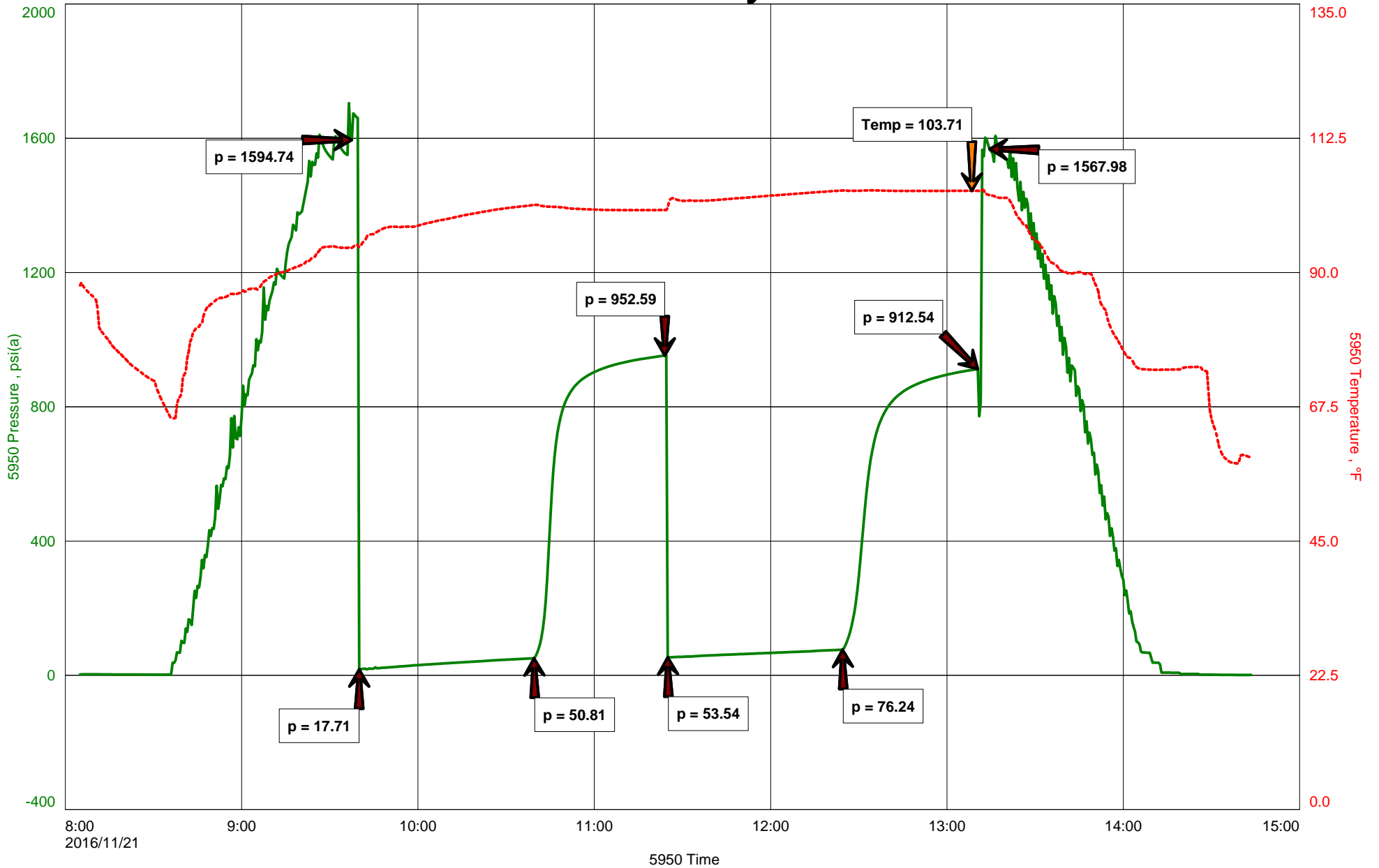


Custer Vally #2





Hoisington, Kansas

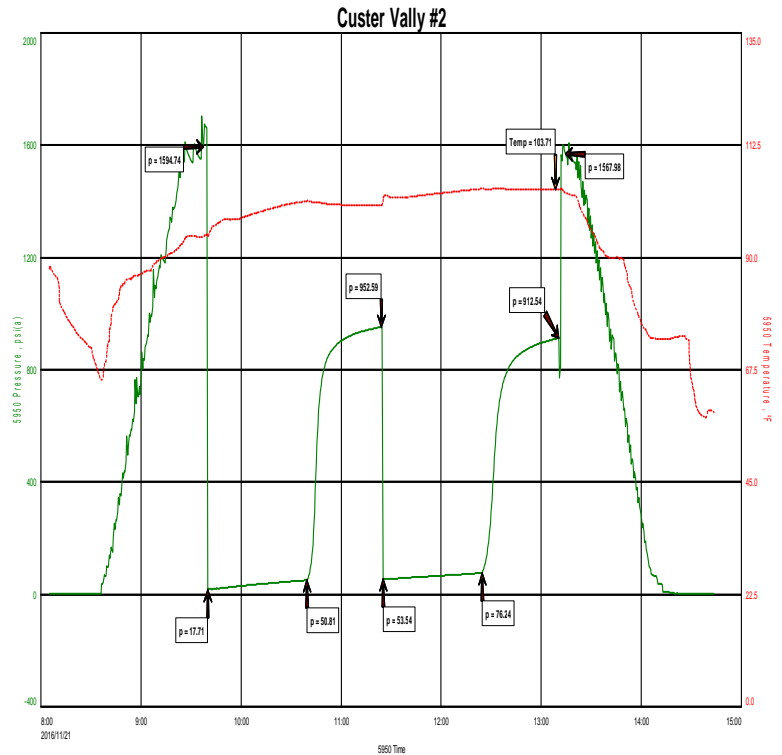
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact Ken Walker
Well Name Custer Vally #2
Unique Well ID Dst #2 3325-3365'
Surface Location Sec 25-11s-19w Ellis County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Stroke Of Luck E&E LLC

Formation Dst #2 3325-3365'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2016/11/21
Start Test Time 08:05:00
Final Test Time 14:45:00
Job Number P0144
Report Date 2016/11/21
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 49' Gas In Pipe
 12' Clean Oil Gravity 18.5 @ 60 Degrees
 28' MCWCO 50%O 27%W 23%M
 100' SLGCOCMW 2%G 3%O 77%W 18%M
 Total Fluid: 140'
 Tool Sample: 6%O 93%W 1%M
 Chlorides 74000 PPM
 RW .11 @ 65 Degrees
 PH 7



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 0805
 TIME OFF: 1445

DRILL-STEM TEST TICKET
 FILE: CLOVERVALLY#2DST#2

Company STROKE OF LUCK ENERGY & EXPLORATION LLC Lease & Well No. CLOVER VALLY #2
 Contractor WHITE KNIGHT DRILLING LLC Charge to STROKE OF LUCK ENERGY & EXPLORATION LLC
 Elevation 2038 SUR Formation _____ Effective Pay _____ Ft. Ticket No. P0144
 Date 11-21-16 Sec. 25 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
 Test Approved By JERRY GREEN Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3325 ft. to 3365 ft. Total Depth 3365 ft.
 Packer Depth 3320 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3325 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3310 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3329 ft. Recorder Number 0230 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 65 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 8.6 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 9000 P.P.M. Drill Pipe Length 3292 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 8 1/2" IN 60 MINUTES **NOBB**
 2nd Open: 1/4" BLOW-BUILT TO 7" IN 60 MINUTES **NOBB**

Recovered 49 ft. of GAS IN PIPE CHLORIDES 74000 PPM
 Recovered 12 ft. of CLEAN OIL GRAVITY 18.5 @ 60 DEGREES RW .11 @ 65 DEGREES
 Recovered 28 ft. of MCWCO 50%O 27%W 23%M PH 7
 Recovered 100 ft. of SLGCOCMW 2%G 3%O 77%W 18%M

Recovered <u>140</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: 6%O 93%W 1%M</u>	Insurance
	Total

Time Set Packer(s) 9:38 A.M. A.M. P.M. Time Started Off Bottom 1:08 P.M. A.M. P.M. Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1595 P.S.I.
 Initial Flow Period..... Minutes 60 (B) 18 P.S.I. to (C) 51 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 953 P.S.I.
 Final Flow Period..... Minutes 60 (E) 54 P.S.I. to (F) 76 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 913 P.S.I.
 Final Hydrostatic Pressure..... (H) 1568 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.