KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1355526

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|-----------------------------|-----------------|----------------|------------|------------------------|---------------------------------|------------------------------|--------|-------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | |
| Address 1: | Address 1: | | | | Sec. | Twp S. R | | E 🗌 W | |
| Address 2: | | | | | | feet from N / [| | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | |
| Contact Person: | Contact Person: | | | | GPS Location: Lat:, Long: | | | | |
| Phone:() | | | | | | | | | |
| | | | | Lagas Name | | | | | |
| Field Contact Person: | | | | Well Type: (a | check one) 🗌 Oil | Gas OG WSW Oth | er: | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | |
| |) | | | Gas Sto | rage Permit #: | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surfa | се | Production | Intermediate | Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deterr | mined? | | Date: | | | |
| | | | | | | sacks of cement. Date: | | | |
| | | | | (top) | (bottom) | | | | |
| Do you have a valid Oil & G | as Lease? Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk i | in Hole at | Tools in Hol | e at | Casing Leaks: | Yes No De | epth of casing leak(s): | | | |
| | | | | | | ort Collar: w / | | | |
| Packer Type: | | | | | | | | | |
| | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | |
| Geological Date: | | | | | | | | | |
| | Formatio | n Top Formatio | on Base | | Comple | etion Information | | | |
| Formation Name | | | | | | | | _ | |
| Formation Name 1 | At: | to | Feet | Perforation Interval _ | to | _ Feet or Open Hole Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

May 23, 2017

Melissa Imler Casillas Petroleum Corp 348 RD DD SATANTA, KS 67870

Re: Temporary Abandonment API 15-081-21308-00-00 GOVERNMENT B 4 SE/4 Sec.12-27S-34W Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"