



**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
AWOYDZIAK#1DST#2

Company Webco Oil Company, Inc. Lease & Well No. Alan Woydziak No. 1  
Elevation 1860 GL Formation Lansing/Kansas City "H-J" Effective Pay \_\_\_\_\_ Ft. Ticket No. P0155  
Date 1-24-17 Sec. 36 Twp. 15S Range 12W County Russell State Kansas  
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3,184 ft. to 3,240 ft. Total Depth 3,240 ft.  
Packer Depth 3,179 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 3,184 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 3,172 ft. Recorder Number 5950 Cap. 5,000 psi.  
Bottom Recorder Depth (Outside) 3,221 ft. Recorder Number 0230 Cap. 5,000 psi.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 3 Drill Collar Length \_\_\_\_\_ ft. I.D. \_\_\_\_\_ in.  
Mud Type Chemical Viscosity 58 Weight Pipe Length \_\_\_\_\_ ft. I.D. \_\_\_\_\_ in.  
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,159 ft. I.D. 3 1/2 in.  
Chlorides 2,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number Not Run Anchor Length 25' perf. w/31' drill pipe Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1/4 in. in 30 mins. No blow back during shut-in.  
2nd Open: No blow. No build. No blow back during shut-in.

Recovered 5 ft. of slightly oil cut mud = .071150 bbls. (Grind out: 1%-oil; 99%-mud)  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 12:12 A.M. Time Started off Bottom 2:57 A.M. Maximum Temperature 99°  
Initial Hydrostatic Pressure.....(A) 1538 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 11 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period.....Minutes 30 (D) 62 P.S.I.  
Final Flow Period.....Minutes 45 (E) 12 P.S.I. to (F) 13 P.S.I.  
Final Closed In Period.....Minutes 60 (G) 56 P.S.I.  
Final Hydrostatic Pressure.....(H) 1529 P.S.I.



**Hoisington, Kansas**

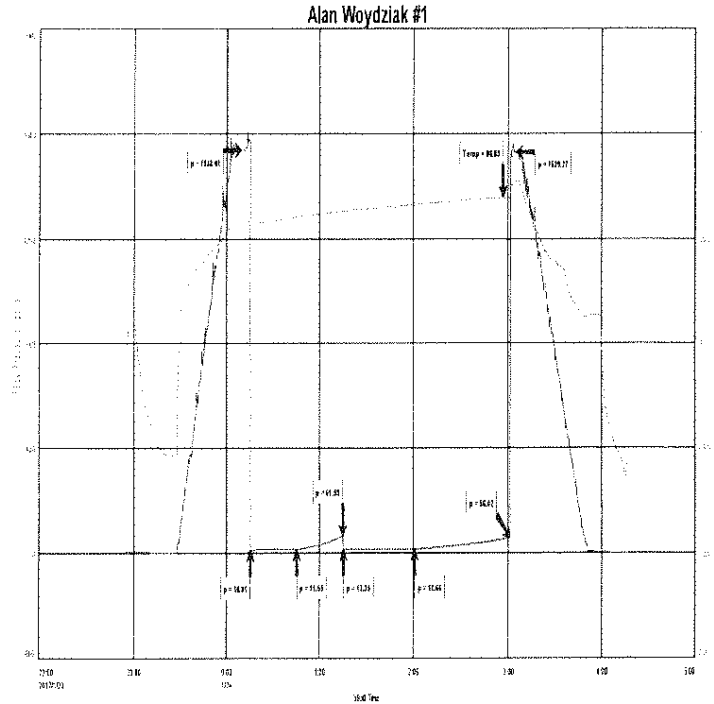
**Michael Carroll**  
 620-617-0368  
 carroll.dtlc@gmail.com

**General Information**

Company Name **Webco Oil Company, Inc**

Contact	<b>N. R. Weber</b>
Well Name	<b>Alan Woydziak #1</b>
Unique Well ID	<b>Dst #2 Lans/KC "H-J" 3184-3240'</b>
Surface Location	<b>Sec 36-15a-12w Russell County</b>
Field	<b>Kraft-Prusa</b>
Well Type	<b>Vertical</b>
Test Type	<b>Drill Stem Test</b>
Well Operator	<b>Webco Oil Company, Inc</b>

Formation	<b>Dst #2 Lans/KC "H-J" 3184-3240'</b>
Well Fluid Type	<b>01 Oil</b>
Test Purpose	<b>Initial Test</b>
Start Test Date	<b>2017/01/23</b>
Start Test Time	<b>22:55:00</b>
Final Test Time	<b>04:15:00</b>
Job Number	<b>P0155</b>
Report Date	<b>2017/01/24</b>
Prepared By	<b>Michael Carroll</b>



**TEST RECOVERY**

Remarks Recovery:    5' SLOCM 1% O    99% M  
                                  5' Total Fluid  
 Tool Sample:        2% O    98% M

Webco Oil Company, Inc  
Dst #2 Lans/KC "H-J" 3184-3240'  
Start Test Date: 2017/01/23  
Final Test Date: 2017/01/24

Alan Woydziak #1  
Formation: Dst #2 Lans/KC "H-J" 3184-3240'  
Pool: Infield  
Job Number: P0155

# Alan Woydziak #1

2000

105.0

