



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	03/27/2017
INVOICE NUMBER			
92382434			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 155 N MARKET ST STE 700
 L WICHITA
 L KS US 67202
 T
 O **ATTN:** BRYAN HILLS

J **LEASE NAME** Ringwald 1-16
 O **LOCATION**
 B **COUNTY** Ford
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41010987	19843		Net - 30 days	04/26/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/17/2017 to 03/17/2017</i>				
0041010987				
171814916A Cement-New Well Casing/Pi 03/17/2017				
Cement 8 5/8 Surface				
60/40 POZ	275.00	EA	6.60	1,815.00 T
Common Cement	100.00	EA	8.80	880.00 T
Calcium Chloride	963.00	EA	0.58	556.13 T
Celloflake	69.00	EA	2.03	140.41 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	123.75	123.75
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	93.50	93.50
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.48	123.75
Heavy Equipment Mileage	150.00	MI	4.13	618.75
803--"Propp & Bulk Del. Chrg per ton mil	1.00	EA	1,103.45	1,103.45
Blending & Mixing Service Charge	375.00	BAG	0.77	288.75
Plug Container Util. Chg.	1.00	EA	137.50	137.50
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,637.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	276.41
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,913.65
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Vincent Oil Corporation		Lease No.		Date 3/17/2017	
Lease R19W910		Well # 1-16			
Field Order # 14916	Station Pratt, KS	Casing 8 5/8	Depth 641	County Ford	State KS
Type Job 242/8 5/8 Surface			Formation TD-640	Legal Description 16-285-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad	Max			5 Min.
Depth 641	Depth	From	To	Pad	Min			10 Min.
Volume 40.8	Volume	From	To	Frac	Avg			15 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush Freshwater	Gas Volume			Total Load
Plug Depth 397	Packer Depth	From	To					

Customer Representative Mike Godfrey	Station Manager David Scott	Treater Darin Franklin
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Service Units	92911	84981	19843	70959	19862	19889	19918				
Driver Names	Darin	McGrew	McGrew	Curtis	Curtis	Curtis	Curtis				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00pm					On location / Safety meeting
					8 5/8 casing set at 641'
					275 sk 60/40 PO2, 3% calcium chloride
					2% Gel, 1/4 # cellofls
					14.4 ppq, 1.29 veils, S. 78 wsi
					Pipe on bottom & break circulation
6:30pm	200		3	6	Pump 3 bbls water
	200		63	6	mix 275 sk cement
					Shut down
					Release plug
	200		39	4	Start displacement
7:00pm					Shut in
					Did not bump plug
					Cement did not circulate
					Run 60' of Lin
	150		21	2	mix 100sk cement, 3% ucc
					Circulate cement
					Job complete / Darin a crew
					Thank you!!

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	3-25-17	Sec	16	Twp.	28	Range	21	County	Ford	State	Ks	On Location	11:00AM	Finish	1:30pm.
Lease	Original	Well No	1-16			Location		West of ^{Millerville} Pratt on 400 to 133rd.							
Contractor	Duke	Owner		1/2 N. W. into											
Type Job	Rekey Plug	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed													
Hole Size	7 7/8	I.D.													
Csg	8 5/8	Depth		Charge To: fixent											
Thg Size	4.5 Drill Pipe	Depth		1390											
Tool		Depth		Street											
Cement Left in Csg		Shoe Joint		City											
Meas Line		Displace		State											
				The above was done to satisfaction and supervision of owner agent or contractor.											
				Cement Amount Ordered 170 sk 60/40 4% gel											
EQUIPMENT															
Pumptrk	8	No	Derrick		Common 110										
Bulktrk	10	No	Derrick		Poz. Mix 70										
Bulktrk		No			Gel. 6										
Pickup		No			Caicum										
JOB SERVICES & REMARKS															
Rat Hole	30 sk			Hulis											
Mouse Hole	20 sk			Salt											
Centralizers				Flowseal											
Baskets				Kol-Seal											
D/V or Port Collar				Mud CLR 48											
1 st Pumped	50 sk 60/40 4% gel @ 1390			CFL-117 or CD110 CAF 38											
2 nd Pumped	50 sk 60/40 4% gel @ 660			Sand											
3 rd Pumped	30 sk 60/40 4% gel @ 60' to surface			Handling 184											
4 th Pumped	30 sk 60/40 4% gel in Rat Hole. 20 sk in mouse hole.			Mileage 50											
FLOAT EQUIPMENT															
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				Float Shoe											
				Latch Down:											
				Service supervisor											
				LHW 50											
				Pumptrk Charge											
				Mileage 100											
														Tax	
														Discount	
														Total Charge	
Signature <i>Mike Hoffman</i>															

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
3/29/2017	C-1355

Bill To
Vinecent Oil Corporation 200 W Douglas, Ste. 725 Wichita KS 67202

P.O. No	Terms	Lease Name
		Ringwald #1-16

Description	Qty	Rate	Amount
Common	110	15.50	1,705.00T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Plug/Rotary	1	950.00	950.00T
Handling	186	2.10	390.60T
.08 * sacks * miles	8,500	0.08	680.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-2,547.04	-2,547.04
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Ringwald #1-16 Ford Co.			

Thank You for your business!	Subtotal	\$3,113.06
	Sales Tax (8.15%)	\$253.71
	Total	\$3,366.77