

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1354885  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**Pioneer Wireline Services, LLC**  
**P.O. Box 202567**  
**Dallas, TX 75320-2567**  
**(210)828-7689**



*Copy*

# Invoice

Page: 1

INVOICE NUMBER: 1-55142  
 INVOICE DATE: 4/20/2017  
 CLIENT: ABERCR

<b>LEASE</b>	
<b>WELL #</b>	Reed Bramlett # 1 - 30
<b>COUNTY</b>	Stanton
<b>CLIENT PO</b>	
<b>DUE DATE</b>	5/20/2017
<b>ENGINEER</b>	Duty, Ladd

**Sold To**

ABERCROMBIE ENERGY LLC  
 Attention: Accounts Payable  
 5510 Oil Center Road South  
 Great Bend, KS 67530 USA



QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
1.000	Rig-up on Rig or Crane	360.87	360.87
1.000	Freepoint 1 3/8-1 5/8" Depth	442.89	442.89
1.000	Freepoint 1 3/8-1 5/8" Operation	442.89	442.89
1.000	Split Shot Depth	374.00	374.00
1.000	Split Shot Operation	295.26	295.26
1.000	Setting Service Depth	393.68	393.68
1.000	Setting Service Operation	426.49	426.49
1.000	Operation Charge for 3.50-4.24" CIBP	364.16	364.16
1.000	Dump Bailer Depth	285.42	285.42
1.000	Dump Bailer Operation	393.68	393.68
1.000	Setting Service Depth	393.68	393.68
1.000	Setting Service Operation	426.49	426.49
1.000	Operation Charge for 3.50-4.24" CIBP	364.16	364.16
1.000	Perforate Slick Low Press Depth	246.05	246.05
1.000	Perforate Slick Low Press 0-6000	190.28	190.28

  

VEN. #	1354050	LAST ITEM	
YOUR #	REEDBR		
VEN. # OF RECEIPT		AK	
YOUR #	1354050	AMOUNT	
	REEDBR		
	WIRELINE PERFE TO P&A WELL		
	APPROVAL		

  

Cut top off @ 2984'	
Set CIBP @ 2974'	
Dump 2-SXS Conts on Top.	
Set CIBP @ 1658'	
Perf 2-holes at 1648'	

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

Subtotal	5,400.00
Freight	0.00
Sales Tax	405.00
Payment/Credit Amount	0.00
Balance:	5,805.00

507 5-1-17

**PIONEER WIRELINE SERVICES, LLC**

1100A SMEDE ROAD  
BROUSSARD, LA 70518  
337-364-9391

DATE: 4-20-17	ENGINEER: CADD DUTY
CONTRACT NO. 55142	CREW: DOUG
PAGE 1 OF 1	CREW:
LOCATION: LIBERTY UNIT: 3	CREW: B/JT/TT/MR 4/24

The operations to be conducted, services to be rendered, and all personnel and equipment provided by Pioneer Wireline Services, LLC. are done so at the sole request of Customer and are offered according to Pioneer's General Terms and Conditions. Any modification to these Terms and Conditions shall not bind Pioneer unless accepted in writing by an authorized corporate representative of Pioneer.

Customer acknowledges and accepts that at all times it has full control of the well, both surface and downhole, including all conditions related to wellbore environments, and has sole responsibility for all decisions regarding operations performed on the well. Customer also agrees that their authorized representative will direct all services being performed and accepts total control over activities.

When a radioactive source is utilized as part of a logging service, Customer accepts full responsibility for all radiation safety requirements for well logging. If a radioactive source becomes lost or lodged in the well, Customer shall meet the requirements of Section 39.15 of the NRC regulations, or equivalent requirements of an Agreement State. Those regulations are summarized in Pioneer's General Terms and Conditions, unless superseded by a Master Service Agreement.

Customer agrees that the services described and the prices listed below are binding as a negotiated agreement and subsequent payment for the services rendered will be according to the General Terms and Conditions.

TO BE PAID BY Tim Doliaw (PRINT CORRECT NAME) BY [Signature] (SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE)

COMPANY ABERCROMBIE  
BILL TO (IF OTHER THAN ABOVE) \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_  
P.O.# \_\_\_\_\_ AFE# \_\_\_\_\_ CONTRACT # 00

WELL INFORMATION	WELL NAME <u>REED BRAMLETT #1-30</u>	FIELD _____
	COUNTY/PARISH <u>STANTON</u> STATE <u>LA</u> RIG _____	PRICING ZONE <u>00</u>

RUN NO.	CODE	SERVICE DESCRIPTION	BOOK PRICE	FIELD AMOUNT
1	10000	SERVICE CHARGE	2200.00	
1	16011	FREE POINT DEPTH MIN	2700.00	
1	16012	OPERATIONS	2700.00	
2	26391	SPLIT SHOT DEPTH MIN	2280.00	
2	16392	OPERATIONS	1800.00	
3	15071	SETTING TOOL DEPTH MIN 2974	2400.00	
3	15072	OPERATIONS	2600.00	
3	15090	5 1/2 CIBP	2220.00	
4	15021	DUMP BALLER DEPTH MIN	1740.00	
4	15022	OPERATIONS	2400.00	
5	15071	SETTING TOOL DEPTH MIN 1568	2400.00	
5	15072	OPERATIONS	2600.00	
5	15090	5 1/2 CIBP	2220.00	
6	17500	3 1/8 SLICK CUM DEPTH MIN 1558	1500.00	
6	15502	SHOT CHARGE MIN	1160.00	

[Signature] 4/20/17

BOOK PRICE 32920.00

ENVIRONMENTAL CHARGE				ESTIMATED CHARGE 00 ADDITIONAL CHARGES MAY APPLY 5400
TOTAL TIME	OPER. TIME	FREE STAND BY	CHARGE TIME	
EQUIPMENT				
CREW	12.5	5.0		

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED

Signature of Customer or Authorized Representative [Signature] Signature of Pioneer Engineer [Signature]



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

*Copy*  
MAY - 1 2017

MAIN OFFICE

P.O.Box884  
Chanute,KS 66720  
620/431-9210,1-800/467-8676  
Fax 620/431-0012

Invoice Invoice# 810137

Invoice Date: 04/26/17 Terms: Net 30 Page 1

ABERCROMBIE ENERGY  
5510 OIL CENTER ROAD SOUTH  
GREAT BEND KS 67530  
USA  
6207938186

REED  
BRAMLETT 1-30



Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane	1.000	950.0000	30.000	665.00
CE0002	Equipment Mileage Charge - Heavy Equipment	70.000	7.1500	30.000	350.35
CE0710	Cement Delivery Charge	1.000	2,054.3300	30.000	1,438.03
CC5829	Lite-Weight Blend V (60:40:4)	390.000	16.0000	30.000	4,368.00
Subtotal					9,744.83
Discounted Amount					2,923.45
SubTotal After Discount					6,821.38

Amount Due 10,212.83 If paid after 05/26/17

Tax: 327.60  
Total: 7,148.98

VENDOR NUMBER \_\_\_\_\_  
 VENDOR NUMBER \_\_\_\_\_  
 DATE OF RECEIPT \_\_\_\_\_ *AK* \_\_\_\_\_  
 CEN NUMBER \* AMOUNT \_\_\_\_\_  
 1354050 \_\_\_\_\_  
 REEDBR \_\_\_\_\_  
 CEMENT TO P&H WELL \_\_\_\_\_  
 APPROVAL \_\_\_\_\_ *AK* \_\_\_\_\_  
 VERIFIED ACCURACY \_\_\_\_\_

50751-17



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

8048  
7942  
Invoice # 810137

TICKET NUMBER 51775  
LOCATION Oakley, KS  
FOREMAN Jerry Yates  
KS

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-17	1112	Reed Braunlett 1-30	30	30s	4/w	Stanton
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Abercrombie			781	Cory D		
MAILING ADDRESS			772-7129	FEARLESS STEEL		
5510 Oil Center Road South			639			
CITY	STATE	ZIP CODE				
Gilbert Bend	KS	67530				

JOB TYPE OHP HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Pump @ 1680  
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting + rig up on well head pump 10 bbl ahead + got circulation  
mix 390 lbs lite blend II bringing cement to surface on circulation

Thank you  
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0470	1	PUMP CHARGE	950.00	950.00
CE0002	70	MILEAGE	7.25	507.50
CE0710	1677	tan mileage delivery	1.23	2054.31
CE5829	390 lbs	lite blend II	16.00	6240.00
			Subtotal	9744.81
			-306	2923.49
			Subtotal	6821.38
			SALES TAX	327.60
			ESTIMATED TOTAL	7148.98

AUTHORIZATION [Signature] TITLE Foreman DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.