

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

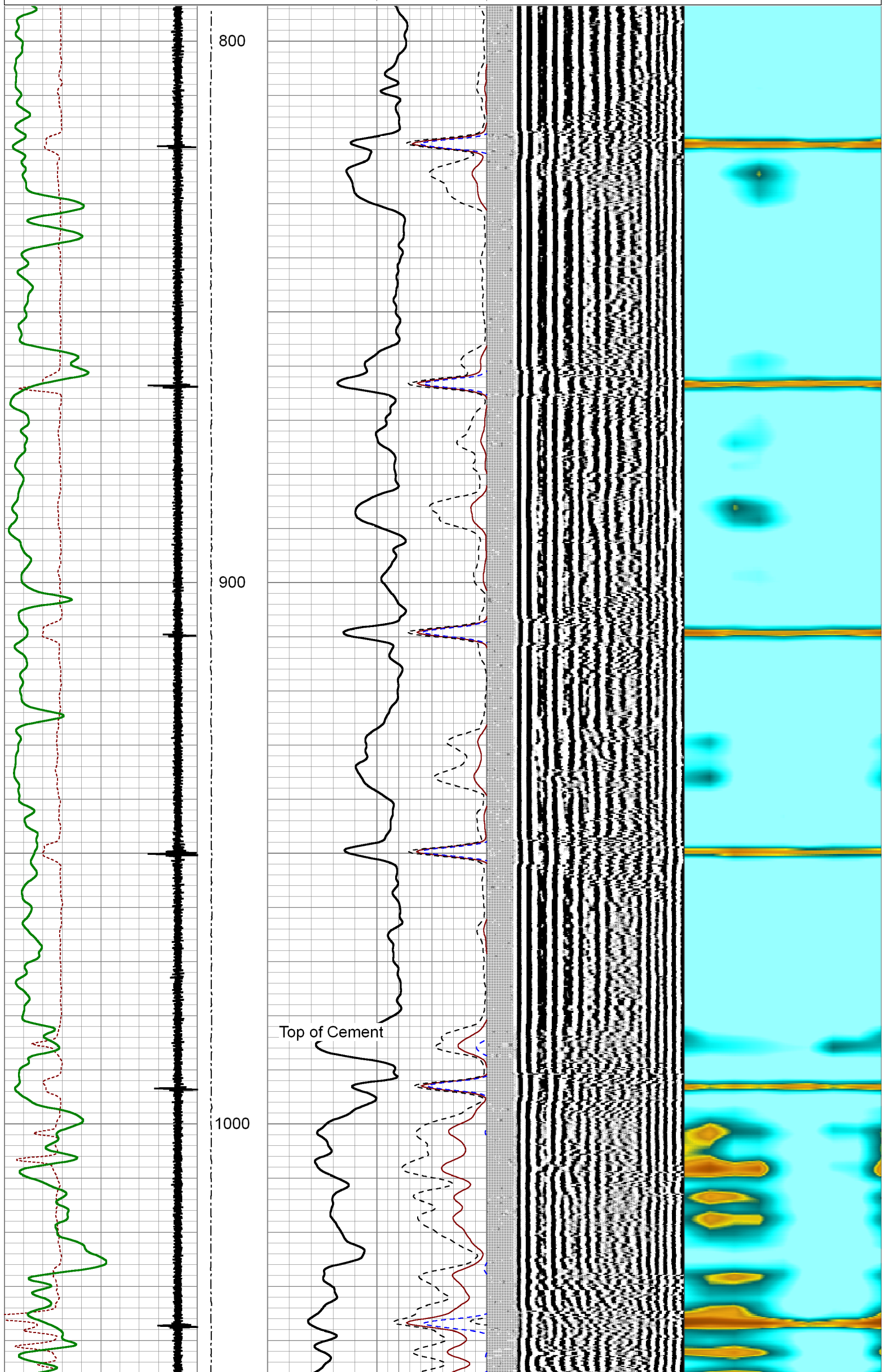
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

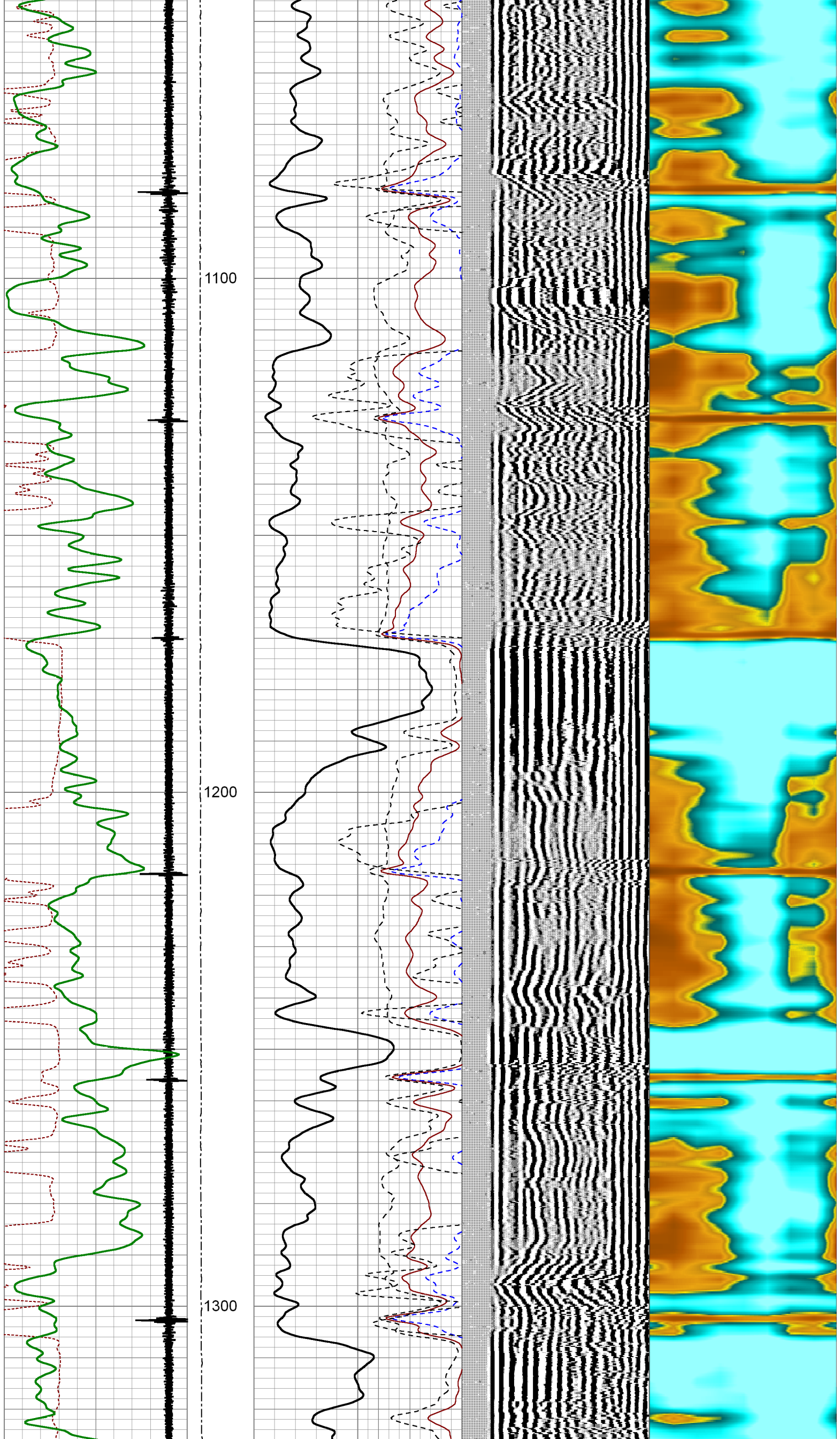
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

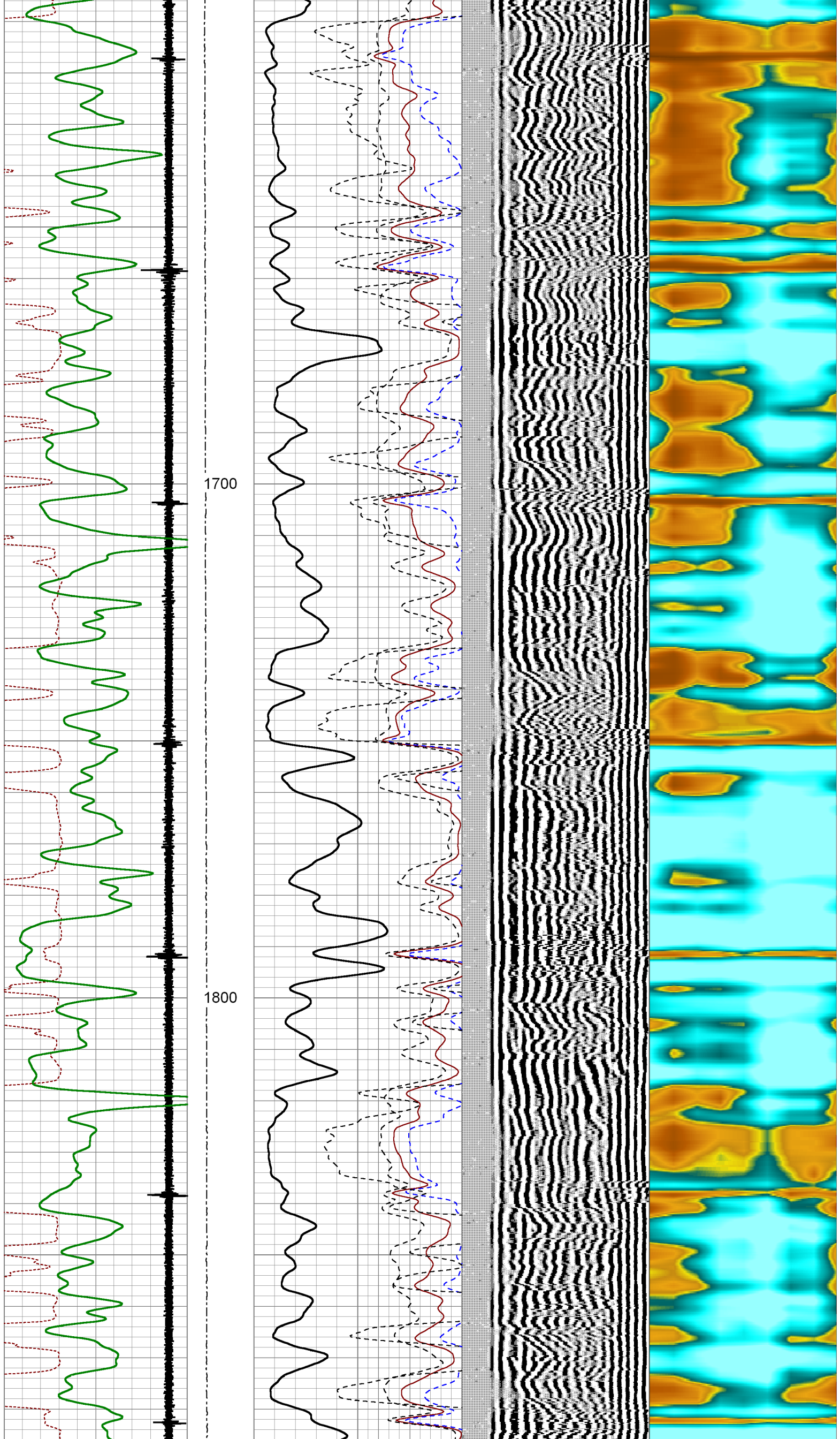


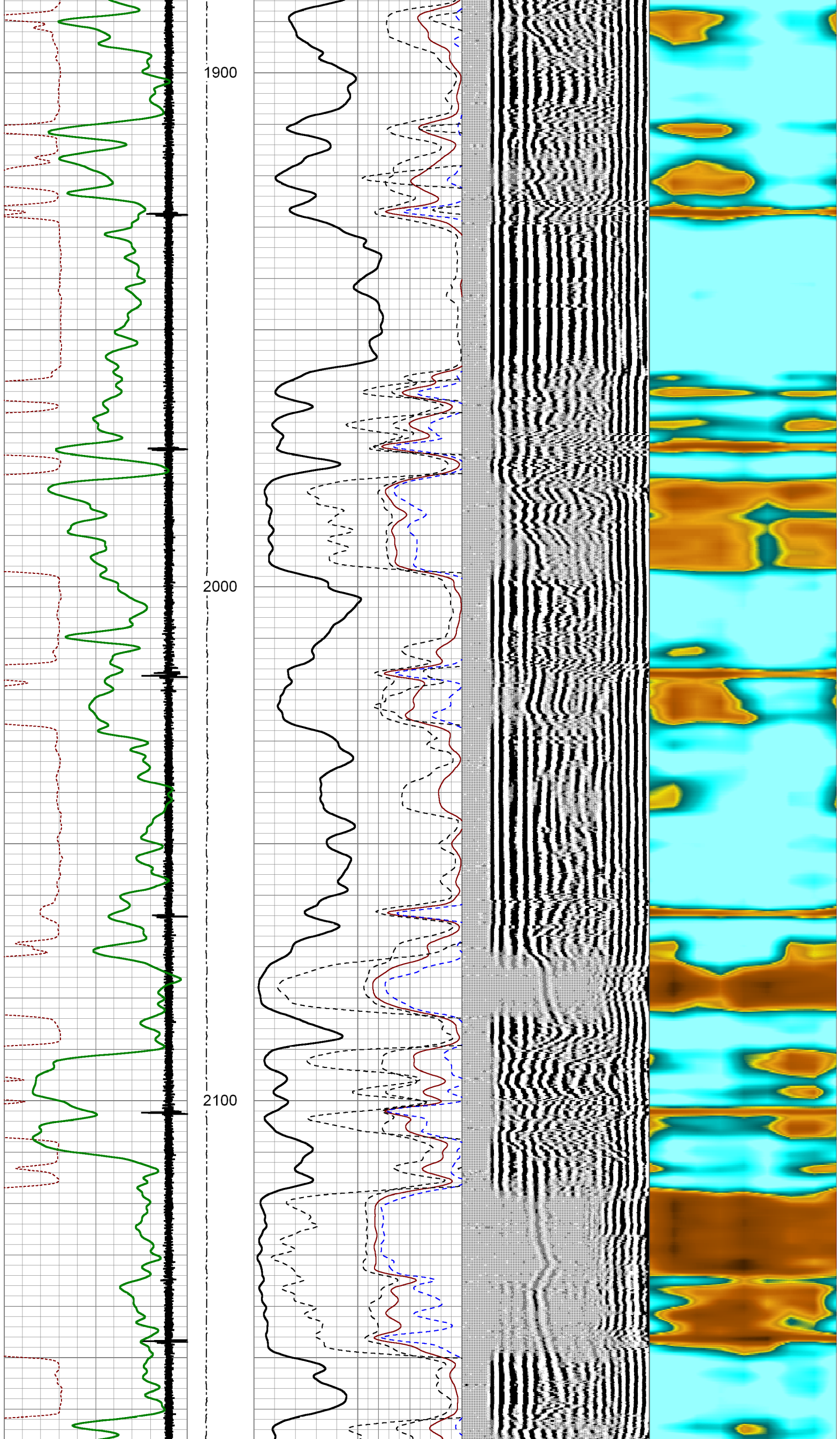
MAX ENERGY (mV)  
0 100  
MIN ENERGY (mV)  
0 100



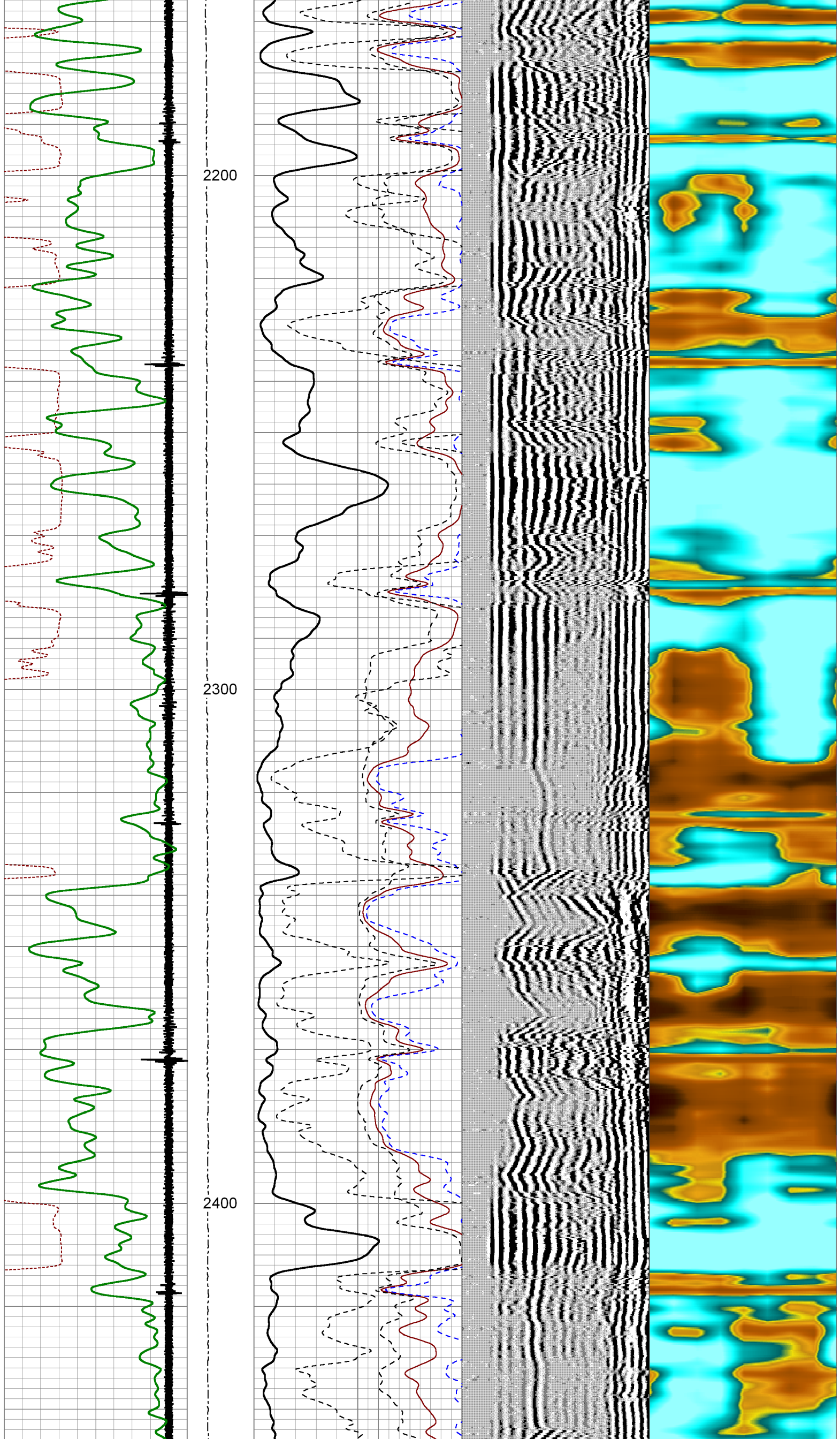


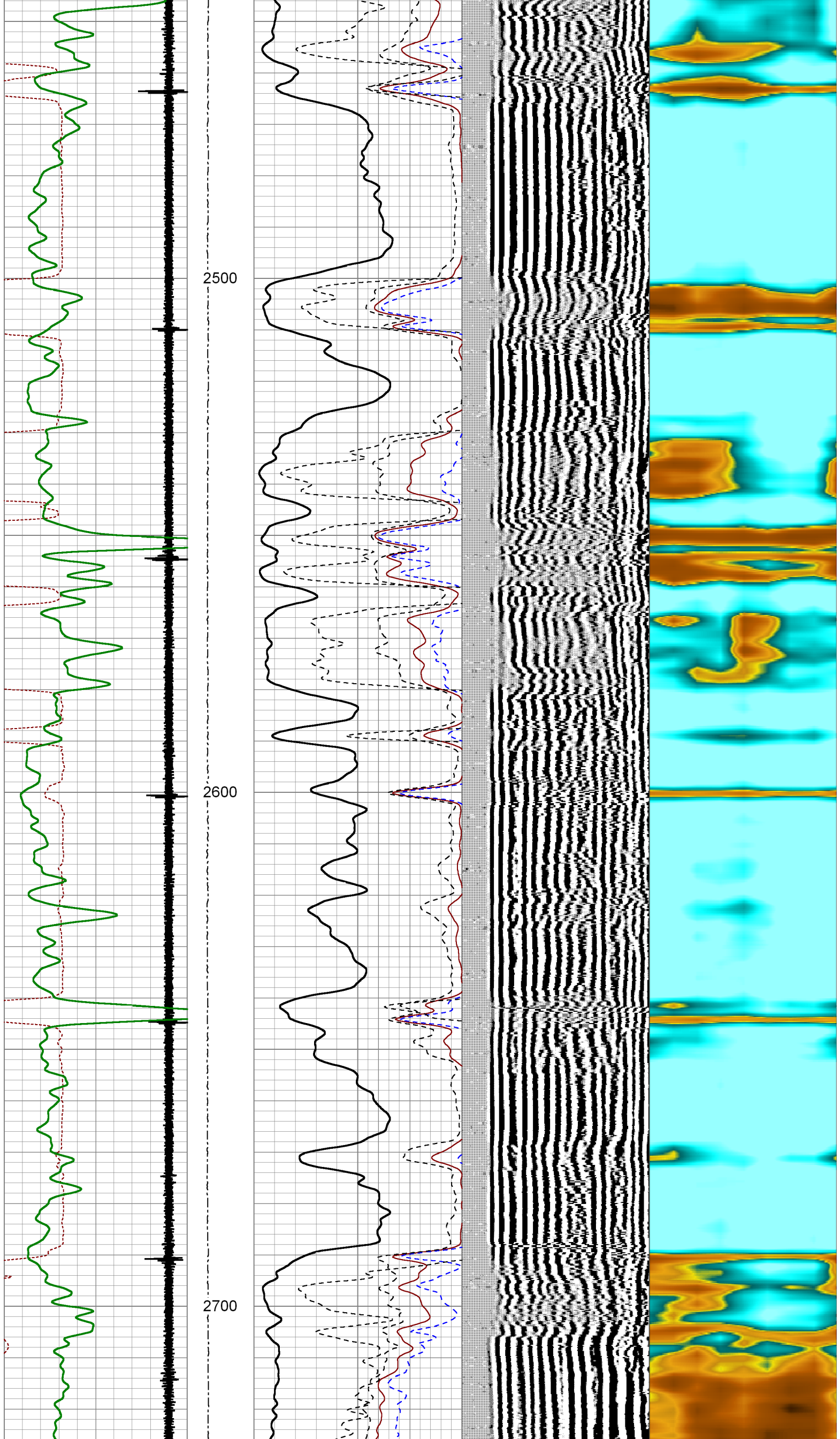


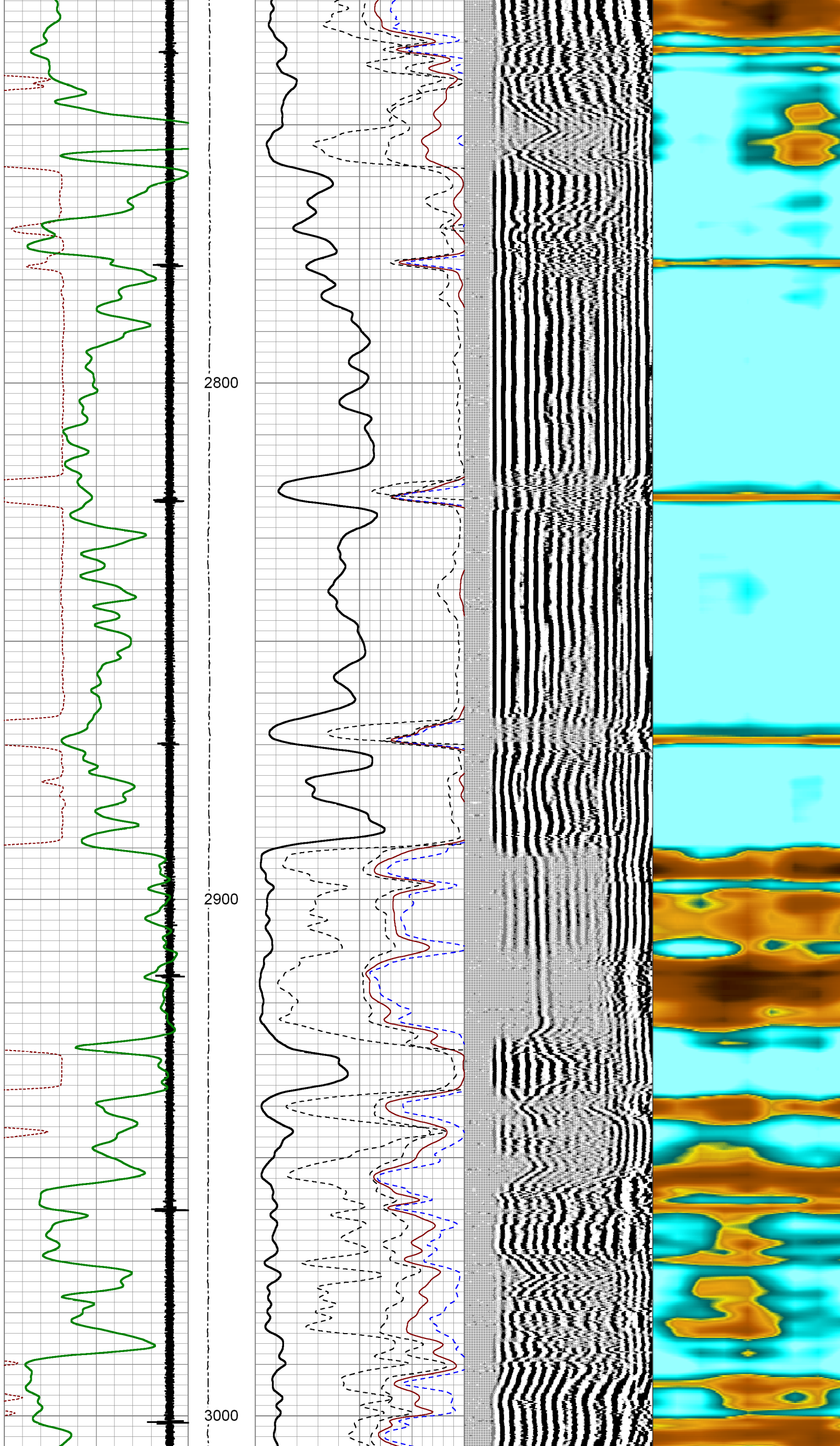


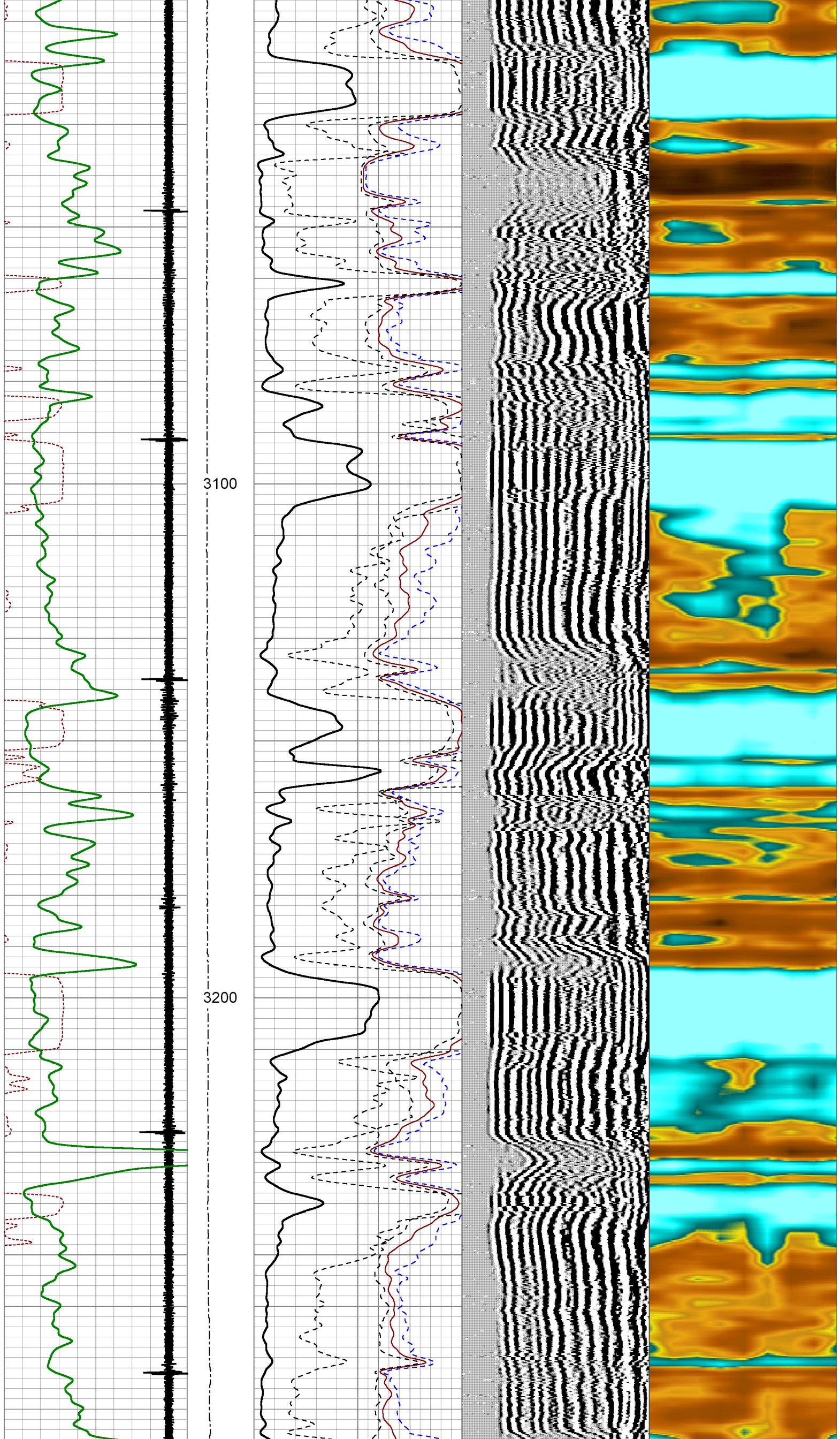


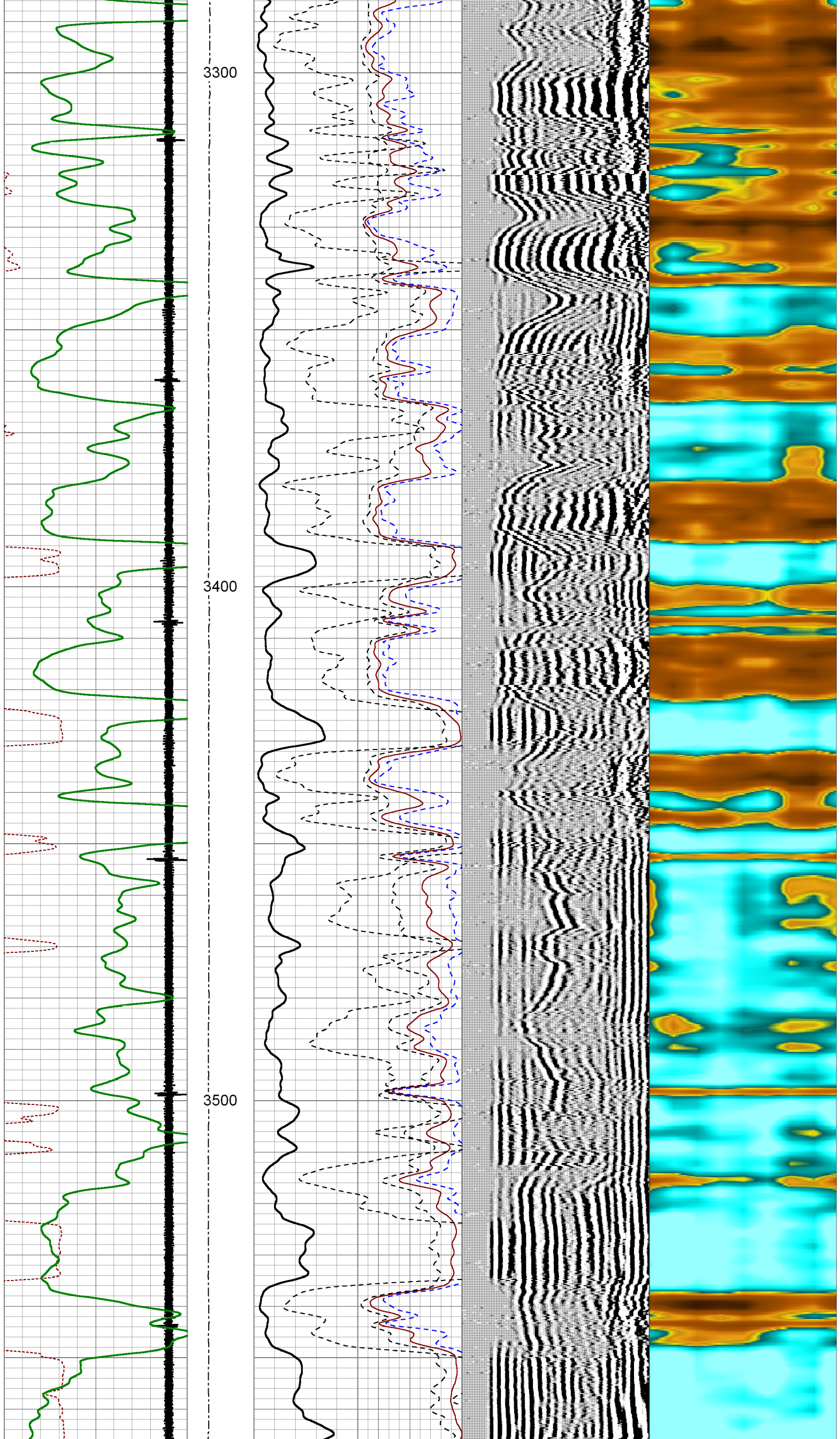


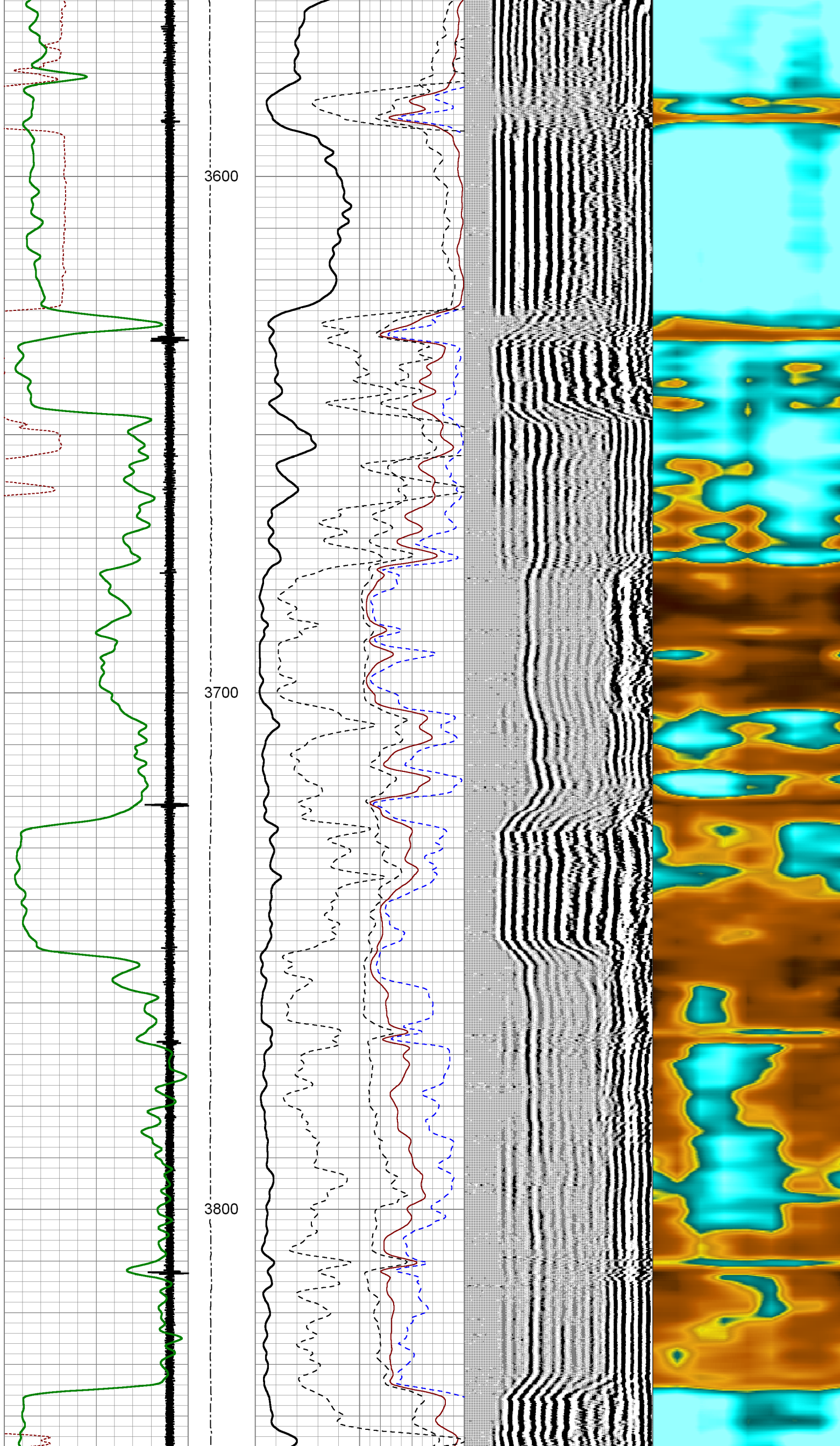


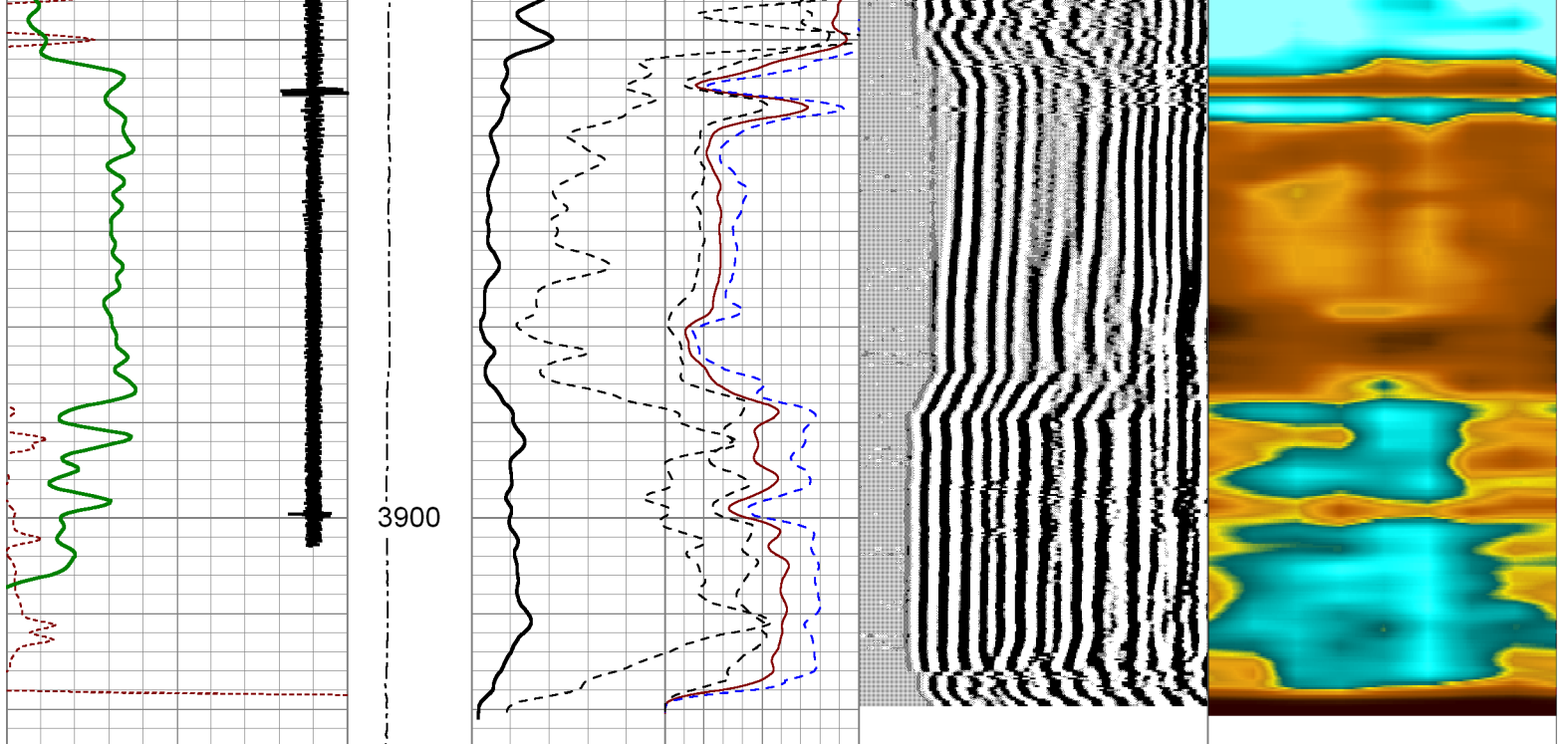












TRAVEL TIME 3FT 270 (usec) 170	TENSION (lb) 0 3000	AMPLITUDE 3FT (mV) 0 100	VARIABLE DENSITY 5FT 200 1200	1 VARIABLE ENERGY 8
-9 COLLAR LOCATOR 1		AMPLIFIED 3FT AMP (mV) 0 20	FREE PIPE TT 200 (usec) 1200	
GAMMA RAY API 0 150		AVG ENERGY (mV) 0 100		
		MAX ENERGY (mV) 0 100		
		MIN ENERGY (mV) 0 100		



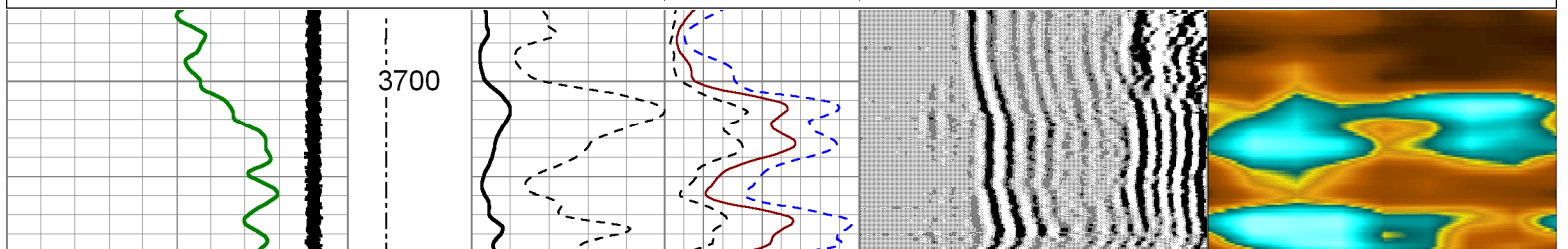
**Weatherford**<sup>®</sup>

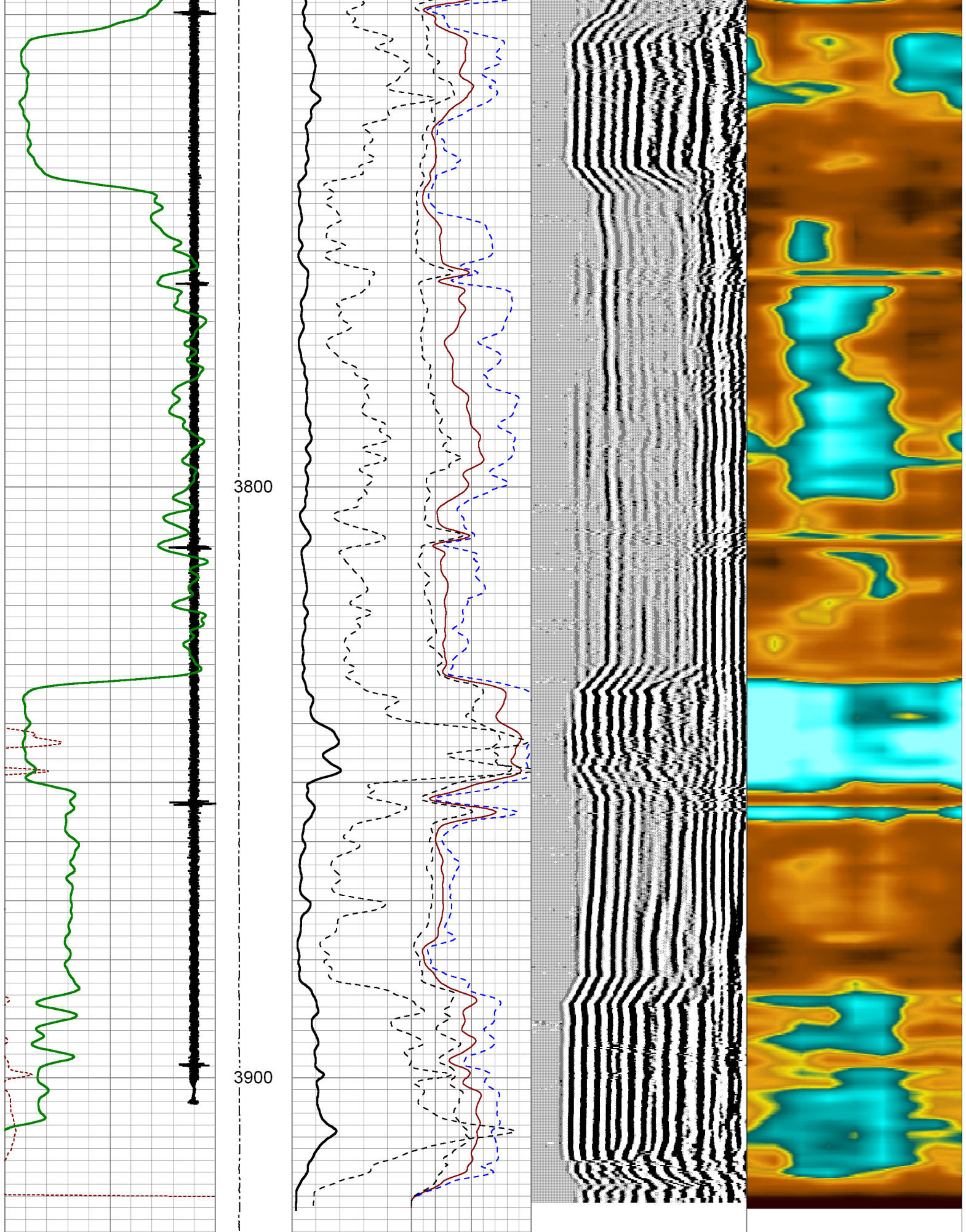
## REPEAT SECTION

ZERO PRESSURE

Database File: tapstone\_hedrick\_2106\_19\_3873\_80519438\_sbt.db  
 Dataset Pathname: tapstone/hedrick21/run1/pass13  
 Presentation Format: gcsector  
 Dataset Creation: Thu Feb 27 11:51:03 2014 by Log Weatherford Casedho  
 Charted by: Depth in Feet scaled 1:240

TRAVEL TIME 3FT 270 (usec) 170	TENSION (lb) 0 3000	AMPLITUDE 3FT (mV) 0 100	VARIABLE DENSITY 5FT 200 1200	1 VARIABLE ENERGY 8
-9 COLLAR LOCATOR 1		AMPLIFIED 3FT AMP (mV) 0 20	FREE PIPE TT 200 (usec) 1200	
GAMMA RAY API 0 150		AVG ENERGY (mV) 0 100		
		MAX ENERGY (mV) 0 100		
		MIN ENERGY (mV) 0 100		





TRAVEL TIME 3FT 270 (usec) 170	TENSION (lb) 0 3000	AMPLITUDE 3FT (mV) 0 100	VARIABLE DENSITY 5FT 200 1200	VARIABLE ENERGY 8
-9 COLLAR LOCATOR 1		AMPLIFIED 3FT AMP (mV) 0 20	FREE PIPE TT (usec) 200 1200	
GAMMA RAY API 0 150		AVG ENERGY (mV) 0 100		
		MAX ENERGY (mV) 0 100		
		MIN ENERGY (mV) 0 100		



**Calibration Report**

Database File: tapstone\_hedrick\_2106\_19\_3873\_80519438\_sbt.db  
 Dataset Pathname: tapstone/hedrick21/run1/pass14  
 Dataset Creation: Thu Feb 27 12:00:34 2014 by Log Weatherford Casedho

**Segmented Cement Bond Log Calibration Report**

Serial Number: SCBT2\_7H-XXXX  
 Tool Model: SCBT2.7H  
 Performed: Thu Feb 27 11:25:59 2014

Depth: 975.585 ft  
 Casing Diameter: 7.000 in

	References (mv)		Readings (v)		Results	
	Zero	Reference	Zero	Reference	m	b
3'	1.800	62.165	0.000	0.464	130.083	1.800
5'	1.800	62.165	0.000	1.312	46.025	1.800
S1	0.000	100.000	0.000	1.899	52.665	-0.000
S2	0.000	100.000	0.000	1.988	50.310	-0.001
S3	0.000	100.000	0.000	2.020	49.500	-0.000
S4	0.000	100.000	0.000	1.925	51.947	-0.000
S5	0.000	100.000	0.000	2.002	49.951	-0.000
S6	0.000	100.000	0.000	1.976	50.595	-0.000
S7	0.000	100.000	0.000	2.062	48.504	-0.000
S8	0.000	100.000	0.000	1.956	51.123	-0.001


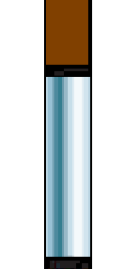
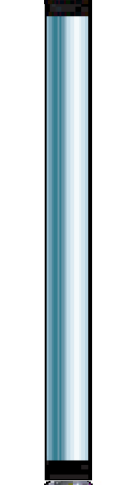

**Gamma Ray Calibration Report**

Serial Number: GRBA2\_7H  
 Tool Model: GRBA2.7H  
 Performed: Thu Jun 13 18:34:53 2013

Calibrator Value: 1.0

Background Reading: 0.0 cps  
 Calibrator Reading: 1.0 cps

Sensitivity: 0.6000 /cps

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			Weatherford	1.03	1.44	
CCL	22.80		CCLL-CTBA2.7H (CTBA2_7H) 2.75CCL/TELEMETRY COMPUTALOG LOGGING CCL	3.40	2.75	40.00
GR	19.19		GR-GRBA2.7H (GRBA2_7H) 2 3/4" 350F/20K PSI COMPUTALOG SIX PIN GAMMA RAY	4.76	2.75	40.00
			2.75CCent 2 3/4" computalog cent	2.50	2.75	11.90

WVFS1	7.64		SCBT-SCBT2.7H (SCBT2_7H-XXXX) 2 3/4" 350F/20K PSI COMPUTALOG SECTOR BOND TOOL	10.29	2.75	90.00
WVFS2	7.64					
WVFS3	7.64					
WVFS4	7.64					
WVFS5	7.64					
WVFS6	7.64					
WVFS7	7.64					
WVFS8	7.64					
WVF3FT	7.15					
WVF5FT	6.17					
WVFCAL	2.66		2.75CCent 2 3/4" computalog cent	2.49	2.75	11.90
WVFSYNC	2.66					
Dataset: tapstone_hedrick_2106_19_3873_80519438_sbt.db: tapstone/hedrick21/run1/pass14 Total Length: 24.63 ft Total Weight: 195.80 lb O.D. 2.75 in						

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

May 26, 2017

Monica Aguilar  
Tapstone Energy, LLC  
PO BOX 1608  
OKLAHOMA CITY, OK 73101-1608

Re: Plugging Application  
API 15-159-22716-00-00  
HEDRICK 2106 19-1  
NE/4 Sec.19-21S-06W  
Rice County, Kansas

Dear Monica Aguilar:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 26, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The November 26, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2