

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

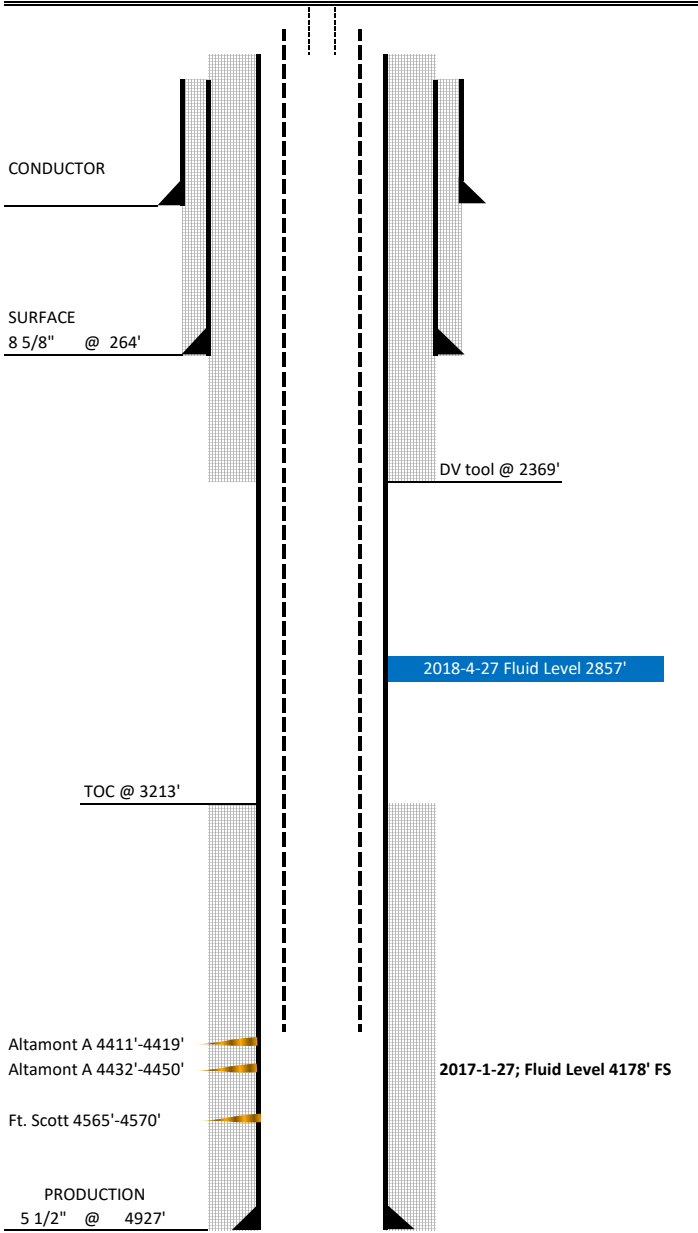


Well Name: **Captain Kirk #1**
 State: KS
 County: Scott
 Field: Kirk
 API: 15-109-20927
 Location: 388' FNL & 1595' FEL
 Operator: **NGO**

Elevations	
RKB	3079
DF	
GL	3070

Directional Data	
KOP	RKB
Max DEV	o RKB
Max Dogleg	o RKB
Dev @ Perfs	o RKB
Return to Vertical	RKB

Last Update: 1/30/2017
 Schematic AS OF Date: 4/27/2018
 Spud: 3/1/2013
 TD: 3/12/2013
 Completion: 3/14/2013

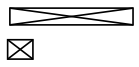


CASING / CEMENT									
INTERVAL	HOLE	CSG	WT.	GR.	Depth Top	Depth Btm	LENGTH	CMT	TOC
COND.	-	-	-	-	'	'	'		
SURF.	12.25"	8 5/8"	24#		'	264'		200 sx	
Production		5 1/2"	15.5#		'	4,927'		Top 225 sx Bottom 175	
DV Tool									
Tbg									
SN									
Rods									

Perf Data							
Stage #	Formation	Top Perf	Btm Perf	Length	Net ft	SPF	Total Holes
1	Ft. Scott	4,565'	4,570'	5'	5'	6	30
2	Altamont A	4,411'	4,419'	8'	8'	6	48
3	Altamont A	4,432'	4,450'	18'	18'	6	108

NOTES: 12/29/16
 Well TA in January, 2017, Pumping unit, tubing and rods went to the Riedel 1-5 along with the Tanks. Two water tanks and one gun barrel remain onsite, that equipment will likely go to the Zerr 4-17 EUR Well

Stimulation Data										
Stage #	Water	Proppant	Acid	Avg R	Max R	Avg P	ISIP	FG		



STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 08, 2018

Dillan Carney
Culbreath Oil & Gas Company, Inc.
3501 S YALE AVE
TULSA, OK 74135-8014

Re: Temporary Abandonment
API 15-171-20927-00-00
CAPTAIN KIRK 1
NE/4 Sec.18-17S-33W
Scott County, Kansas

Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/08/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/08/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"