

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	D&P 1
Doc ID	1355739

Tops

Name	Top	Datum
Heebner	3923	(-1277)
Lansing	3965	(-1319)
Stark Sh.	4222	(-1576)
BKC	4280	(-1635)
Pawnee	4412	(-1766)
Ft. Scott	4480	(-1834)
Cherokee Sh.	4504	(-1858)
Miss.	4582	(-1936)

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	D&P 1
Doc ID	1355739

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5650-5660; 5740-5750; 5850-5860; 5930-5940; 6040-6050; 6170-6180; 6260-6270; 6340-6350; 6400-6410; 6460-6470; 6540-6550; 6640-6650; 6730-6740; 6790-6800; 6890-6900; 6950-6960; 7050-7060; 7150-7160; 7270-7280; 7390-7400; 7490-7500; 7600-7610; 7680-7690; 7780-7790; 7850-7860; 7930-7940 & 8000-8010	6000 gal. 15% MOD 202	



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/2/2017	30217

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAR 06 2017

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1H	D & P	Ness	Express Well Serv...	Oil	Development	PSI up to set Perf..	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	5.00	175.00
541W	Pump Charge - Water Control				1		1,000.00	1,000.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00
	Subtotal							1,275.00
	Sales Tax Ness County						6.50%	65.00
We Appreciate Your Business!							Total	\$1,340.00



Services, Inc.

TICKET 30217

CHARGE TO: PALOMINO PETROLEUM

ADDRESS

CITY, STATE, ZIP CODE

PAGE 1 OF

SERVICE LOCATION <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>DPP # 1 H</u>	LEASE <u>NESS</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>NESS, KS</u>	DATE <u>2mar17</u>	OWNER
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>EXPRESS WELL SERV.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION <u>2W, 15 1/2E, 5S, UTR</u>	
WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>PSI up TO SET PERE GUNS</u>	WELL PERMIT NO.				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>5.75</u>					MILEAGE @ <u>115</u>	<u>35</u>	<u>MIL</u>			<u>5.75</u>	<u>175.00</u>
<u>5.41</u>					PUMP CHARGE	<u>1</u>	<u>STB</u>			<u>1000</u>	<u>1000.00</u>
<u>221</u>					REL	<u>4</u>	<u>942</u>			<u>25.00</u>	<u>100.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 2 Mar 17 TIME SIGNED 2:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

PAGE TOTAL

1275.00

NESS TO
65.00

65.00

TOTAL

1340.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

[Signature]

APPROVAL

Thank You!





P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
MAR 06 2017

Invoice

DATE	INVOICE #
3/1/2017	29966

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1H	D & P	Ness	Express Well Serv...	Oil	Development	PTA-(RH) (MH)	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	35	Miles	5.00	175.00
576D-P	Pump Charge - PTA	1	Job	800.00	800.00
328-4	60/40 Pozmix (4% Gel)	50	Sacks	10.25	512.50T
290	D-Air	1	Gallon(s)	42.00	42.00T
581D	Service Charge Cement	50	Sacks	1.50	75.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				1,854.50
	Sales Tax Ness County			6.50%	36.04

We Appreciate Your Business!	Total	\$1,890.54
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Services, Inc.

TICKET 29966

PAGE 1 OF 1

CHANGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO. 1A LEASE D&P COUNTY/PARISH Ness STATE KS CITY
 2. TICKET TYPE SALES CONTRACTOR EXPRESS Well Service RIG NAME/NO. NESS SHIPPED VIA Tr DELIVERED TO LOCATION DATE 3-1-17 OWNER SAME
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE PTA - (RH) (MH) WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
<u>575</u>					MILEAGE # <u>111</u>					
<u>576P</u>					<u>Pump Charge - PTA</u>					
<u>328-4</u>					<u>60/40 Pozomx (4966)</u>					
<u>290</u>					<u>D-ADR</u>					
<u>581</u>					<u>Service Charge Center</u>					
<u>582</u>					<u>Middum Damage Charge</u>					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-1-17 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1854.50
 TAX 36.04
 TOTAL 1890.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Wayne Watson APPROVAL
 Thank You

JOB LOG

SWIFT Services, Inc.

DATE 3-1-17 PAGE NO. 1

CUSTOMER Palomares Petroleum WELL NO. 1 H LEASE D-P JOB TYPE PTA (RH)(MH) TICKET NO. 29966

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								7" CASING
	1105	4	47					PSI 7" CASING
		1 1/2	50		✓	1200		PUMPING IN WELL - SHUT DOWN
					✓	800		PSI DROP
	1120				✓	1700		PSI UP - HOUSING -
	1130					1700		RELEASE PSI
	1140	2	8					PLUG RH - 30 SKS CEMENT - FULL
	1145	2	5					PLUG MH - 20 SKS CEMENT - FULL
	1200							WASH UP PUMP TRUCK
	1215		2		✓	2000		PSI UP 7" CASING - HOUSING
	1225					2000		RELEASE PSI
	1300							JOB COMPLETE
								THANK YOU WAYNE, AUSTIN, PRESTON

(

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1000

100

10000

100

.

100

1000

100

1000

100

100

100

1000

10000



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/27/2017	30214

RECEIVED

MAR 04 2017

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D&P	Ness	WW Drilling	Oil	Development	Set Casing Packe...	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	35	Miles	5.00	175.00
578D-L	Pump Charge	1	Job	1,250.00	1,250.00
	Subtotal				1,425.00
	Sales Tax Ness County			6.50%	0.00

We Appreciate Your Business!	Total	\$1,425.00
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PERMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
FEB 15 2017

MAIN OFFICE

P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

809574

Invoice Date: 02/13/17

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

D&P #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	35.000	747.50
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	35.000	139.43
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5831	Lite-Weight Blend VII (60:40:8)	185.000	17.5000	35.000	2,104.38
CC6075	Celloflake	47.000	3.0000	35.000	91.65

Subtotal 5,403.00

Discounted Amount 1,891.05

SubTotal After Discount 3,511.95

Amount Due 5,622.60 If paid after 03/15/17

Tax: 142.74

Total: 3,654.70



CONSOLIDATED
Oil Well Services, LLC

7528
7423

Invoice #809574

TICKET NUMBER 51691
LOCATION Oakley, KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-17	6285	D+P #1	33	16S	26W	Ness
CUSTOMER <u>Palomino</u>		UL-46 16				
MAILING ADDRESS <u>4924 SE 8th Street</u>		2W				
CITY <u>Newton</u>		2S				
STATE <u>KS</u>		U.S				
ZIP CODE <u>67114-8827</u>						
TRUCK #	DRIVER	TRUCK #	DRIVER			
731	Travis W					
529/F-127	Steve O					

JOB TYPE Backside Source HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 7" inside 9 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL 1.9 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon WWD drilling Rig #19. Pressure 7" casing to 1000 psi; mix 1855, 60/40 8 1/4 14" #10 down Backside. Washed up ris down

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE02171	1	PUMP CHARGE	1150.00	1150.00
CE0002	30	MILEAGE	7.15	214.50
CE0711	8.05 tons	Ton Mileage delivery min	660.00	660.00
CC5831	185 sk	Lt + Wright blend VII 60/40 8 1/2 gal	17.50	3237.50
CC6075	47 #	Cello Aqua flo seal	3.00	141.00
			Subtotal	5403.00
			less 358 dis count	1891.05
			Subtotal	3511.95
			SALES TAX	142.74
			ESTIMATED TOTAL	3654.70

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
FEB 15 2017

Invoice

DATE	INVOICE #
2/10/2017	29955

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1 H	D P	Ness	WW Driling Rig #...	Oil	Development	Cement 7" Casing	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	5.00	175.00
579D	Pump Charge - Two-Stage & Top To Bottom LongString				1	Job	1,700.00	1,700.00
407-4	7" Insert Float Shoe With Auto Fill				1	Each	600.00	600.00T
403-8	7" Cement Basket				2	Each	285.00	570.00T
406-5	7" Latch Down Plug & Baffle				1	Each	350.00	350.00T
409-8	7" " Turbolizer				14	Each	85.00	1,190.00T
330	Swift Multi-Density Standard (MIDCON II)				550	Sacks	15.75	8,662.50T
276	Flocele				150	Lb(s)	2.25	337.50T
290	D-Air				10	Gallon(s)	42.00	420.00T
581D	Service Charge Cement				550	Sacks	1.50	825.00
583D	Drayage				958.13	Ton Miles	0.75	718.60
	Subtotal							15,548.60
	Sales Tax Ness County						6.50%	788.45

We Appreciate Your Business!	Total	\$16,337.05
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Services, Inc.

CHARGE TO: **PALOMINO PETROLEUM**

TICKET 29955

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness, KS	WELL/PROJECT NO. 1 H	LEASE D P	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 2-10-17	OWNER SAWE
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WV DRIG # 14	RIG NAME/NO.	WELL CATEGORY Development	JOB PURPOSE Convert 7" GASING	WELL PERMIT NO.	WELL LOCATION Utza, Ks - 2nd 1/2s, E 200	
WELL TYPE Oil	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	35	MILE			5.00	175.00
579		1			Pump Charge Top to Bottom	1	JOB	5052	15	1700.00	1700.00
221		1			Washed Ket	2	SEC			2500	5000
281		1			MAINTENANCE	500	SEC			125	62500
407		1			Float Shoe w/o Fall Up	1	EA	7"		600.00	600.00
403		1			CEMENT BASKETS	2	EA	7"		285.00	570.00
406		1			LATCH DOWN Plug - Baffle	1	EA	7"		350.00	350.00
409		1			TURBOCHARGERS	14	EA	7"		85.00	1190.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **2-10-17** TIME SIGNED: **1900** **5-444 P.M.**

SIGNED: *Wynn Wilson*

SWIFT OPERATOR: **WYNN WILSON** APPROVAL: _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1

NESS CO. 10963.60
 15548.60
 16590
 788.45

TOTAL 16337.05

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket



Swifton, Inc.

PO Box 466.

Ness City, KS 67560

Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 29955

CUSTOMER: **Plomford Petroleum** WELL: **D P 1 H** DATE: **2-10-17** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM		
330						SWIFT MULTI-DENSITY STANDARD FLOCELE	550	SLS	1575	8662.50
296							150	UBS	225	337.50
290						D-AER	10	BAR	42.00	420.00
581						SERVICE CHARGE	550		1.50	825.00
583						MILEAGE CHARGE	958.13		1.75	718.60
							TOTAL WEIGHT			
							547.50			
							LOADED MILES			
							35			
							CUBIC FEET			
							958.13			
							TON MILES			
							958.13			

CONTINUATION TOTAL 10963.60

JOB LOG

SWIFT Services, Inc.

DATE 2-10-17 PAGE NO. 1

CUSTOMER PALOMAZO PETROLEUM WELL NO. 1 H LEASE D P JOB TYPE Cement 7" CASING TICKET NO. 29955

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
	2115							START 7" CASING IN WELL
								TD-5058 SET @ 5048
								TP-5052 7" # 23
								ST-45'
								TURBOIDERS - 1, 3, 5, 7, 9, 11, 13, 15, 17, 26, 31, 36,
								CMT BSKTS - 69, 90 41, 46
	0300							ON BOTTOM - CIRCULATE
			12		✓			PUMP 500 GAL MOD FLUSH
			20		✓			PUMP 20 BSKTS KCL FLUSH
	0345	6 1/2	108		✓	500		MIX CEMENT @ 225 SKS @ 11.8 PPG
		6 1/2	65		✓	300		150 SKS @ 12.5 PPG
		5 1/2	33		✓	250		100 SKS @ 13.5 PPG
	0425	4 1/2	20		✓	200		75 SKS @ 14.5 PPG
								WASH OUT PUMP + LEVES (DID NOT)
	0430							RELEASE LATCH DOWN PLUG
	0435	7	0		✓			DISPLACE PLUG
		6	195			1000		
	0505	5	196.8			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0510							OK RELEASE PSE - HELD
								CIRCULATED 10 SKS CEMENT TO PSE
								WASH TRUCK
	0600							JOB COMPLETE

THANK YOU
WAYNE, DAVE K., PRESTON, JOHN J.



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QUALITY

QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 2/3/2016
 Invoice # 3135

P.O.#:
 Due Date: 3/4/2016
 Division: *Russell*

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:

4924 SE 84th
 Newton Ks 67114

Reference:
 D&P 1 SEC 33-16-26

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 479.24	No				
Common-Class A	120	\$ 1,284.00	Yes				
Calcium Chloride	6	\$ 216.58	Yes				
POZ Mix-Standard	30	\$ 135.36	Yes				
Pump Truck Mileage-Job to Nearest Camp	40	\$ 116.02	No				
Bulk Truck Matl-Material Service Charge	159	\$ 102.49	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	40	\$ 90.24	No				
Premium Gel (Bentonite)	3	\$ 56.08	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 2,480.02
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (62.00)

SubTotal for Taxable Items:	\$ 1,649.72
SubTotal for Non-Taxable Items:	\$ 768.30
Total:	\$ 2,418.02
Tax:	\$ 107.23

6.50% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 2,525.25
Applied Payments:
Balance Due: \$ 2,525.25

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

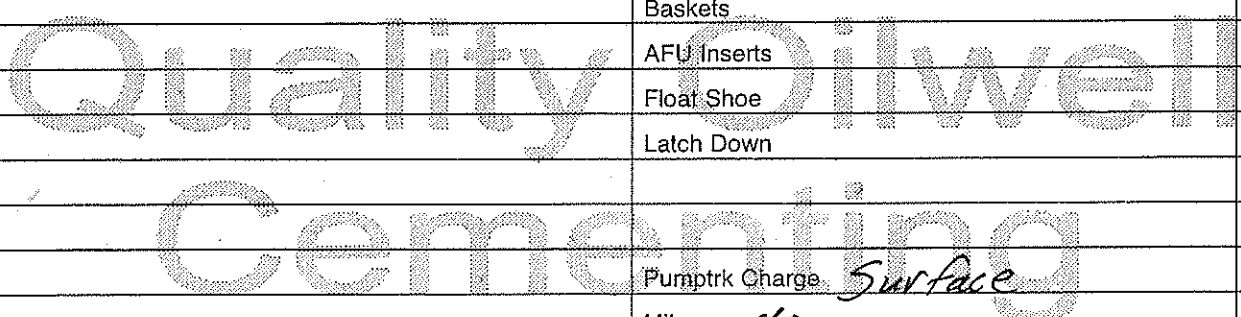
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3135

Date	2-3-17	Sec.	33	Twp.	16	Range	26	County	Osage Ness	State	Ks	On Location		Finish	10:45 PM
Lease								Location				Utica, Ks - 2w 1S E1S			
D + P								Well No. 1				Owner			
Contractor								WW 14				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job												Charge To			
Hole Size								12 1/4"				Palamino petroleum			
Csg.								9 5/8"				Street			
Tbg. Size								Depth				City			
Tool								Depth				State			
Cement Left in Csg.								15'				Shoe Joint			
								15'				Cement Amount Ordered			
Meas Line								Displace				18 1/2 BLS			
EQUIPMENT								Common				120			
								Pumptrk				18			
								Nick				Poz. Mix			
								30				Gel.			
								3				Calcium			
								6				Hulls			
JOB SERVICES & REMARKS								Salt				Flowseal			
								Remarks:				Cement d.i.d			
Rat Hole								Centralizers				Mud CLR 48			
Mouse Hole								Baskets				CFL-117 or CD110 CAF 38			
Centralizers								D/V or Port Collar				Sand			
Baskets												Handling			
D/V or Port Collar												159			
												Mileage			
												FLOAT EQUIPMENT			
												Guide Shoe			
												Centralizer			
												Baskets			
												AFU Inserts			
												Float Shoe			
												Latch Down			
												Pumptrk Charge			
												Surface			
												Mileage			
												40			
												Tax			
												Discount			
												Total Charge			
X Signature								M. Lopez							



GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.