For	ксс	Use
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District a	#	
SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1355545

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well. Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

E	xpected Spud Date:	Spot Description:
	month day year	Sec Twp S. R E 🗌 W
~		(a/a/a/a) feet from N / S Line of Section
	PERATOR: License#	feet from E / W Line of Section
	lame:	
	ddress 1:	Is SECTION: Regular Irregular?
	ddress 2:	(Check directions from nearest outside corner boundries)
		County:
		Facility Name:
Р	hone:	Borehole Number:
С	ONTRACTOR: License#	Ground Surface Elevation: MSL
Ν	lame:	Cathodic Borehole Total Depth: feet
	Type Drilling Equipment: 🛛 Mud Rotary 🗌 Cable	Depth to Bedrock: feet
	Air Rotary Other	Water Information
С	Construction Features	Aquifer Penetration: None Single Multiple
L	ength of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of fresh water:
	Planned to be set: feet	Depth to bottom of usable water:
L	ength of Conductor pipe (if any): feet	Water well within one-quarter mile: Yes No
S	urface casing borehole size: inches	Public water supply well within one mile: Yes No
	athodic surface casing size: inches	Water Source for Drilling Operations:
С	athodic surface casing centralizers set at depths of:;;	Well Farm Pond Stream Other
_	;;;;;;;	Water Well Location:
С	athodic surface casing will terminate at:	DWR Permit #
	Above surface Surface Vault Below Surface Vault	Standard Dimension Ratio (SDR) is =
Ρ	itless casing adaptor will be used: Yes No Depth feet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Δ	node installation depths are:;;;;;;	Annular space between borehole and casing will be grouted with:
		Concrete Neat Cement Bentonite Cement Bentonite Clay
	;;;;;;;	Anode vent pipe will be set at: feet above surface
		Anode conductor (backfill) material TYPE:
		Depth of BASE of Backfill installation material:
	AFFIDAVIT	Depth of TOP of Backfill installation material:
	e undersigned hereby affirms that the drilling, completion and eventual plugging this well will comply with K.S.A. 55-101 et. seq.	Borehole will be Pre-Plugged? Yes No
lt i	s agreed that the following minimum requirements will be met:	
1.	Notify the appropriate District office prior to spudding and again before plugging the w and placement is necessary prior to plugging. In all cases, notify District Office prior t	
2.	Notify appropriate District Office 48 hours prior to workover or re-entry.	
3.	A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
4.	The minimum amount of cathodic surface casing as specified below shall be set by gr	outing to the top when the cathodic surface casing is set.
5.	File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (for Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completed.	rm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification

Submitted Electronically

For KCC Use ONLY	
API # 15	If this permit has expired or will not be drilled, check a box below, sign, date and return
Conductor pipe requiredfeet	to the address below.
Minimum Cathodic Surface Casing Required: feet	Permit Expired Well Not Drilled
Approved by:	
This authorization expires:	
(This authorization void if drilling not started within 12 months of approval date.)	Data Signatura at Operator or Agent
Spud date: Agent:	Date Signature of Operator or Agent T

API # 15 -_

Side Two



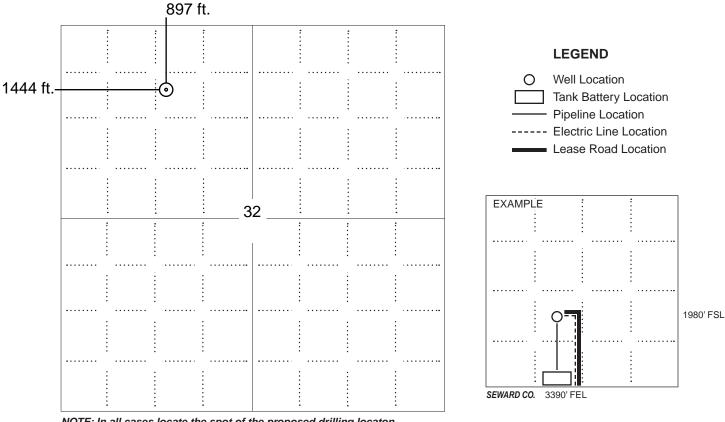
IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:	Location of Well: County:
Facility Name:	feet from N / S Line of Section
Borehole Number:	feet from L E / W Line of Section
	SecTwpS. R E 🗌 W
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1355545

Form CDP-1 July 2014 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:		· 			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County			
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: (For Emergency P	its and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	٩o	How is the pit lined if a plastic line	ner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet)	No Pit		
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:						
feet Depth of water wellfeet		Drilling, Workover and Haul-Off Pits ONLY:				
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud	date.		
flow into the pit? Yes No Submitted Electronically			e closed within 365 days of spud	date.		

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

OIL & GAS CONSE CERTIFICATION OF CO	ATION COMMISSION 1355545 ERVATION DIVISION 1355545 COMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	Tintent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Eathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # Name: Address 1: Address 2: City: State: Zip: + Contact Person: Phone: () Email Address:	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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CLIENT:	ONEOK		PRC NAM	DJECT //E:	Groundbed Insta	allation	DATE	DRILLED	: TBD
SITE: Mult	ole		LOC		I: Kansas				
OTHER ID#	<u>!</u>		FACILITY:			GPS			
DRILLING COMPANY:	Woofter P	ump and Well	RIG	:		ВС	REHOLE: 10	inch	
LOGGED BY:				lling Thod:	Wet Rotary or D	Dry	FLUID Wa	ater if wet	rotary
		TYPE	INTER	/AL	MATERIAL		JOINT LEN	NGTH	DIAM
CASING:		SDR 21	if requi	red	PVC				1(
SCREEN:									
GROUT:									
SEAL:									
FILTER PAG	CK:								

DEEP GROUNDBED WELL CONSTRUCTION	C E E E E E E E E E E E E E E E E E E E	
	3 SOIL 	_ _ _
		_ _ _
		- - -
		- _ _
Initial Depth to Water: Static Depth to Water: Comments	Not to scale	_

<u>=TER</u>)"

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