MORNING DRILLING REPORT		Fax to:	Scott	Scott Hampel		
Sterling Drilling Company, Rig #4	Wellsite Geologist:	ist: # of Pages	s 1	Fax#	Fax# 316-636-2741	-2741
Box 1006, Pratt, Kansas 67124-1006	Zach Wiele	WELL NAME	ME	Thomas	homas & Reed Farms	Farms
Office Phone (620) 672-9508, Fax 672-9509		LOCATION	ž	NE NW		
Toolpusher - Lanny Saloga	IN USE	SEC	21 TWP	29s	RNG 2	28w
Rig Cellular (620) 388-4192	Yes	McCoy P	McCoy Petroleum Corporation	Corporati	on	
Geologist Cellular (620) 388-5381	Fax	9342 E. Central,	entral,			
Tool Pusher Cellular (620) 388-4193	Yes	Wichita, Kar	Kansas 67206	57206		
		ELEVATION	N G.L.	2728 K.B.	K.B.	2739

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Fax to:		Scott	Scott Hampel					
# of Pages	<i>jes</i>	1	Fax# 316-636-2741	316-63	86-2741			
WELL NAME	AME		Thoma	s & Ree	Thomas & Reed Farms A'#1-21	s A'#1	-21	
LOCATION	9 N		NE NW					
SEC	21	21 TWP	29s	RNG	28w	co	Gray	
МсСоу	Petro	leum (	McCoy Petroleum Corporation	ion			82	
9342 E. Central,	Centr	al,						
Wichita, Kansas 67206	, Kan	sas (	37206					
ELEVATION G.L.	NO	7.9	2728	2728 K.B.	2739	API#	2739 API# 15-06921499-00-00	ui i

Montezuma. Using steel working pit. Central Kansas Survey staked location February 16, 2017. W & L called Digsafe prior to beginning dirt work. Max's Water Svc is hauling water from Sterling made spud call to KCC (Mike Maier) on 03/07/17.

			COLCS	DC X21 D /4		-1/4" bit at x	Nith 1	ĭ
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		open at olde but a	Cuuy	00,00,	0000	1		,uy
to	on 03/08/17	Spud at 5:30 pm on 03/08/17	7 Thursday	03/09/17	Date:	9		אפר
				opad allo ovo	2 211.	ו ומסנים	יוט טוו מוכ	200
			ning	splid this eve	loving off the Reed Trust at 7 am. Plan to soud this evening	Road Truct	na off the	Ovi
			· · · · · · · · · · · · · · · · · · ·		100	Ŀ		3
			Wednesday	03/08/17	Date:	1		787

Mud Properties: Wt. 9.9, Vis 40, LCM 3#; WOB 25,000, RPM 140, Pump PSI 580, SPM 60. Ran 8.50 hours, down 15.50 hours - (9.00 Move/Rig up, 1.50 Mix mud, 2.00 Set rathole/mousehole, .50 Rig check, 2.50 Connections).

Surface Bit "A": New JZ 12-1/4" JZ HAOOTC, SN#L10604, (4-16's), made 890' in 8.50 hour 105 ROP

03/10/17 Friday

Glorietta Sand (1149' - 1274').

Survey at 1695' = 3/4 Degree

WOC at 1695' at 7am. Drilled 805' in 24 hours.

2.75 WOC). Ran 9.00 hours, down 15.00 hours - (.50 Rig check, 1.75 Connections, 2.25 Wiper trip 26 stds) .25 Survey, 2.00 CTCH at 1695', 1.50 Trip out, 4.00 Run/Cement 8-5/8" c:

Surface Bit "A": New JZ 12-1/4" JZ HAOOTC, SN#L10604, (4-16's), made 1695' in 17.50 hours. Mud Properties: Wt. 9.6, Vis 36, LCM 2#; WOB 25-30,000, RPM 150, Pump PSI 650, SPM 60.

97 ROF

Mud Cost: \$2,629

## Surface Casing:

Spud at 5:30 pm on 03/08/17. Drilled 12-1/4" to 1695'. Ran 41 joints of new 24#, 8-5/8" casing. Tallied 1677.70'

Float insert in top of collar. SJ = 22.89'. Basket on top of #16 (1080'). Cemented with 500 sks AMD Lite with 1' GS. Set at 1690' KB. Welded straps on bottom 3 joints, tacked 4 top collars. Centralizers (3) 1,3,5. 1/2# FS & tailed with 200 sks Class A with 2% CC & 1/4# FS. Cement did circulate to pits.

Plug down at 4:20 am on 03/10/17. BJ Services Cementing ticket #LIB1703100420

03/11/17 Saturday Anhydrite (1685' - 1706').

Drilling at 2700' at 7am. Drilled 1005' in 24 hours.

Tooth bit for cement plug plus 82'. PDC bit in at 1777'

Mud Properties: Wt. 9.6, Vis. 32, LCM 2#; WOB 14K, RPM 95, Pump PSI 740, SPM 60. Ran 10.50 hours, down 13.50 hours - (7.25 WOC, .50 Rig check, 2.75 Connections, .50 Repairs, .75 Drill plug, 1.75 Bit trip).

Bit No. 1: RR STC 7-7/8" FDS, SN#TS3321, (1-18, 2-16's), in at 1695', out at 1777', made 82' in 1.25 hours.

Bit No. 2: New 7-7/8" JZ 516, #S09531, (2-16's, 3-15's), in at 1777', made 923.' in 9.25 hours.

96 = Last 24<ROP>7-7/8"

96 Mud Cost:

\$2,629