TTMH (8)
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BASIC energy services, L.P.

TREATMENT REPORT

Customer: Pullon Energy LLC	Lease No.	Date: 4-25-17	
Lease: Schmitt	Well #: 1		
Field Order #: 15109	Station	Casing: 5 1/2	Depth: 4807.48
County: Hodgeman	State: KS		
Type Job: Z-42 5 1/2 2 STAGE Long String	Formation: KTD 4815 Shoe 22.02	Legal Description: 26-22S-25W	

DV tool @ 1427

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size	Shots/Ft		Acid: Cmt 155 SK AA-2	RATE	PRESS	ISIP
Depth: 4807.48	Depth	From	To	Pre Pad: 230 SK A-Con	Max		5 Min.
Volume: 141.4	Volume	From	To	Pad: 50 SK 60/40 POZ	Min		10 Min.
Max Press: 2,000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: SV	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 4785.48	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: David Hickman	Station Manager: J. Westerman	Treater: Mike Mattal	

Service Units	63353		78982	86779		14355	37724		19827	19883	
Driver Names	Mattal		McGraw			Hinz			Barry		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:20 AM					On location / Safety Meeting
6:30					Run 5 1/2 15.5 casing, Cmtrs on 2, 4, 6, 8, 10, 12
—					79 Baskets on 77 D.V. Tool on 78
9:00					Csng on bottom
9:06					Hook Tuo casing / Break circ w. Rig
10:32	250		12	5	Pump 12 bbl mud flush
10:37	150		3	5	Pump 3 bbl water
10:39	130		45	5	Mix 155 SKs AA-2
10:49	—		4	3	Wash Pump + Line, release Plug
10:52	150		80	6	Start water displacement
11:00	340			6	Start mud Displacement
11:00	340		80	6	Lift Pressure
11:10	550		105	3	Slow rate
11:17	1750		113.9		Plug Down
11:18					Drop opening tool
11:35	1070				Open Tool ~~Circ~~ Hook to rig + circulate
3:15			7,5		Plug rat + mouse hole
3:35	200		101	6.5	Mix 230 SKs A-Con
3:53					Wash Pump + Line / Drop Plug
3:57	300			6	Start Displacement

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TREATMENT REPORT

Customer	Pollok Energy LLC	Lease No.		Date	4-25-17
Lease	Schmitt	Well #	1		
Field Order #	Station	Casing	Depth	County	State
Type Job		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater

Service Units											
Driver Names											

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:02	300		25	3	Slow rate
4:04	1500				Plug Down / released & held
					CMT to surface
					JOB complete
					THANK YOU!
					Mike Matrul
					& Mike, Chad, Barry

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