KA	NSAS CORPORA	TION COMMISSION	13554	190	Form CP-1	
	OIL & GAS CONSE	RVATION DIVISION			March 2010 Form must be Typed	
		G APPLICATION	-	All k	Form must be Signed blanks must be Filled	
Form KSONA-1, Certifica	ation of Compliance wi MUST be submitt	ith the Kansas Surface O ted with this form.	wner Notificat	ion Act,		
OPERATOR: License #:		API No. 15				
Name:	If pre 1967, supp	If pre 1967, supply original completion date: Spot Description: Sec Twp S. R East West Feet from North / South Line of Section				
Address 1:	Spot Description					
Address 2:						
City: State:						
Contact Person:			Feet from East / West Line of Section			
		Footages Calcula		st Outside Sectior	n Corner:	
Phone: ()				SESW		
		Lease Name:		vveil #:	·	
Check One: Oil Well Gas Well OG	D&A C	Cathodic Water Supply	Well	Other:		
SWD Permit #:	ENHR Permit #:		_	Permit #:		
Conductor Casing Size:	Set at:	Cement	ed with:		Sacks	
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:	· · · · · ·					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional sepage if additional sep	Casing Leak at:			Stone Corral Formatio	n)	
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K.S.	S.A. 55-101 <u>et. seq</u> . and t	he Rules and Regulations o	of the State Cor	poration Commis	sion	
Company Representative authorized to supervise plugging o	perations:					
Address:		City:	State:	Zip:		
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled				
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned. Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location: Sec County: Lease Name: If filing a Form T-1 for multip the lease below:	· · · · · · · · · · · · · · · · · · ·	. Well #:				
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 invol sheet listing all of the inform owner information can be fo county, and in the real estat	mation to the left for eac ound in the records of th	ch surface owner. Surface ne register of deeds for the				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Buffalo Oil & Gas, LLC
Well Name	HOLT 4
Doc ID	1355490

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1832	1836	Stalnaker	1850

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

May 22, 2017

Don Short Buffalo Oil & Gas, LLC 119 N. MICHIGAN ST. PO BOX 6 OXFORD, KS 67119

Re: Plugging Application API 15-191-20942-00-00 HOLT 4 SW/4 Sec.25-31S-02E Sumner County, Kansas

Dear Don Short:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 22, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 22, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2