

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION 1355965
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>
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Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

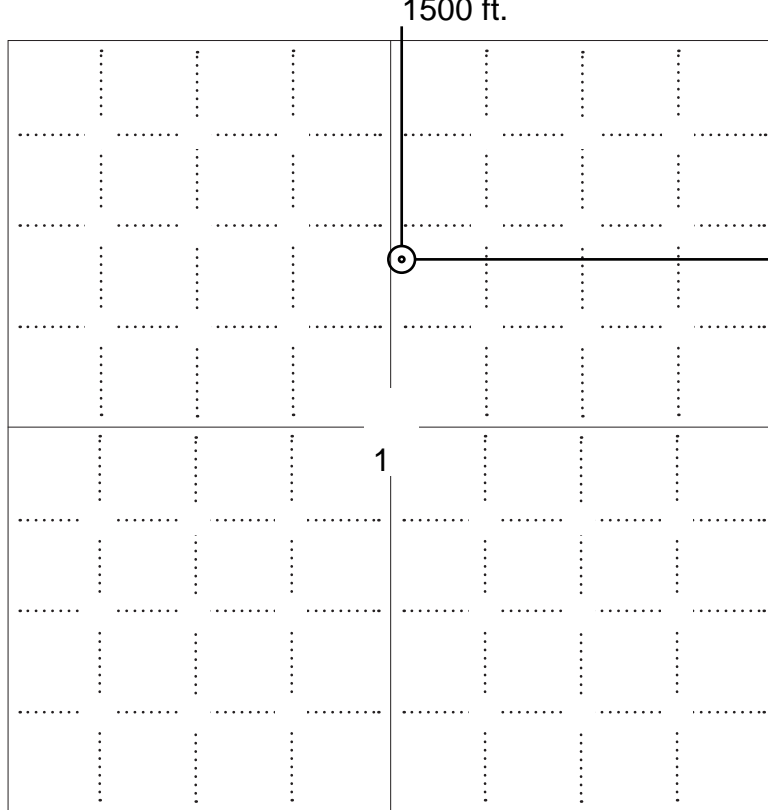
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

VESS OIL CORPORATION
PORTER LEASE
NE. 1/4, SECTION 1, T26S. R4E
BUTLER COUNTY, KANSAS

DIRT (PARALLEL) ROAD

Drillsite Location
Porter "D" #93
1500'FNL 2600'FEL
Ground Elevation = 1406

Y = 423909 X = 2449595

State Plane-NAD 27-Kansas South
Latitude 37.820697
Longitude -96.943821
NGS 84-NAD 83

*Alternate Location
(27' east of Loc.)
1500'FNL 2573'FEL
Ground Elevation = 1406

Y = 423909 X = 2449621
Latitude 37.820636
Longitude -96.943712

PASTURE

*Various producers
in NE. 1/4, Sec. 1

ALT.

N-S O'HD. ELECTRIC SERVICE
LINE APPROXIMATELY 73' W.
OF LOCATION

PRODUCER
1400

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., S., E. & W. lines. Sec. 1.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 1.
6. Cattle in area at date of staking.
7. Contact landowner for best access.
8. Location fell approximately 73' east of a N-S overhead electric service line, set alternate 27' east per representative.

HWY. 254

ROAD

(SHUNWAY)

NO

ROAD

NO

HOPKINS SWITCH

GRAVEL (10TH) ROAD

*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

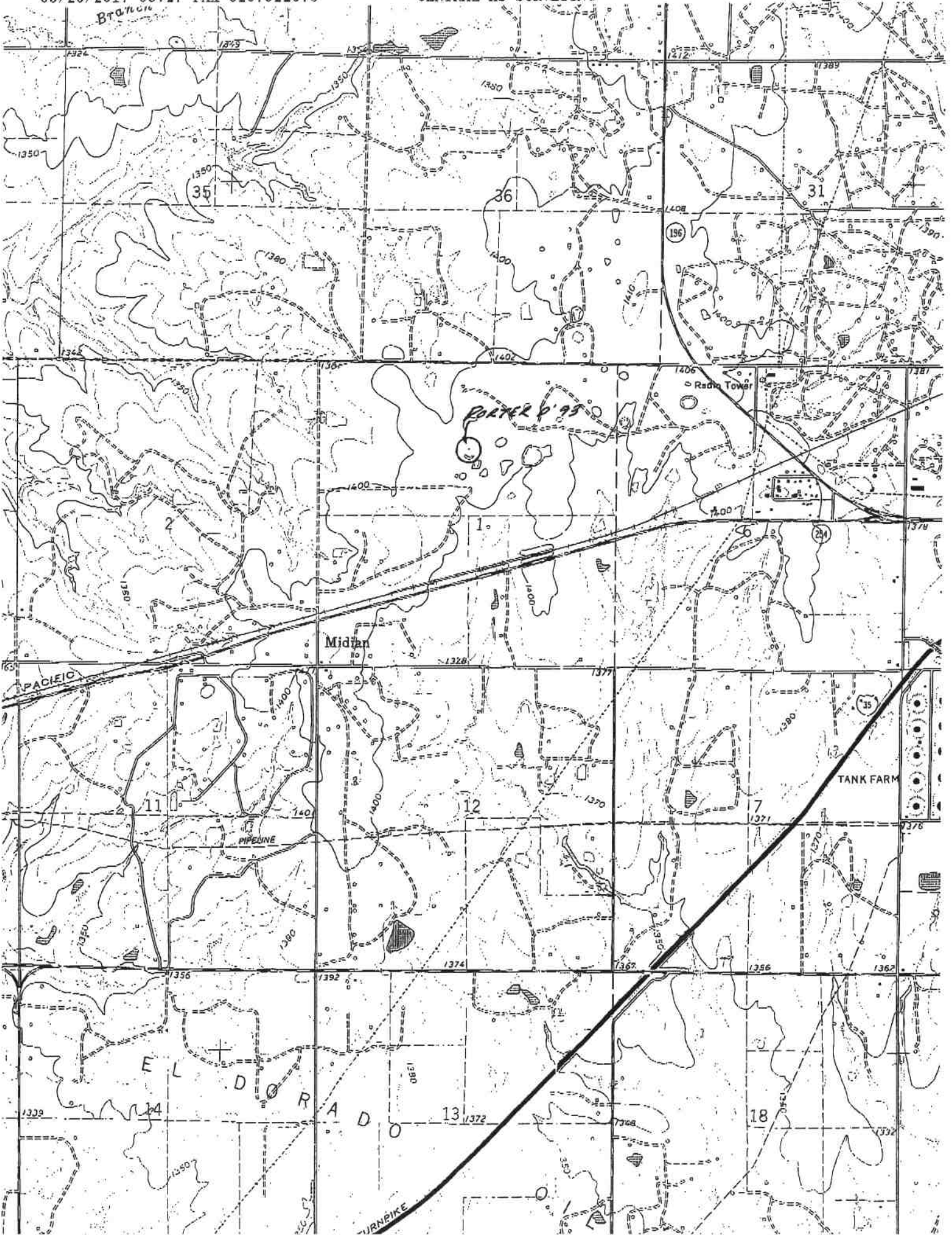


* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 840 acres.

* Approximate section lines were determined using the normal standard of care of official surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and assuming this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date May 24, 2017



Rwd

K-44466

(SEAL:)

F.W.ROBISON,

My term expires Nov.19, 1919.

Notary Public.

OIL AND GAS LEASE.

This agreement, Made this 1st day of April, 1916, between J.H PORTER, and MILDAN PORTER, his wife, of the first part, and E.M.EEFF and C.M.ROOT, parties of the second part,

Witnesseth, That said parties of the first part, in consideration of the covenants and agreements hereinafter contained, to be kept and performed, on the part of parties of the second part, do by these presents, lease and let unto said parties of the second part, for the sole and only purpose of mining and operating for oil and gas and of laying pipe lines and of building tanks, powers, stations, and structures thereon to produce and take care of said products, all the following described real estate situated in Butler County, Kansas, to-wit:

ALL THAT PART OF THE NORTH WEST QUARTER AND OF THE SOUTH WEST QUARTER OF SECTION SIX (6), IN TOWNSHIP TWENTY SIX (26), SOUTH IN RANGE FIVE, (5), EAST LYING NORTH OF THE RIGHT OF WAY, OF THE MISSOURI PACIFIC RAILWAY, ALSO THE NORTH HALF (1/2) OF SECTION ONE (1), IN TOWNSHIP TWENTY SIX (26) SOUTH IN RANGE FOUR (4) EAST OF THE 6th PRINCIPAL MERIDIAN.

In consideration of the premises parties of the second part hereby agree:

First, To deliver to parties of the first part, their heirs, or assigns, free of cost, in tank cars, or pipe line to which they may connect their wells, an equal ONE HALF (1/2) part of all oil produced and saved from said leased premises.

Second, To pay to parties of the first part ONE HALF the proceeds of all gas from each gas well, Payment to be made on or before the 15 day of each month for the gas used or marketed the preceding month and rendered each month showing the meter readings and price for which gas is sold. And parties of the first part shall have gas free of cost from said well for all lights and stoves in a dwelling house by making their own connections to the well.

Third, Parties of the second part further agree to commence drilling a well on said premises within fifteen days from the date hereof, and prosecute the work diligently until said well is completed, and in case the same produces oil or gas in paying quantities, to proceed at once with at least two machines or rigs, to drill other wells and to continue drilling and operations diligently and continuously unavoidable delays excepted, in such manner as to develop said property and produce the oil and gas therefrom as rapidly as possible and as the wells will justify, and agree at all times to protect the lines of said premises as to both shallow and deep sands by immediately drilling offset wells. The purpose and intent of this lease being to secure the rapid and continuous development of said property. Before work of drilling on said land ceases, and on or before one year from the date hereof, parties of the second part further agree to complete at least one deep test well to the deepest producing sand of the Eldorado Field, and in case a deep well on said land produces oil or gas in paying quantities parties of the second part agree to drill such other wells as may be necessary to develop said premises and produce the oil and gas therefrom continuing operations diligently and continuously, unavoidable delay excepted, until the property is developed.

In case oil or gas is not found in paying quantities in the first well,

Agreement and transfer of this lease recorded Book 230 Page 514

Notary Public F.W. Robison

parties of the second part agree to continue operations and put down at least three wells to the shallow sands and said deep test well on said premises before abandoning the property and when so abandoned this lease shall terminate and be null and void.

Parties of the second part shall have the right, providing the terms of this contract are complied with, to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

In case parties of the second part make default in making any payment herein provided for when due or in performing any of the agreements or conditions of this contract, on their part, they shall forfeit their rights under this contract, but such default and forfeiture shall not release them from their obligations to put down said deep test well as herein provided, or their liability for damage for failure to do so.

Parties of the second part shall have the right to use, free of cost, gas, oil and water for their operations on said land, except water from wells or ponds of parties of the first part, without their consent.

All payments may be made directly to J.H. PORTER, or be deposited to his credit in THE FARMERS & MERCHANTS NATIONAL BANK, in El Dorado, Kansas.

It is understood and agreed that this lease and contract shall not be assigned in such a manner as to place the control and active management of the same in hands other than parties of the second part, without the consent of said J.H. PORTER.

This lease, unless sooner terminated by default as herein provided, shall remain in force as long as oil or gas is produced in paying quantities by parties of the second part.

In witness whereof, the parties have hereto hereunto set their hands the day and year first above written.

J.H. PORTER,
HULDAH PORTER,
E.M. NEFF,
C.H. ROOT.

ACKNOWLEDGMENT.

STATE OF KANSAS,)
BUENER COUNTY,) SS:

Be it remembered, That on this 15th day of April, A.D. 1916, before me, the undersigned, a Notary Public, in and for the county and state aforesaid came J.H. PORTER, and HULDAH PORTER, his wife, who are personally known to me to be the same person who executed the within instrument of writing, and such persons duly acknowledged the execution of the same.

In testimony whereof, I have hereunto set my hand and affixed my notarial seal, the day and year last above written.

(SEAL)

CURTIS L. HARRIS,
Notary Public.

My term expires April 15, 1920.

STATE OF KANSAS,)
BUENER COUNTY,) SS:

This instrument was filed for record on the 17th day of August, A.D. 1916, at 10 o'clock A.M., and duly recorded.

J. H. Harris, Register of Deeds.

STATE OF KANSAS,) SS.
BUTLER COUNTY,)

I, Mina Jones Register of Deeds
in and for the County and State aforesaid, do hereby certify that the within
instrument is a true and correct copy of a certain Lease and
Agreement filed in this office on the
17th day of August A. D., 1916,
at 10 o'clock AM, and recorded in Book T of
Miscellaneous Records at page 518-522
Witness my hand and official seal this 17 day of
January 1916.

Mina Jones
Register of Deeds.

LEASE AND AGREEMENT.

This Recordeth Witnesseth, That the attached oil and gas lease, dated April 1st, 1916, betw. J. H. PORTER and HULDAH PORTER, of the first part, and E. M. BEFF and C. H. RAY, of the second part, is hereby notified in the following particulars

1. The oil royalty to first parties on oil produced from sands below the shallow sand of the Stapleton Field (which is found at a depth of from 600 to

750 feet) shall be the equal ONE FOURTH (1/4) part, instead of ONE HALF (1/2) of all oil produced and saved from the leased premises.

2. First parties shall be paid ONE FOURTH (1/4) instead of ONE HALF (1/2) of the proceeds of gas from ^{each} gas well which tests less than three million cubic feet per day.

3. Second parties shall put up a standard rig and begin drilling a deep test well on said premises within 30 days from the date hereof, and prosecute the work thereon dilligently and continuously, unavoidable delays excepted, until the same is completed to the level of the deepest producing sand of the Eldorado Field, unless oil is found in sufficient quantity to justify operating the well at a lesser depth, in which case the well may be operated and another deep test well begun at once and completed with like dilligence, to the level of said deepest sand, of said field; and second parties agree that they will, before suspending operations, put down at least one such deep test well on each of the three government quarter sections of said land. Provided, however, in the event that deep test wells to the level of the deepest sand of the Eldorado field shall have been completed before second parties discontinue operations as hereina provided on both the adjoining Dillenbeck and Paulsen tracts, and both are dry holes, then second parties shall have the option as to putting down such deep test well on the NORTH WEST QUARTER OF SECTION ONE (I), on said tract.

In case oil or gas is found in paying quantities on said premises, second parties agree with continuous operations to put down such additional wells as may be necessary to produce the oil and gas from said premises without unnecessary delay.

As provided in said lease, the purpose thereof and of this modification thereto is to secure the rapid and continuous development of said land for oil and gas and default on the part of parties of the second part to proceed continuously and dilligently with the work of such development shall terminate said lease and all their rights under the same, but in case of such default second parties agree to pay to first parties as agreed and liquidated damages an amount equal to the cost of completing said three deep test wells or such of them as may not have been completed at the time of such default together with all other actual damages sustained.

Whenever second parties cease to drill on said land or cease to produce oil or gas in paying quantities said lease shall terminate and be released of liability by them.

Dated June 18th, 1916.

J.H. FORTER,

WIFE,

CONTRACT.

ACKNOWLEDGMENT.

STATE OF KANSAS, }
DEALER COUNTY, } SS:

Before me, the undersigned notary public, on this 28th day of June, 1916, personally appeared J.H. FORTER, and HULDAH FORTER his wife, who are personally known to me to be the same persons who executed the foregoing instrument in writing, and such persons duly acknowledged the execution of the same.

Whereof, witness my hand and notarial seal, the day and year last above written

Handwritten notes in left margin:
This instrument is being recorded in Book 116, page 346.
The date recorded is 6/28/16.
The parties are J.H. Forter and HulDAH Forter.
The instrument is a modification of a lease.
The lease is recorded in Book 116, page 346.
The date of the lease is 6/18/16.
The parties to the lease are J.H. Forter and HulDAH Forter.
The instrument is being recorded in Book 116, page 346.
The date recorded is 6/28/16.
The parties are J.H. Forter and HulDAH Forter.
The instrument is a modification of a lease.
The lease is recorded in Book 116, page 346.
The date of the lease is 6/18/16.
The parties to the lease are J.H. Forter and HulDAH Forter.

June 08, 2017

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Drilling Pit Application
Porter D 93
NE/4 Sec.01-26S-04E
Butler County, Kansas

Dear Casey Coats:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.