

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2: _____
City: PLANO State: TX Zip: 75074 + _____
Contact Person: Penny Plumlee
Phone: (972) 543-8823
Contact Person Email: pplumlee@urbanoilandgas.com
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-119-20715-00-02
Spot Description: N2 N2 SW SE Sec. 14 Twp. 35 S. R. 29 ☐ E ☒ W
1286 feet from ☐ N / ☒ S Line of Section
1972 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: 37.004790 , Long: -100.440120
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: 2328 ☐ GL ☒ KB
Lease Name: ADAMS Well #: D 10
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 07/10/1985 Date Shut-In: 09/01/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.375
Setting Depth		1527	4584			4480
Amount of Cement		750	350			na
Top of Cement		na	na			na
Bottom of Cement		na	na			na

Casing Fluid Level from Surface: 3986 How Determined? Echometer Date: 04/26/2017
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 4602 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>4457</u> to <u>4462</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

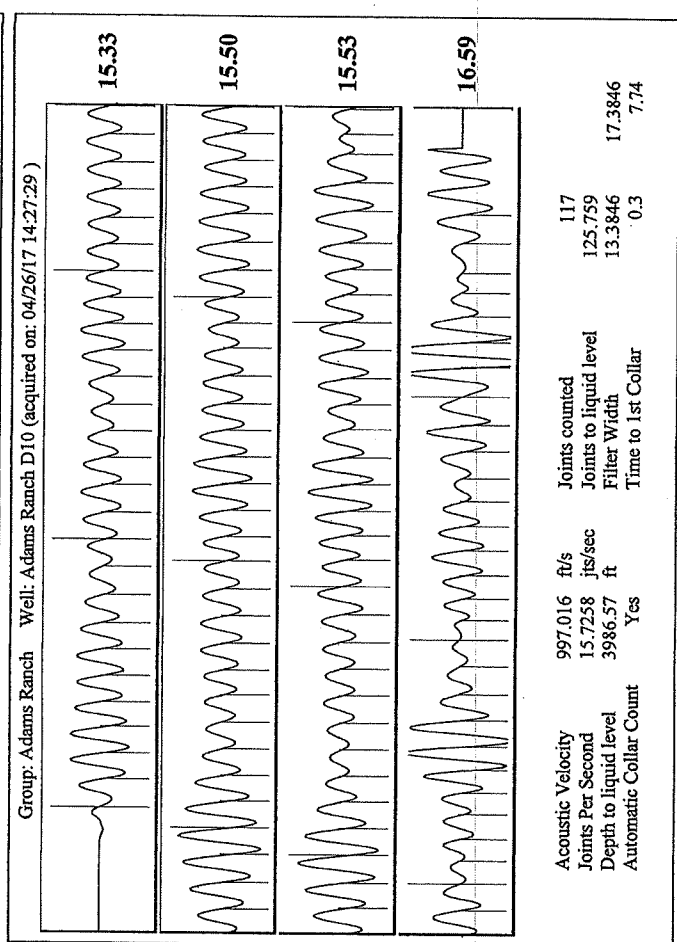
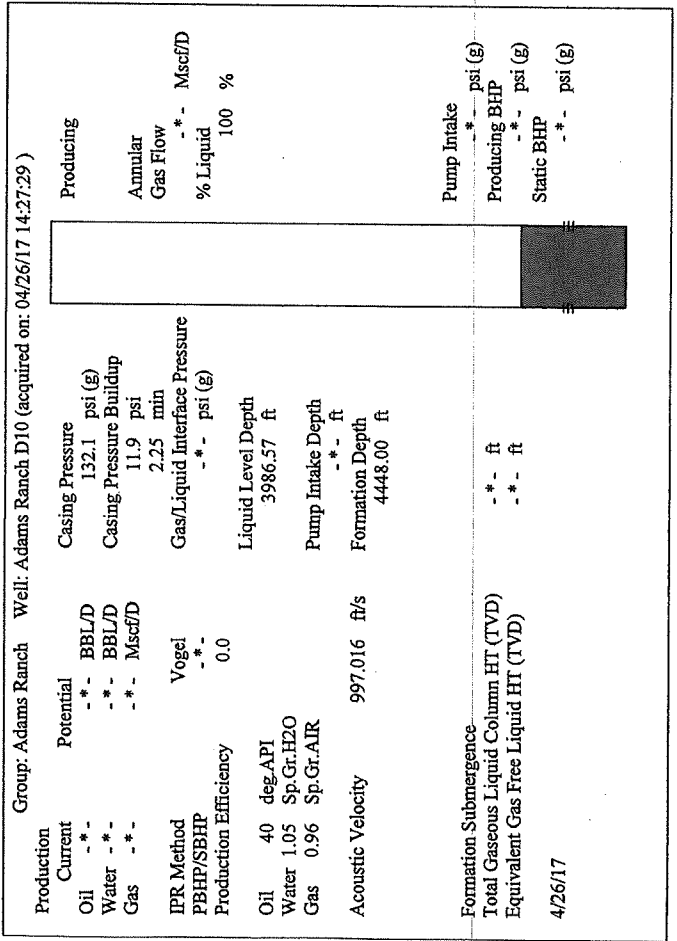
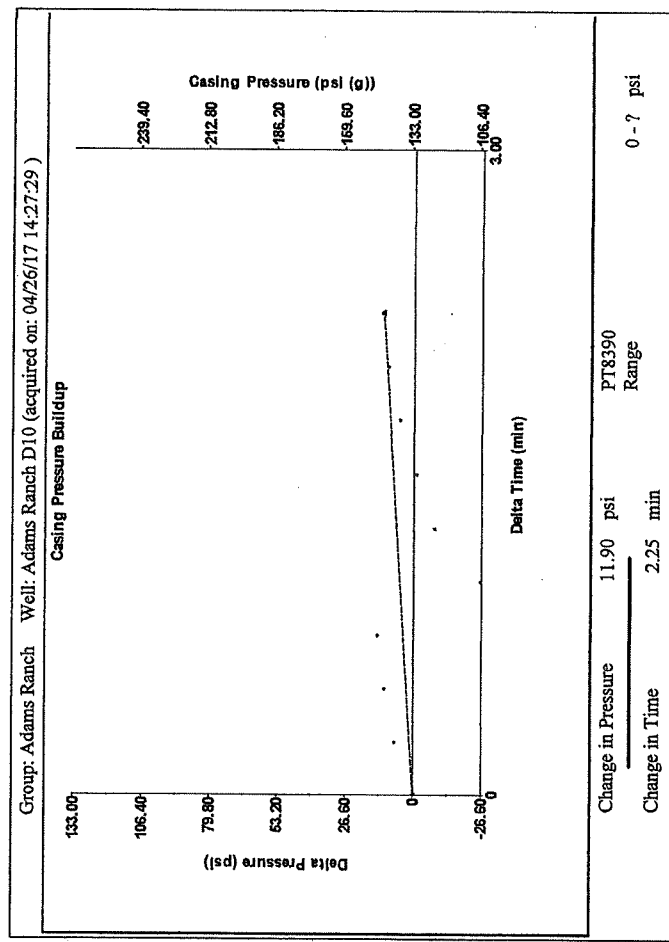
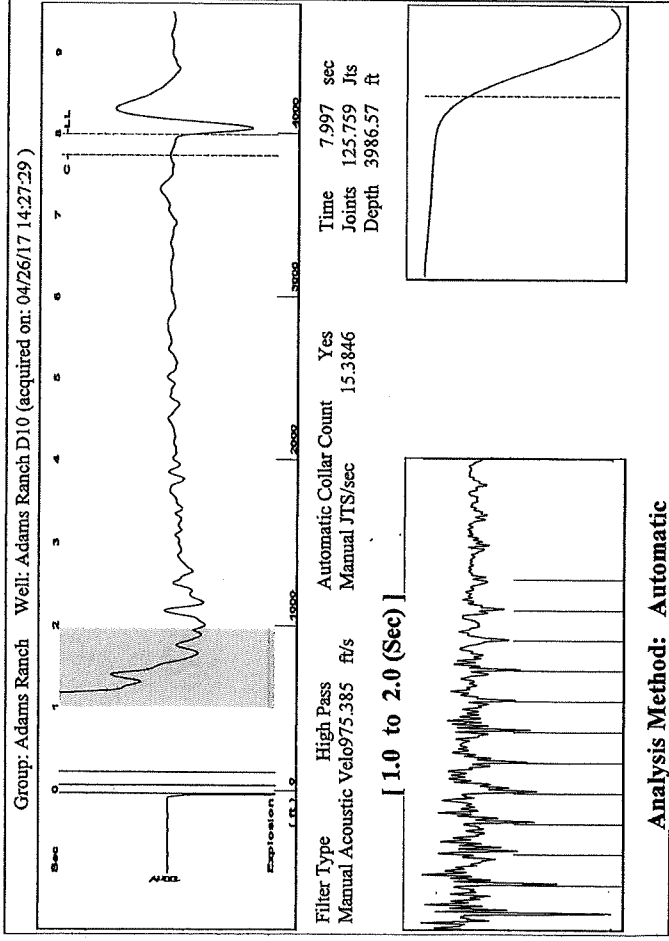
Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____TA Approved: ☒ Yes ☐ Denied Date: 05/23/2017

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



May 23, 2017

Penny Plumlee
Urban Oil and Gas Group LLC
1000 E 14TH ST SUITE 300
PLANO, TX 75074

Re: Temporary Abandonment
API 15-119-20715-00-02
ADAMS D 10
SE/4 Sec.14-35S-29W
Meade County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"