



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

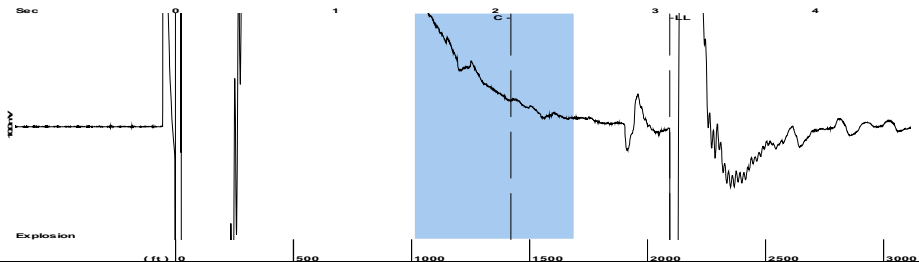
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

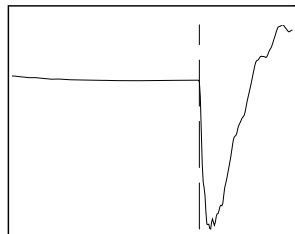
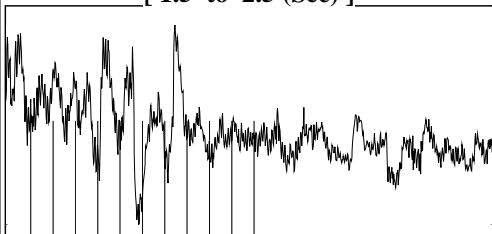
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: L Miller Well: L Miller 24-31 (acquired on: 05/30/17 15:54:39)



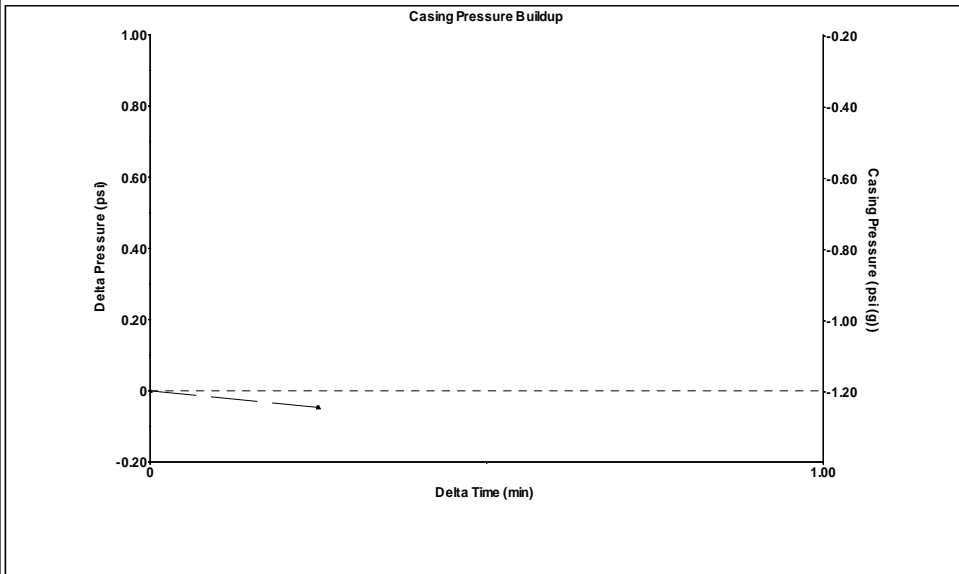
Filter Type High Pass Automatic Collar Count Yes Time 3.089 sec
 Manual Acoustic Velo 1381.26 ft/s Manual JTS/sec 21.7865 Joints 66.0477 Jts
 Depth 2093.71 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: L Miller Well: L Miller 24-31 (acquired on: 05/30/17 15:54:39)



Change in Pressure -0.05 psi PT 15086
 Change in Time 0.25 min Range 0 - ? psi

Group: L Miller Well: L Miller 24-31 (acquired on: 05/30/17 15:54:39)

Production
 Current Potential
 Oil 2 2.9 BBL/D
 Water 148 218.3 BBL/D
 Gas 0.0 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.52
 Production Efficiency 67.8

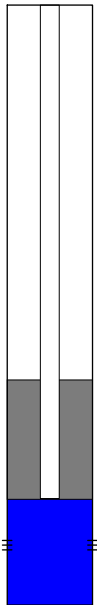
Oil 36 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.64 Sp.Gr.AIR

Acoustic Velocity 1355.59 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 796 ft
 Equivalent Gas Free Liquid HT (TVD) 796 ft

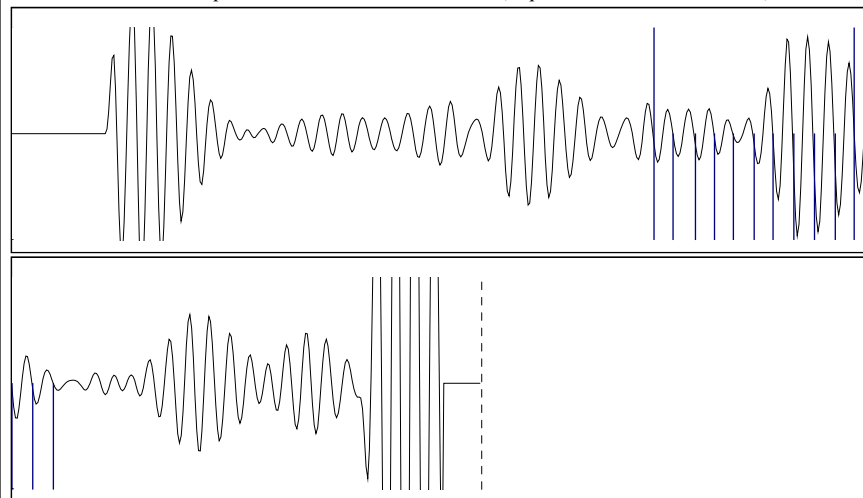
Acoustic Test

Casing Pressure -1.2 psi (g)
 Casing Pressure Buildup -0.0 psi
 0.25 min
 Gas/Liquid Interface Pressure -0.6 psi (g)
 Liquid Level Depth 2093.71 ft
 Pump Intake Depth 2890.00 ft
 Formation Depth 3197.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 282.3 psi (g)
 Producing BHP 421.8 psi (g)
 Static BHP 822.2 psi (g)

Group: L Miller Well: L Miller 24-31 (acquired on: 05/30/17 15:54:39)



Acoustic Velocity 1355.59 ft/s Joints counted 13
 Joints Per Second 21.3816 jts/sec Joints to liquid level 66.0477
 Depth to liquid level 2093.71 ft Filter Width 19.7865 23.7865
 Automatic Collar Count Yes Time to 1st Collar 1.488 2.096

June 02, 2017

Gavin Ram
C12 Kansas Oil, LLC
1900 WAZEE ST
Suite 200
DENVER, CO 80202

Re: Temporary Abandonment
API 15-167-22907-00-01
L MILLER 24-31
N/2 Sec.31-14S-13W
Russell County, Kansas

Dear Gavin Ram:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/02/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/02/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"