

MARVIN E. BOYER OIL COMPANY

Gas Log

Cline RB #35 (Gas)

Started July 24, 1975
 Finished July 31, 1975

Set 20 feet surface pipe cemented in.

TOP	BOTTOM	FORMATION	AMOUNT
0	4	Top Soil	4
4	16	Clay	12
16	17	Gravel	1
17	60	Lime	43
60	88	Shale	28
88	95	Lime	7
95	138	Shale	43
138	148	Lime Shell	10
148	202	Lime	54
202	206	Shale Dark	4
206	232	lime	26
232	235	Shale Dark	3
235	256	Lime	21
256	287	Shale	31
287	323	Sand	36
323	394	Shale	71
394	396	Shale Light Limey	2
396	413	Shale Sandy	17
413	421	Shale Light	8
421	429	Shale Dark	8
429	456	Lime Broken	27
456	465	Lime	9
465	484	Shale	19
484	497	Sand	13
497	500	Shale Sandy	3
500	523	Shale	23
523	526	Lime Brown	3
526	529	Shale Dark	3
529	542	Lime	13
542	548	Shale Dark	6
548	552	Lime	4
552	560	Shale Dark Sandy	8
560	563	Lime Shells	3
563	567	Shale Dark	4
567	602	Lime	35
602	607	Shale Dark	5
607	610	Lime	3
610	618	Shale Light	8
618	627	Shale Sandy	9
627	631	Sand	4
631	649	Shale	18
649	650	Lime	1
650	694	Shale Dark	44
694	723	Shale Sandy	29
723	742	Sand Shaley (Gas?)	19

Ran use 4½ casing with 2 centralizers at 742' and cemented with 85 sacks of regular cement. Did Not circulate cement. Consolidated cemented.

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Cline RB #35 (Gas)

TOP	BOTTOM	FORMATION	AMOUNT
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Moved roatry off hole and moved cable tool rig on hole October 18, 1975.

Drilled plug and cement out to 742'.

742	748	Sand Shale	6
748	800	Sand Gas	52

Casing leaking gas at collar down hole so we ran 50' of 1/2" pipe to top of cement and filled to top with 7 sacks of regular cement.

3 1/2 lbs gas Pressure