

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Summary of Changes

Lease Name and Number: Fulsom B 3

API/Permit #: 15-019-27505-00-00

Doc ID: 1355391

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Karen Ritter
Approved Date	06/08/2015	05/23/2017
CasingAdd_Type_PctP DF_2		Gel, Phenoseal
CasingNumbSacksUse dPDF_1	260	12
CasingNumbSacksUse dPDF_2		270
CasingPurposeOfString PDF_2		Production
CasingSettingDepthPD F_1	2127	48
CasingSettingDepthPD F_2		2126
CasingSizeCasingSetP DF_1	5.5	8.625
CasingSizeCasingSetP DF_2		5.5

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSizeHoleDrilledP DF_1	7.875	12
CasingSizeHoleDrilledP DF_2		7.875
CasingTypeOfCementP DF_2		60/40 POZ, OWC
CasingWeightPDF_1	17	20
CasingWeightPDF_2		17
Contractor License Number	34103	35116
Contractor Name	Lamamco Drilling Co., a General Partnership	SM Oil & Gas, Inc.
Date of First or Resumed Production or SWD or Enhr Disposition Of Gas - Used on lease	No	3/23/2015 Yes
Field Name		Leniton
Footages Reference Corner	NE	SE
Ground Surface Elevation	1040	1041
If Alternate II Completion - Cement Circulated From		2126

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
If Alternate II Completion - Cement Circulated To		0
If Alternate II Completion - Sacks of Cement		270
Kelly Bushing Elevation	1044	1045
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=17&tNo	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=17&tYes
Method Of Completion - Perf	No	Yes
NorthSouthFromReference	North	South
Number of Feet East or West From Section Line	1370	1312
Number of Feet North or South From Section Line	485	4823
Perf_Record_1		2024-2035
Perf_Shots_1		2
Plug Back Total Depth		2126
Producing Method Pumping	No	Yes
Production - Barrels Oil		8

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Production - Barrels of Water		100
Production Interval #1		Mississippi Chat 2024-2035
Purchaser's Name		CVR
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1253306	../../../../kcc/detail/operatorEditDetail.cfm?docID=1355391
TopsName2	Miss	Mississippi
Total Depth	2121	2130