



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

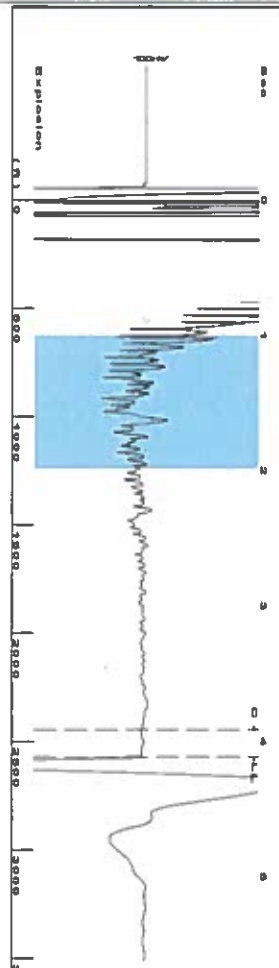
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

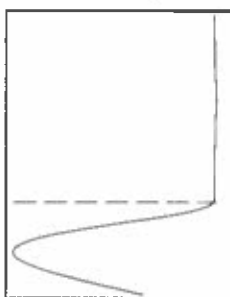
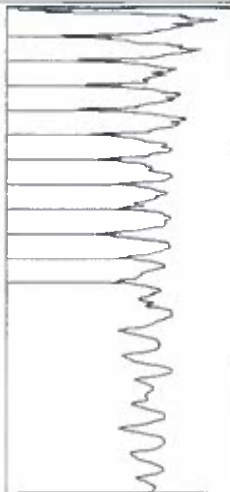
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: PIONEER Well: HELTEMES 1-36 (acquired on: 05/16/17 10:50:08)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1252.96 ft/s Manual JTS/sec 19.7628
Time 4.116 sec
Joints 81.0591 Jts
Depth 2569.57 ft

[1.0 to 2.0 (Sec)]

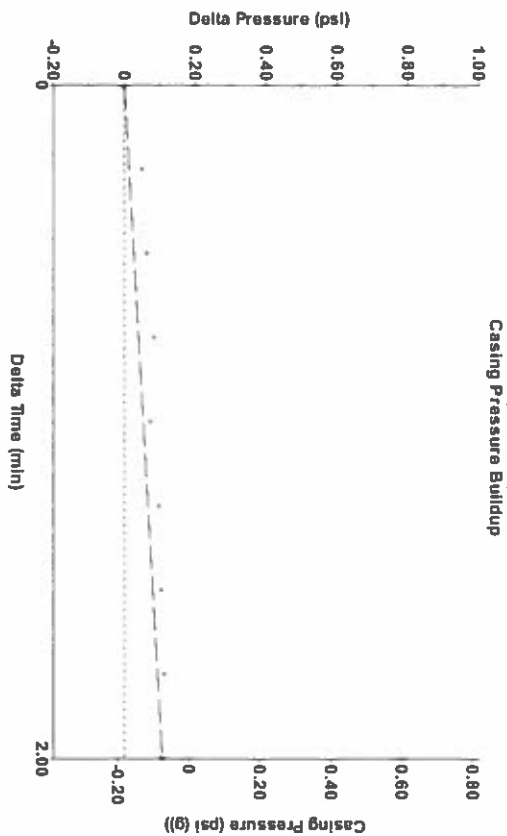


Analysis Method: Automatic

Group: PIONEER Well: HELTEMES 1-36 (acquired on: 05/16/17 10:50:08)

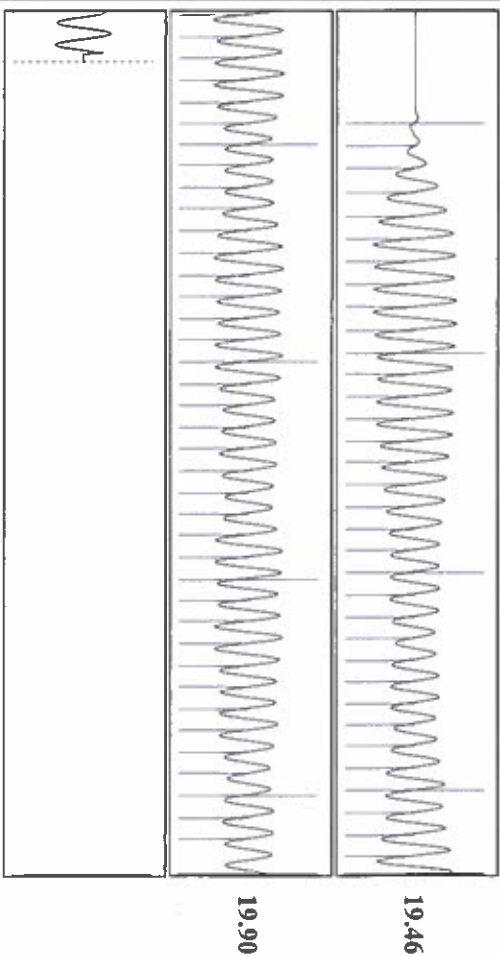
Production	Potential	Casing Pressure	Producing
Current			
Oil 0	-*- BBL/D	-0.2 psi (g)	Annular
Water -*-	-*- BBL/D	-0.146 psi	Gas Flow
Gas -*-	-*- Mscf/D	2.00 min	% Liquid 95 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	1 Mscf/D
PBHP/SBHP	-*-	0.8 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2569.57 ft	Pump Intake
Gas 0.76 Sp.Gr.AIR		Pump Intake Depth	90.8 psi (g)
		2771.00 ft	Producing BHP
		Formation Depth	34.9 psi (g)
		2639.00 ft	Static BHP
Acoustic Velocity	1248.58 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	201 ft		
Equivalent Gas Free Liquid HT (TVD)	198 ft		
Acoustic Test			

Group: PIONEER Well: HELTEMES 1-36 (acquired on: 05/16/17 10:50:08)



Change in Pressure 0.11 psi PT4009
Change in Time 2.00 min Range 0 - ? psi

Group: PIONEER Well: HELTEMES 1-36 (acquired on: 05/16/17 10:50:08)



Acoustic Velocity 1248.58 ft/s Joints counted 72
Joints Per Second 19.6937 Jts/sec Joints to liquid level 81.0591
Depth to liquid level 2569.57 ft Filter Width 17.7628
Automatic Collar Count Yes Time to 1st Collar 0.26 21.7628 3.916

May 23, 2017

Daniel Busch
Linn Operating, LLC
600 TRAVIS STE 1400
HOUSTON, TX 77002-3018

Re: Temporary Abandonment
API 15-075-20182-00-00
HELTEMES H S 1-36
SE/4 Sec.36-26S-40W
Hamilton County, Kansas

Dear Daniel Busch:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"