

1355628

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #		API No. 15				
Name:_		Spot Description:				
Address	1:					
Address	2:	_	Feet from	North / South Line of Section		
City:		Feet from East / West Line of Section				
Contact	Person:	_ County:				
Phone:	()	_ Lease Name:	V	Vell #:		
1.	Name and upper and lower limit of each production interval to be	commingled:				
	Formation:	(Perfs): _				
	Formation:	(Perfs): _				
	Formation:	(Perfs): _				
	Formation:	(Perfs): _				
	Formation:	(Perfs): _				
	Formation: Formation: Formation: Formation:	BOPD: BOPD:	MCFPD: MCFPD:	BWPD:		
3.	Plat map showing the location of the subject well, all other wells of the subject well, and for each well the names and addresses of the	•	•	eases within a 1/2 mile radius of		
4.	Signed certificate showing service of the application and affidavit of	of publication as required	in K.A.R. 82-3-135a.			
For Con	nmingling of PRODUCTION ONLY, include the following:					
<u> </u>	Wireline log of subject well. Previously Filed with ACO-1:	No				
6.	Complete Form ACO-1 (Well Completion form) for the subject well	l.				
For Con	nmingling of FLUIDS ONLY, include the following:					
7.	Well construction diagram of subject well.					
8.	Any available water chemistry data demonstrating the compatibility	y of the fluids to be comm	ningled.			

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only

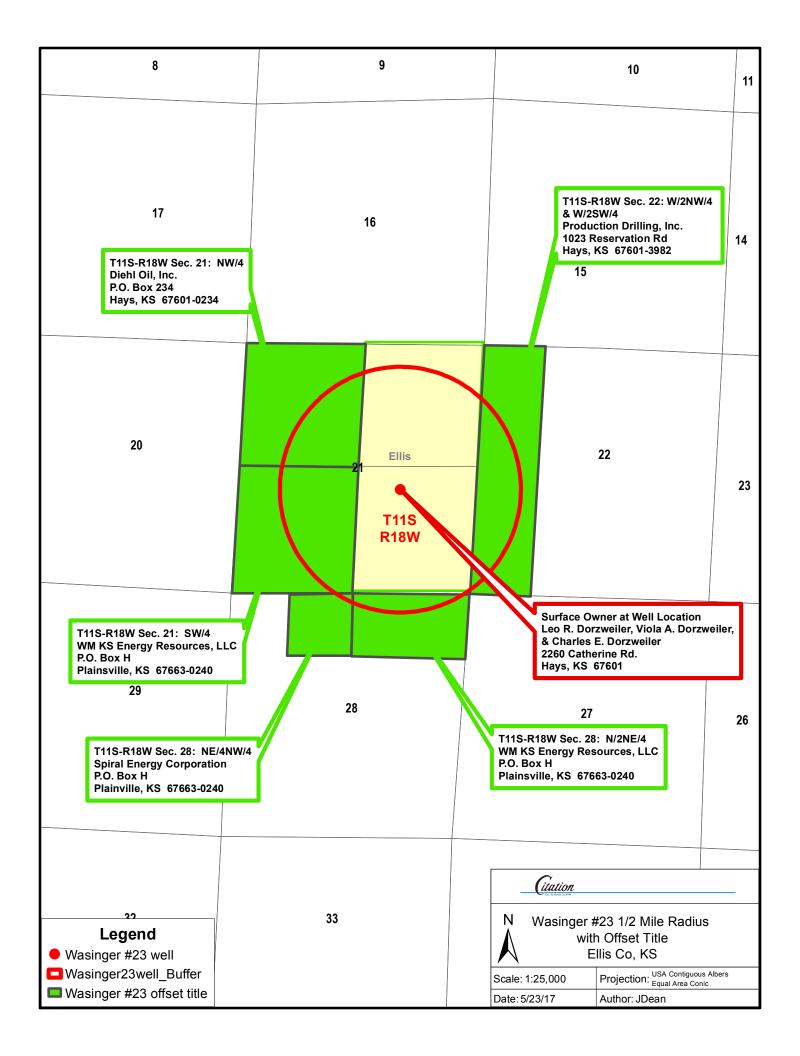
Denied Approved

15-Day Periods Ends:

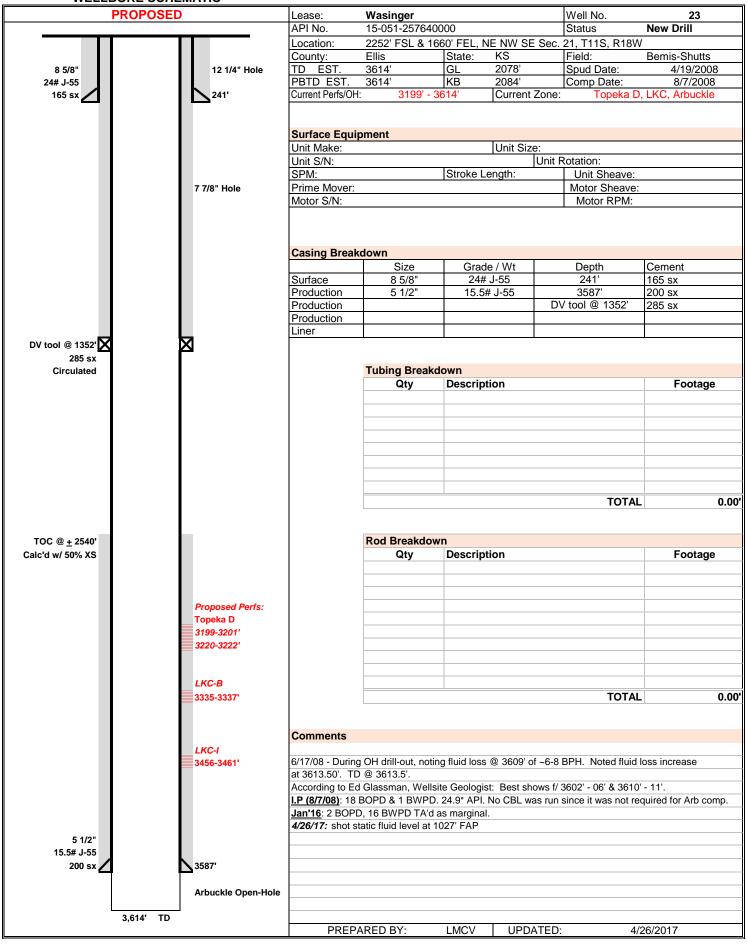
Approved By:

Date:

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.



WELLBORE SCHEMATIC



AFFIDAVIT OF PUBLICATION

State of Kansas, Ellis County, ss:

Mary Karst

being first duly sworn, deposes and says:

That he/she is Advertising Manager

on a yearly basis in Ellis County, Kansas, and newspaper printed in the State of Kansas, and that said newspaper is not a trade, religious or County, Kansas, with a general paid circulation published in and of general circulation in Ellis fraternal publication. THE HAYS DAILY NEWS, 83

at the post office of Hays in said county as publication of said notice; and has been admitted period of more than five years prior to the first year; has been so published continuously and Saturday, is published at least weekly 50 times a second class matter. uninterrupted in said county and state for a Said newspaper is published daily, except

of said newspaper for 1 consecutive day, and was published in the regular and entire issue That the attached notice is a true copy thereof

subsequent publications being made on the aforesaid on the 2nd day of June, 2017, with the first publication thereof being made as

20	20	20
Commence		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
20	20_	20

day of <u>June</u>, 20<u>17</u>. Subscribed and sworn to before me this 2nd

Additional copies..... Printer's Fee..... My Appointment expires <u>5-28-21</u> Notary Public

(Published in The Hays News Friday, June 2, 2017) BEFORE THE STATE authorize CORPORATION COMMISSION OF THE STATE Citation Oil & Gas Corp. NOTICE OF FILING APPLICATION OF KANSAS Daily

to commence the downhole commingling of the Topeka, LKC and Arbuckle Formations in the Wasinger 23 well, located in the NE NW SE of Section 21, Township 11 South, Range 18 West, Ellis County, Kansas. Corp. has filed an application notified that Citation Oil & Gas Owners, Landowners, and County, Kansas.
TO: All Oil and Gas Producers, commingling of the Topeka, LKC and Arbuckle zones in the fou, and each of you, are hereby persons whomever concerned. Jnleased Wasinger 23 well located in Ellis Application for a permit to Mineral downhole Interest

or protest this application shall be required to file their objections or protests with the Conservation Division of the the natural resources of the state the State of Kansas within fifteen (15) days from the date of this Any persons who object to of Kansas. /iolate correlative rights or pollute he application may cause waste, specific reasons why the grant of regulations and be filed pursuant to Commission State Corporation Commission of publication. These protests shall this must state

Houston, Texas 77269 Phone: 281-891-1000 P.O. Box 690688 themselves accordingly. Citation Oil & Gas Corp. he foregoing and shall govern concerned shall take notice persons interested 오 오





LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
516230	0003092172	BEFORE THE STATE CORPORATION COMMIS		\$304.17	1	51

Attention:

CITATION OIL & GAS CORP. PO BOX 690688 HOUSTON, TX 772690688

> BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Citation Oil & Gas Corp. —
Application for a permit to authorize the
downhole commingling of the Topeka,
LKC and Arbuckle zones in the Wasinger
23 well located in Ellis County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole commingling of the Topeka, LKC and Arbuckle Formations in the Wasinger 23 well, located in the NE NW SE of Section 21, Township 11 South, Range 18 West, Ellis County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp. P.O. Box 690688 Houston, Texas 77269 Phone: 281-891-1000 In The STATE OF KANSAS
In and for the County of Sedgwick
AFFIDAVIT OF PUBLICATION

____1__ Insertions

Beginning issue of:

05/24/2017

Ending issue of:

05/24/2017

STATE OF KANSAS)

.SS

County of Sedgwick)

Dale Seiwert, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first the of notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 5/24/2017 to 05/24/2017.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

(Signature of Principal Clerk)

DATED: 5/24/2017

Vatary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY

Notary Public - State of Kansas

My Appt. Expires (6 14 1207)

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 19, 2017

Sandra Goncalves Citation Oil & Gas Corp 14077 Cutten Rd Houston, TX 77269-0688

RE: Approved Commingling CO061701

Wasinger 23

API No. 15-051-25764-00-01

Dear Ms. Goncalves:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann Production Department

Offset Operators with in a 1/2 mile radius & Surface Owner

Legal Description of Leasehold: T11S-R18W Sec 22 W/2 NW/4							
T11S-R18W Sec 21 NW/4 T11S-R18W Sec 21 SW/4 T11S-R18W Sec 28 NE/4 NW/4 T11S-R18W Sec 28 N/2 NE/4							
				T11S-R18W Sec 21 SW/4 NE/4 NW/4 SE/4			
est of my knowledge and belief.							
ant or Duly Authorized Agent							
re me this 23 day of May , 2017							
Public							
mmission Expires:							

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 9. All application fees must accompany the application.