Marc A. Downing Consulting Petroleum Geologist	Geologic Report Drilling Time and Sample Log

Operator	American Warrior, Inc.	Elevation	
Lease	Slaughter	No. 1-7	KB 2147 DF 2145 GL 2139
API #	15-051-26857-0000	Casing Record	Surface 8 5/8" @ 219' Production 5 1/2" @ 3924'
Field	Wildcat		
Location	1595' FNL & 2281' FEL	Electrical Surveys	CNL/CDL, DIL, MEL
Sec. 7	Twp. 13s	Rge. 19w	
County	Ellis	State Kansas	

Formation	Sample tops	Log Tops	Datum	Struct Comp
Top Anhydrite	NA	1481	+666	+4
Base Anhydrite	NA	1526	+621	+3
Topeka	3205	3204	-1057	-2
Heebner	3438	3437	-1290	FL
Toronto	3460	3459	-1312	-1
LKC	3481	3480	-1333	-2
BKC	3729	3728	-1581	-1
Marmaton	3770	3770	-1623	+1
Conglomerate Sand	3800	3800	-1652	-3
Arbuckle	3860	3860	-1713	+13
Total Depth	3925	3926	-1779	

Reference Well For Structural Comparison **American Warrior, Inc.**
Weber #1-7 992' FNL & 1845' FEL Sec. 7-13s-19w

Drilling Contractor	Discovery Drilling, Rig #2		
Commenced	1-6-17	Completed	1-14-17
Samples Saved From	3200	To	RTD
Drilling Time Kept From	3100	To	RTD
Samples Examined From	3200	To	RTD
Geological Supervision From	3200	To	RTD

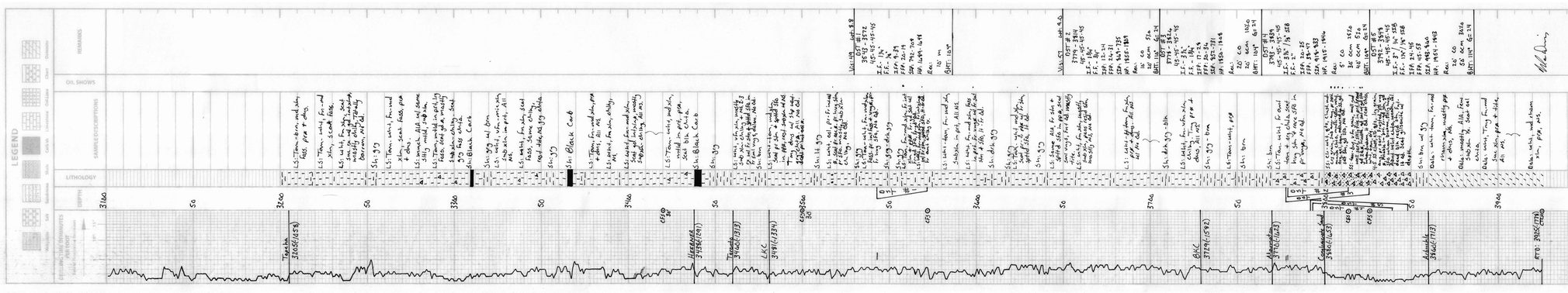
Summary and Recommendations

Due to structural position, DST recovery, and log evaluation, it was decided to set 5 1/2" production casing for completion.

Perforate:

Conglomerate Sand: 3838-3848

LKC "C": 3514-3517, 3520-3524 (Before Abandonment)

Respectfully Submitted,

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