CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1355391

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R [East West	County:				
open and closed, flow and flow rates if gas to Final Radioactivity Log	ing and shut-in pressur o surface test, along wit g, Final Logs run to obt	rmations penetrated. D res, whether shut-in pre th final chart(s). Attach ain Geophysical Data a r newer AND an image f	ssure reached station extra sheet if more and Final Electric Lo	c level, hydrosta space is needed	tic pressures, bo d.	ottom hole tempe	erature, fluid recovery,
Drill Stem Tests Taken (Attach Additional S		Yes No	_ L	og Formatic	on (Top), Depth a	and Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-c	onductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / COL	FEZE DECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	EEZE RECORD	Type and	Percent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom	туро от солтолк	" Cache Good		Type and	T Groom Additives	
Plug Off Zone							
Does the volume of the to	-	this well? ulic fracturing treatment excubmitted to the chemical of	_		No (If No, s	kip questions 2 an kip question 3) Il out Page Three (
Shots Per Foot		N RECORD - Bridge Plugs otage of Each Interval Perf			cture, Shot, Cemer		d Depth
	Зреслу го	otage of Each filterval Fehr	Orateu	(Al	nount and Kind of N	lateriai Oseu)	Берш
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)	
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)							
Estimated Production Per 24 Hours	Oil Bb		Mcf Wate			Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N/	ETHOD OF COMPLE	TION.		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole		Comp. Cor	nmingled mit ACO-4)	. 110000110	THE THE
(If vented, Sub	omit ACO-18.)	Other (Specify)	,		´ _		

Form	ACO1 - Well Completion
Operator	SM Oil & Gas, Inc.
Well Name	Fulsom B 3
Doc ID	1355391

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	8.625	20	48	Class A	12	none
Production	7.875	5.5	17	2126	60/40 POZ, OWC		Gel, Phenoseal

Summary of Changes

Lease Name and Number: Fulsom B 3 API/Permit #: 15-019-27505-00-00

Doc ID: 1355391

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	06/08/2015	05/23/2017
CasingAdd_Type_PctP DF_2		Gel, Phenoseal
CasingNumbSacksUse dPDF_1	260	12
CasingNumbSacksUse dPDF_2		270
CasingPurposeOfString PDF_2		Production
CasingSettingDepthPD F_1	2127	48
CasingSettingDepthPD F_2		2126
CasingSizeCasingSetP DF_1	5.5	8.625
CasingSizeCasingSetP DF_2		5.5

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSizeHoleDrilledP DF_1	7.875	12
CasingSizeHoleDrilledP DF_2		7.875
CasingTypeOfCementP DF_2		60/40 POZ, OWC
CasingWeightPDF_1	17	20
CasingWeightPDF_2		17
Contractor License Number	34103	35116
Contractor Name	Lamamco Drilling Co., a General Partnership	SM Oil & Gas, Inc.
Date of First or Resumed Production or		3/23/2015
SWD or Enhr Disposition Of Gas - Used on lease	No	Yes
Field Name		Leniton
Footages Reference Corner	NE	SE
Ground Surface Elevation	1040	1041
If Alternate II Completion - Cement Circulated From		2126

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Cement Circulated To		0
If Alternate II Completion - Sacks of Cement		270
Kelly Bushing Elevation	1044	1045
LocationInfoLink	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=17&t	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=17&t
Method Of Completion - Perf	No	Yes
NorthSouthFromRefere nce	North	South
Number of Feet East or West From Section Line	1370	1312
Number of Feet North or South From Section	485	4823
Line Perf_Record_1		2024-2035
Perf_Shots_1		2
Plug Back Total Depth		2126
Producing Method Pumping	No	Yes
Production - Barrels Oil		8

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Production - Barrels of Water		100
Production Interval #1		Mississippi Chat 2024- 2035
Purchaser's Name		CVR
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 53306	//kcc/detail/operatorE ditDetail.cfm?docID=13 55391
TopsName2	Miss	Mississippi
Total Depth	2121	2130