Temporary Abandonment API 15-093-00211-00-00 HAWK 1 SE/4 Sec.34-23S-38W Kearny County, Kansas

Dear Emily J. Van Der Gryp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/16/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/16/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"