

Customer Pollok Energy II	Lease No.	Date 4-18-17
Lease Schmitt	Well # 1	
Field Order # 15024	Station Pratt	Casing 8 5/8
Type Job 2 42	8 5/8 SURKAT	Depth
	Formation	County Hudgeman
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8	2 7/8	From	To	180 SPS 60/40 POZ	Max		5 Min.
Depth 260	Depth 270	From	To	Pre Pad 330 cc 2%	Min		10 Min.
Volume 16.5	Volume 17.2	From	To	Pad	Avg		15 Min.
Max Press 300	Max Press	From	To	Frac	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 15.3	Gas Volume		Total Load
Plug Depth 270	Packer Depth	From	To				

Customer Representative David Hickman	Station Manager Justin Westerman	Treater Mike Mattal
Service Units 83353	84981	198413
Driver Names Matta	McGraw	Clymer
	84980	19860

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					ON LOCATION / SARRY MEETING
3:15					run 8 5/8 casing
4:30					CSNG ON BOTTOM
4:50					HOW TO CSNG / BEAM CIRC. W. RIG
4:55	150		3	5	PUMP 3 bbl water
4:57	150		39	5	MIX 180 SPS 60/40 POZ
5:10	150		15.5	5	START DISPLACEMENT
5:15	150		15.5		plug down, shut in well
					15 bbl ENT TO PIT
					775.
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					MIKE + MIKE