1355439

Form CP-111

March 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed

All blanks must be complete

Phone 620.432.2300

Phone 785.261.6250

| DPERATOR: License# | | | | API No. 15 | | | | | | | |
|--|---------------|---|------------|--|--|----------------------|------------------------|---------|--------------|-------|--------|
| Name: | | | | Spot Description: | | | | | | | |
| Address 1: | | | | | | | R 🗌 E 🔲 W | | | | |
| Address 2: | | | | | | feet from N | / S Line of Section | | | | |
| City: State: Zip: + Contact Person: | | | | | | | | | | | |
| | | | | | | | | | Ele ne: | | |
| | | | | | | | | | | | Other: |
| | | | | ☐ SWD Permit #: ENHR Permit #: ☐ Gas Storage Permit #: | | | | | | | |
| | | | | | | | | | | | |
| | | | | Co | onductor | Surface | Pro | duction | Intermediate | Liner | Tubing |
| | | | | Size | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Lavel from Surface: | | How D | otermined? | | | _ | late: | | | | |
| Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement. (top) (bottom) (bottom) | | | | | | | | | | | |
| (top) | (bottom) | | | (top) | (bottom) | | | | | | |
| Oo you have a valid Oil & Gas Lease | ? Yes 1 | No | | | | | | | | | |
| Depth and Type: Junk in Hole at | | Tools in Hole at | Ca | sing Leaks: | Yes No Depth o | f casing leak(s): | | | | | |
| Type Completion: ALT. I Al | | | | | | | | | | | |
| Packer Type: | | | • | | | (depth) | | | | | |
| | | | | | | | | | | | |
| Total Depth: | Plug Back I | Depth: | | Plug Back Meth | nod: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name Formation Top Formation Base Completion Information | | | | | | | | | | | |
| to Feet Perforati | | | | | ation Interval to Feet or Open Hole Interval to Feet | | | | | | |
| <u>. </u> | _ At: | _ to Fee | et Perfo | ration Interval | to Feet | or Open Hole Interva | I toFeet | | | | |
| | | | | | | | | | | | |
| INDED DENIALTY OF DED HIDVIL | JEDEDV ATTERI | TUAT TUE INICODM | ATION CO | NITAINIEN LIEF | DEIN IS TOLIE AND COD | BECT TO THE BEST A | DE MV IVNOMI EDGE | | | | |
| | | Submit | ted Ele | ctronicall | У | | | | | | |
| | | | | | | | | | | | |
| Do NOT Write in This | Data Tasta di | | 2 | | Data Dharas da | Data Danainahi Dat | - Dut Doole in Coming | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | ŀ | Results: | | Date Plugged: | Date Repaired: Date | e Put Back in Service: | | | | |
| | | | | | | | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | | | |
| TA Approved: Yes Denie | ed Date: | | | | | | | | | | |
| | | Mail to the Ap | propriate | KCC Conser | vation Office: | | | | | | |
| | KCC District | Office #1 - 210 E. Fro | · · | | | | Phone 620.682.7933 | | | | |
| | | | | | | | | | | | |
| the same to be a same to be to | NOO DISTRICT | KCC District Office #2 - 3450 N. Rock Road, E | | | Suite 601, Wichita, KS 6 | Phone 316.337.7400 | | | | | |

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Sage Technologies, Inc.

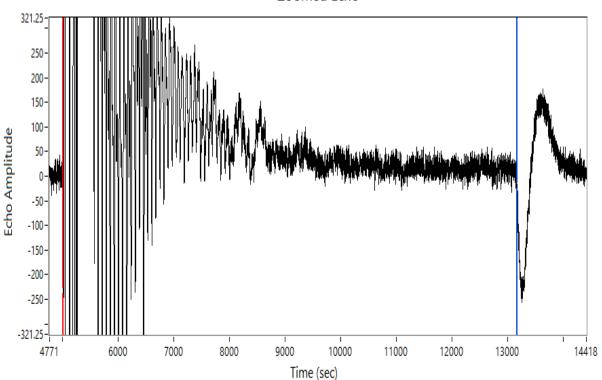
Well Name: Hale 7-1

Company: H & C Oil Operating, Inc

Test Date: 2017/05/18

Formation: Location:

Zoomed Echo



Depth: 3176.18 ft

Return Time: 8.15 sec

Acoustic Velocity: 779.72 ft/s

Average Joint Length: 32.41 ft

Number of Joints: 98.00

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

May 22, 2017

Bob Plante H & C Oil Operating Inc. PO BOX 86 PLAINVILLE, KS 67663-0086

Re: Temporary Abandonment API 15-065-23454-00-00 Hale 7-1 NW/4 Sec.07-07S-22W Graham County, Kansas

Dear Bob Plante:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2018.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "