**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1355925

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



B VINCENT OIL CORPORATION

I 155 N MARKET ST STE 700 L WICHITA

KS US 67202 T

Pratt

O ATTN:

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	03/27/2017
	INVOI	CE NUMB	ER.

## 92382434

J	LEASE NAME	
O B	LOCATION	
в	COUNTY	
S	STATE	

Ringwald 1-16

Ford

STATE

KS

т

JOB CONTACT

JOB DESCRIPTION Cement-New Well Casing/Pi

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s

I

(620) 672-1201

BRYAN HILLS

JOB #	EQUIPMENT	# PURCHASE	ORDER NO.		TERMS	DUE DATE
41010987	19843				Net - 30 days	04/26/2017
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates.	03/17/2017 t	o 03/17/2017				
0041010987						
171814916A Cemer	nt-New Well Casing	)/Pi 03/17/2017				
Cement 8 5/8 Surfac	e					
60/40 POZ			275.00	EA	6.60	1,815.00
Common Cement			100.00	EA	8.80	
Calcium Chloride			963.00		0.58	
Celloflake			69.00		2.03	
"Top Rubber Cmt Plu	-		1.00		123.75	
"Baffle Plate Alum., 8			1.00 50.00		93.50	93.5 123.7
"Unit Mileage Chg (Pl			150.00		2.48 4.13	618.7
Heavy Equipment Mile 803"Propp & Bulk D			1.00		1,103.45	
Blending & Mixing Se		•	375.00		0.77	288.7
Plug Container Util. C	-	3	1.00		137.50	137.5
Depth Charge; 501'-1			1.00		660.00	660.0
"Service Supervisor,			1.00		96.25	96.2
	17					
						152
PLEASE REMIT I	0:	SEND OTHER CORRES	PONDENCE TO	):		
BASIC ENERGY S	ERVICES, LP	BASIC ENERGY SERV	ICES,LP		SUB TOTAL	6,637.24
PO BOX 841903		801 CHERRY ST, ST	E 2100		TAX	276.4
DALLAS,TX 7528	4-1903	FORT WORTH, TX 76	102	INVO	ICE TOTAL	6,913.65



# TREATMENT REPORT

Customer	n+ 0,1	1.00	1 00		TI	.ease No	).		-		Date			~
Lease	ingws				V	Vell #	-)	1				31	17/2	.017
Field-Order	# Stati		Prsz	-Yik	~ <			Casing	SAL Dept	h641	County	Ford	5	State /CS
Type Job	242		8 5/2	8 5	VII	Ger-			Formation		640		Description /6	-285-2,
PIF	PE DATA					DATA		FLUID	USED				RESUME	
Casting Size	- Tubing S	Size	Shots/I	Ft			A	cid			RATE PI	RESS	ISIP	
Depth 64			From		То		Pi	re Pad		Мах			5 Min.	
Vollyne, 8	Volume		From		То		Pa	ad		Min			10 Min.	
Max Press	Max Pre:	ss	From		То		Fr	ac		Avg			15 Min.	
Well Connect	ion Annulus	Vol.	From		То					HHP Used	1		Annulus Pres	sure
Plug Diapthy	1111	· ·	From		То			ush Fres	shustor	Gas Volun	ne		Total Load	
Customer Re	mike	G	odfr	Y		Statio	n Ma	nager D9.	uid sec	itt	Treater	DSr.	n Fran	KLA
Service Units	92911	1		198	43	7099	55	19862	19889	19918				
Driver Names	Daria		Graw	mee	icy .	Curr	. 5	CUTTS	CUTTS	CURIS				
Time	Casing Pressure		ubing essure	Bbls	. Pum	bed		Rate			Se	ervice Log		
3:00 pm									on lo	icst.0	nIS	sley y	mert	ng
									85/8	Casin	5 50.	4 94	641	
							275			275 SK 60/40 POZ, 3% CSICIUM Chlor				
									2%66	Sel, Va	1 H Ce	=110 F1	Ste	
									14.4 P.	AS, 1,	29 Ve	112, 5	5,78 WS	105
									~			· ·		
-7.					~			Å	Pipe c	in bo	tion o	Lores	K CITCO	19tion
630pm	200				5			6	PUMP	3 6/19	WSI	Pr		
	2cc			6	3			6	miri	2755	K Ce	Ment		
									Shut	dour	)			
									Releas	o Plug				
	200			3	1			4						
Rochm									Shull 1	0				
									Diana	c+ bu	MOP	109		
									Ceme	ni di	2 no	+ CIT	CLISHE	
									Kun	60'0	11	in		
	150	_		2	21			2	mix	DOSK	Conr	in, 3	TUCL	
										Job	Comp	1010/	DSAnde	Y-eu
		_						$\sim$		TH	SAK	10011	)	
				0.0			-	1					(620) 672	

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

# QUALITY WELL SERVICE, INC. Federal Tax 1.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

### Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Date 3.25-17	Sec 14	Twp. 28	Range	1	County St C	State KS	On Location	Finish 1:30pm-			
Lease Rightal	V	Vell No	1-16	Locatio	on Nest	of marchar	on 400 10	133RU.			
Contractor Dulke	1				Owner 12 N. N. Dato						
Type Job Ktra	Plus				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish						
Hole Size 27/8	1	T.D.			cementer and helper to assist owner or contractor to do work as listed						
Csg 8. Ve		Depth			Charge Charge Charge						
The Size 4.5 De	IL Pipe	Depth	1390		Street						
Tool	· · ·	Depth			City	-	State				
Coment Left in Csg.		Shoe J	oint		The above wa	s done to satisfaction an	d supervision of owner	agent or contractor			
Meas Line		Displac	е		Cement Amo	ount Ordered	Sx 60/40	46 6el			
	EQUIPM	MENT									
Pumptrk & No	Derte				Common //	C-					
Bulktrk /C No	Darre				Poz. Mix 7	Ô					
Bulktrk No					Gel. 6						
Pickup No.					Calcium						
JOB	SERVICES	& REMA	RKS		Hulis						
Rat Hole 30sx					Sait						
Mouse Hole 2054					Flowseal						
Centralizers					Kol-Seal						
Baskets					Mud CLR 48						
D/V or Port Collar					CFL-117 or CD110 CAF 38						
1St Pumper 3	6.57 60	140 4	120. 601 S	2	Sand						
13:50					Handling /84						
					Mileage 50	)					
2nd Pemped	List	60140	42 6e	12		FLOAT EQUIPME	NT				
1060					Guide Shoe						
					Centralizer						
300 Punped	Base	60149	4260	12	Baskets						
40 to Contra	6				AFU Insorts						
					Float Shoe						
Pumper 30	se la	140 1	18 601		Latch Down						
_ in Rathele	205	t in	Incuse	hole.	Service 5	opervisio-					
·					LINC						
		_			Pumptrk Char	.de					
					Mileage ;OÙ	)					
							Тах				
	. [						Discount				
Signature Mile A	nem/						Total Charge				
	0 1							thyles Protein in			

# Quality Well Service, Inc.

## *PO Box 468 Pratt, KS 67124*

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- 8	12	17	0		~	0
		v	U	R.	6	C.
~			-		_	-

Date	Invoice #
3/29/2017	C 1555

### Bill To Vincent Off Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No	Terms	Lea	sse Name
		Ring	gwald #1-16
	Qty	Rate	Amount
	110 70 6 1 186 8,500 1 50 100	15.50 9.50 22.00 950.00 2.10 0.08 150.00 3.75 8.00 -2.547.04 0.00	1,705.00 665.00 132.00 950.00 390.60 680.00 150.00 187.50 800.00 -2.547.04 0.00
	Subtotal		\$3,113.06
	Sales Tax	(8.15%)	\$253_71
	Total		\$3,366.77
	P O. No	Cty 110 70 6 1 186 8,500 1 50 100 100 Subtotal Sales Tax	Cty    Rate      110    15.50      70    9.50      6    22.00      1    950.00      186    2.10      8,500    0.08      1    150.00      50    3.75      100    8.800      -2.547.04    0.00      50    3.01      -2.547.04    0.00      50    3.75      100    8.300      -2.547.04    0.00      50    3.75      100    8.300      -2.547.04    0.00      50    3.75      100    8.300      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04    0.00      -2.547.04