



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

RECEIVED

MAR 20 2017

P.O.Box884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

809832

Invoice Date: 03/16/17

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET  
NEWTON KS 67114-8827  
USA

Porter Trust #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	35.000	1,235.00
CE0002	Equipment Mileage Charge - Heavy Equipment	35.000	7.1500	35.000	162.66
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	35.000	429.00
CC5829	Lite-Weight Blend V (60:40:4)	240.000	16.0000	35.000	2,496.00
CC6075	Celloflake	60.000	3.0000	35.000	117.00
CC5326	Sodium Chloride, Salt	100.000	0.0000	0.000	0.00
CP8228	8 5/8" Wooden Plug	1.000	165.0000	35.000	107.25
Subtotal					6,995.25
Discounted Amount					2,448.34
SubTotal After Discount					4,546.91
Amount Due 7,350.98 If paid after 04/15/17					
Tax:					231.23
Total:					4,778.14



**CONSOLIDATED**  
Oil Well Services, LLC

1749/7665

TICKET NUMBER 51710

LOCATION Oakley KS

FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Invoice # 809832 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-17	6285	Porter Trust #1	17	14s	27w	Gove
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Palomino Petro			731	Cory D		
MAILING ADDRESS			472-729	Trauis W		
4924 SE 8th Street						
CITY	STATE	ZIP CODE				
Newton	KS	67114-8827				

JOB TYPE Plug HOLE SIZE 7 7/8 HOLE DEPTH 4515 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - rig upon WWO plug as ordered with 240 sks  
litchford V 1/4" flow seal  
50 @ 2000'  
100 sks @ 1000'  
50 sks @ 275'  
10 sks @ 40' with 8 5/8 wooden plug  
30 sks Rotok

Thank you,  
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900 <sup>00</sup>	1900 <sup>00</sup>
CE0002	35	MILEAGE	75	250 <sup>00</sup>
CE0711	10.32	ton mileage delivery min	660 <sup>00</sup>	660 <sup>00</sup>
CE5829	1176x 240 sks	litchford V	16 <sup>00</sup>	3840 <sup>00</sup>
CC6075	60 #	flow seal	3 <sup>00</sup>	180 <sup>00</sup>
CC5326	100 #	salt	NC	NC
CP8228	1	8 5/8 wooden plug	165 <sup>00</sup>	165 <sup>00</sup>
			Subtotal	6995 <sup>25</sup>
			-358	2448 <sup>39</sup>
			Subtotal	4546 <sup>94</sup>
			8.5%	
			SALES TAX	231.23
			ESTIMATED TOTAL	4778.14

Ravin 9787

AUTHORIZATION

*[Signature]*

TITLE

DATE



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

RECEIVED  
MAR 06 2017

P.O.Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice# 809728

Invoice Date: 03/02/17

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
USA

PORTER TRUST #1

Tax: 209.68

Total: 4,015.59





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

7660  
7559

TICKET NUMBER 51733  
LOCATION Oakley, KS  
FOREMAN Walt Dinkel

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Invoice # 89728

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-17	6285	Porter Trust #1	17	145	27W	Boyer
CUSTOMER <u>Palomino</u>			Park			
MAILING ADDRESS <u>424 SE 84th Street</u>			18-5			
CITY <u>Nuntn</u>			1/4 W			
STATE <u>KS</u>			ZIP CODE <u>67114-8827, S.</u>			
TRUCK #	DRIVER	TRUCK #	DRIVER			
<u>753</u>	<u>Miles Shaw</u>					
<u>772-1129</u>	<u>Steven Odal</u>					

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8 - 23#  
 CASING DEPTH 218' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 1.5-20'  
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Safety Meeting, Rig up on LW #10, Circ casing on bottom.  
Mixed 165 SKS com, 3% cc - 2% fuel, Displaced 12 3/4 BBL H<sub>2</sub>O  
Shot in

Cement Did Circ

Approx 3 BBL to RL

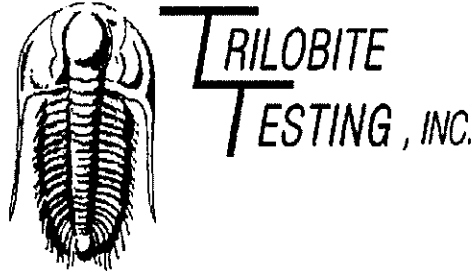
Thank you  
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>Ce0491</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>1,150<sup>00</sup></u>	<u>1,150<sup>00</sup></u>
<u>Ce0002</u>	<u>35</u>	<u>MILEAGE</u>	<u>7.15</u>	<u>250<sup>25</sup></u>
<u>Ce0711</u>	<u>7.76</u>	<u>Ton Mileage Delivery</u>	<u>1.75</u>	<u>660<sup>00</sup></u>
<u>CC5871</u>	<u>165 SKS</u>	<u>Surface Blend II</u>	<u>23<sup>00</sup></u>	<u>3,795<sup>00</sup></u>
				<u>5,855<sup>25</sup></u>
		<u>Less 3.5% Disc</u>		<u>2,049<sup>34</sup></u>
				<u>3,805<sup>91</sup></u>
			<u>SALES TAX</u>	<u>209.68</u>
			<u>ESTIMATED TOTAL</u>	<u>4015.59</u>

Ravin 3737

AUTHORIZATION Pick Helgren TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

**Porter Trust #1**

**17-14s-27w Gove,KS**

Start Date: 2017.03.05 @ 18:16:15

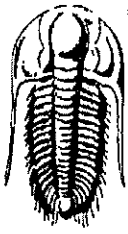
End Date: 2017.03.06 @ 00:16:45

Job Ticket #: 61340                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.10 @ 08:50:17

Palomino Petroleum  
17-14s-27w Gove,KS  
Porter Trust #1  
DST # 1  
LKC H-1  
2017.03.05



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum  
 4924 SE 84th St.  
 Newton KS 67114  
 ATTN: Ryan Seib

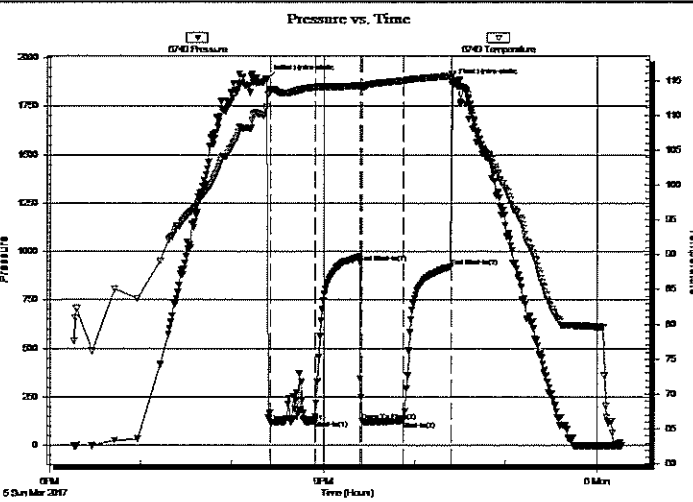
**17-14s-27w Gove, KS**  
**Porter Trust #1**  
 Job Ticket: 61340      DST#: 1  
 Test Start: 2017.03.05 @ 18:16:15

### GENERAL INFORMATION:

Formation: LKC H-I  
 Deviated: No      Whipstock:      ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 20:25:30      Tester: Mike Roberts  
 Time Test Ended: 00:16:45      Unit No: 81  
 Interval: 3880.00 ft (KB) To 3935.00 ft (KB) (TVD)      Reference Elevations: 2533.00 ft (KB)  
 Total Depth: 3935.00 ft (KB) (TVD)      2527.00 ft (CF)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 6.00 ft

**Serial #: 6749      Outside**  
 Press@RunDepth: 127.40 psig @ 3915.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2017.03.05      End Date: 2017.03.06      Last Calib.: 2017.03.06  
 Start Time: 18:16:15      End Time: 00:16:45      Time On Btm: 2017.03.05 @ 20:23:00  
 Time Off Btm: 2017.03.05 @ 22:24:45

TEST COMMENT: IF: Built to 1" blow and died to 1/2" blow  
 IS: No return blow  
 FF: Built to 1/2" blow  
 FS: No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1889.20	111.18	Initial Hydro-static
3	120.99	113.51	Open To Flow (1)
32	128.28	113.97	Shut-In(1)
61	943.28	114.20	End Shut-In(1)
62	123.29	113.96	Open To Flow (2)
90	127.40	114.91	Shut-In(2)
121	922.74	115.63	End Shut-In(2)
122	1869.31	115.92	Final Hydro-static

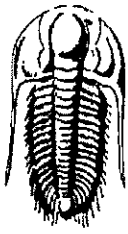
### Recovery

Length (ft)	Description	Volume (bbl)
186.00	ocm 3% o 97% m	1.48

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61340

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.03.05 @ 18:16:15

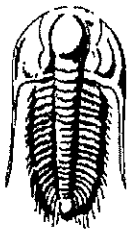
### Tool Information

Drill Pipe:	Length: 3748.00 ft	Diameter: 3.80 inches	Volume: 52.57 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 53.18 bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3880.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 7.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3853.00	
Shut In Tool	5.00			3858.00	
Hydraulic tool	5.00			3863.00	
Jars	5.00			3868.00	
Safety Joint	3.00			3871.00	
Packer	5.00			3876.00	28.00 Bottom Of Top Packer
Packer	4.00			3880.00	
Stubb	1.00			3881.00	
Perforations	1.00			3882.00	
Change Over Sub	1.00			3883.00	
Drill Pipe	31.00			3914.00	
Change Over Sub	1.00			3915.00	
Recorder	0.00	8672	Inside	3915.00	
Recorder	0.00	6749	Outside	3915.00	
Perforations	15.00			3930.00	
Bullnose	5.00			3935.00	55.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>83.00</b>				





**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61340

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.03.05 @ 18:16:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.16 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
186.00	ocm 3% o 97%m	1.480

Total Length: 186.00 ft      Total Volume: 1.480 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

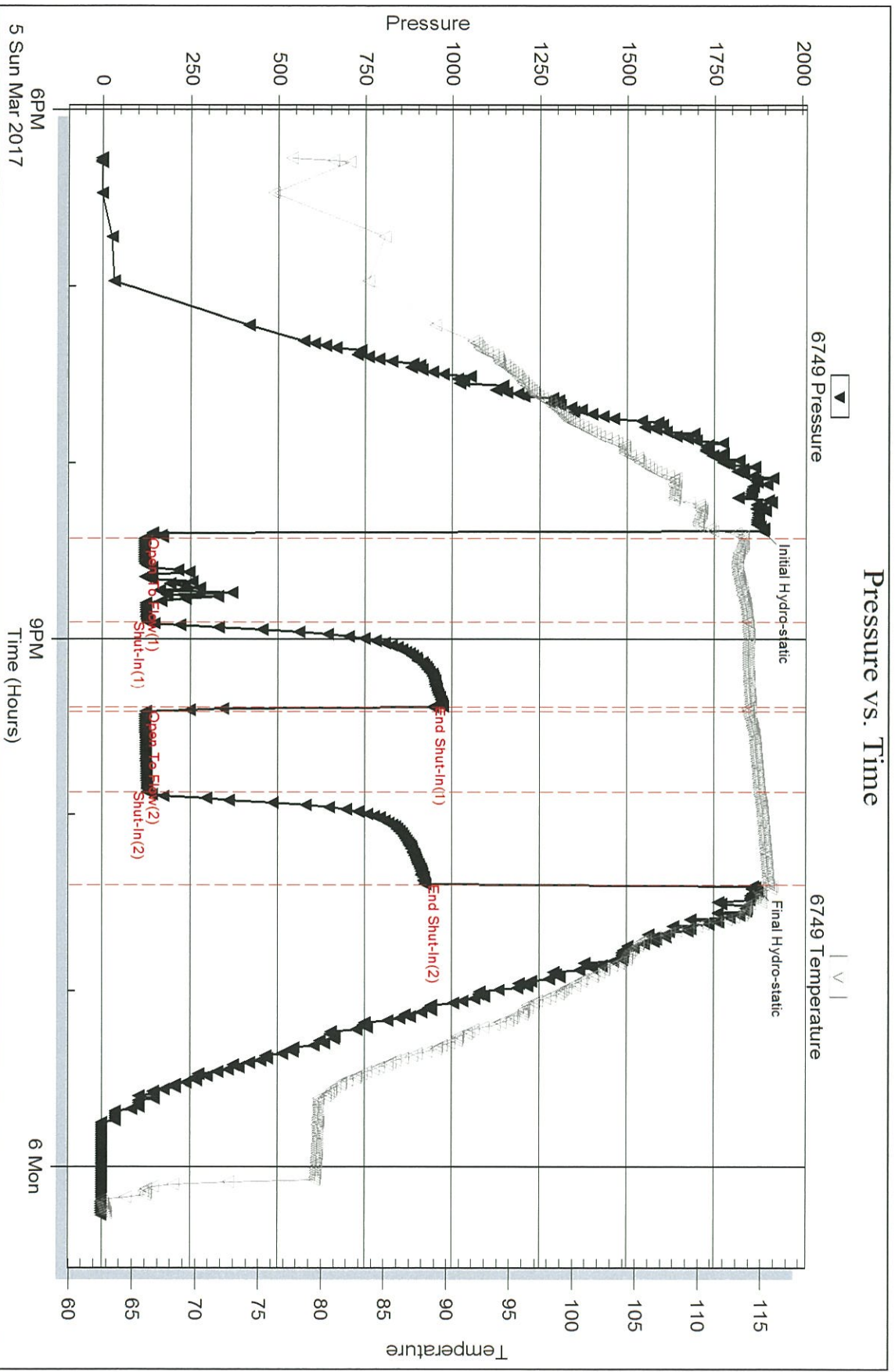
Recovery Comments:

Serial #: 6749

Outside Palomino Petroleum

Porter Trust #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 61340

Printed: 2017.03.10 @ 08:50:18

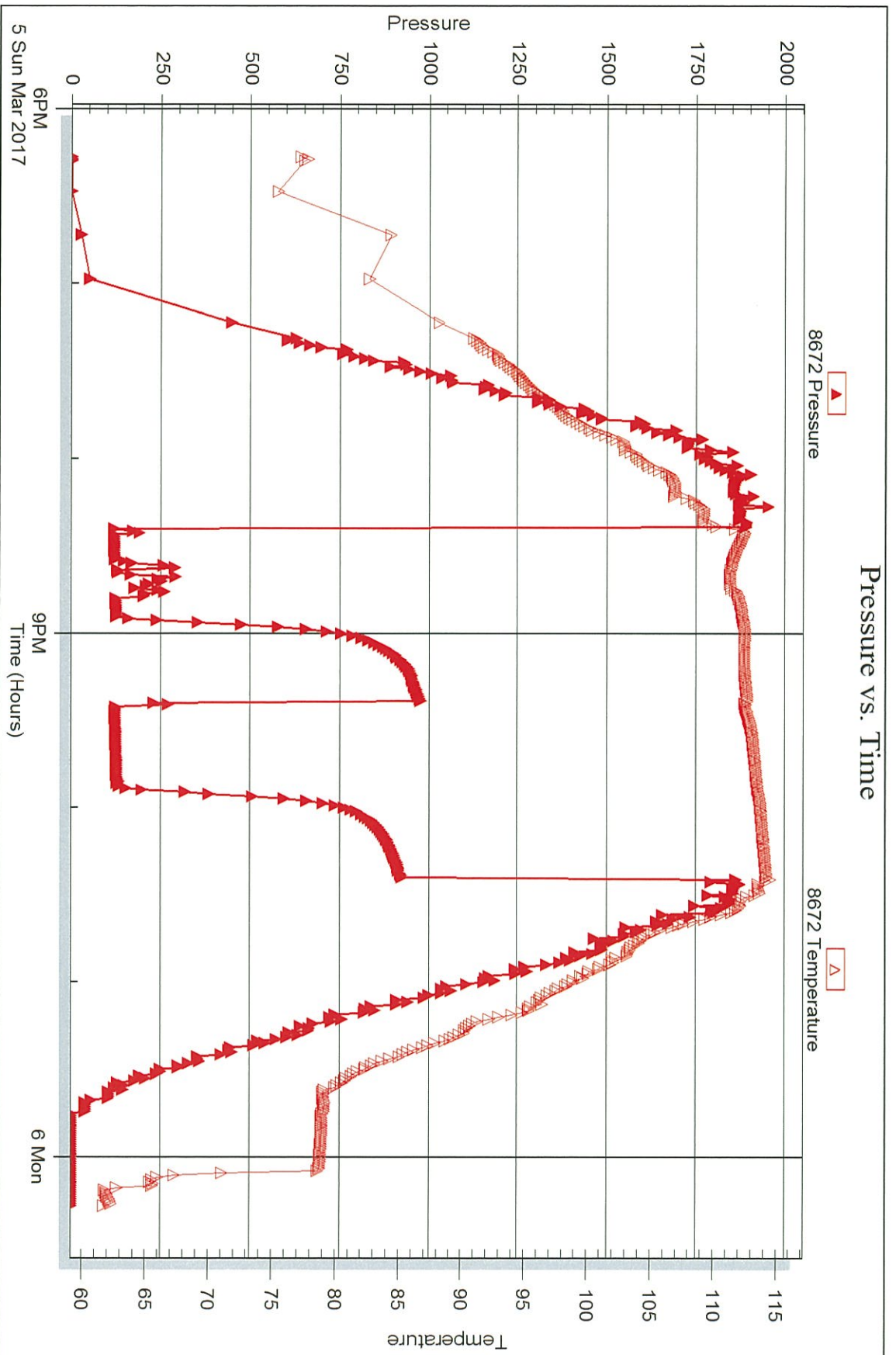
Serial #: 8672

Inside

Palomino Petroleum

Porter Trust #1

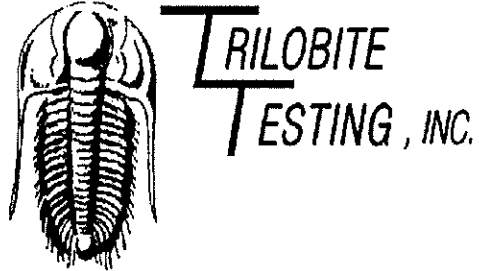
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 61340

Printed: 2017.03.10 @ 08:50:18



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

**Porter Trust #1**

**17-14s-27w Gove,KS**

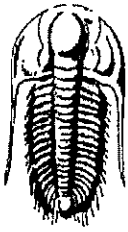
Start Date: 2017.03.06 @ 15:00:15

End Date: 2017.03.06 @ 20:48:45

Job Ticket #: 61341                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.10 @ 08:49:44



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum  
4924 SE 84th St.  
New ton KS 67114  
ATTN: Ryan Seib

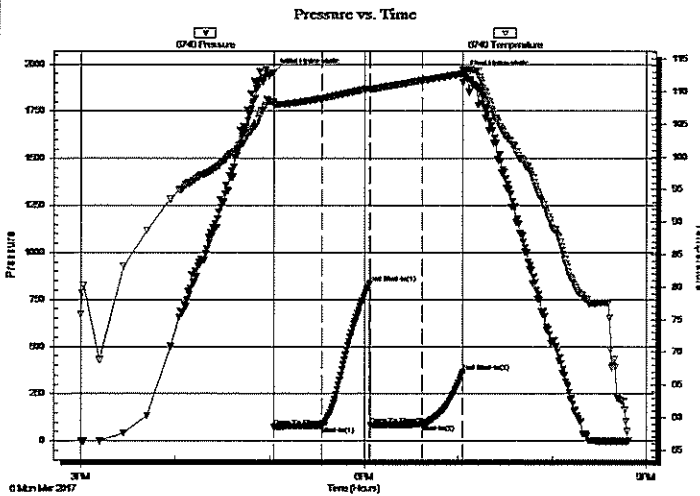
**17-14s-27w Gove,KS**  
**Porter Trust #1**  
Job Ticket: 61341      **DST#: 2**  
Test Start: 2017.03.06 @ 15:00:15

### GENERAL INFORMATION:

Formation: **LKC J-L**  
Deviated: **No** Whipstock:                      **ft (KB)**  
Time Tool Opened: **17:02:45**  
Time Test Ended: **20:48:45**  
Interval: **3940.00 ft (KB) To 4035.00 ft (KB) (TVD)**  
Total Depth: **4035.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Reference Elevations: **2533.00 ft (KB)**  
**2527.00 ft (CF)**  
KB to GR/CF: **6.00 ft**  
Test Type: **Conventional Bottom Hole (Reset)**  
Tester: **Mike Roberts**  
Unit No: **81**

**Serial #: 6749**      **Outside**  
Press@RunDepth: **86.77 psig @ 4010.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2017.03.06**      End Date: **2017.03.06**      Last Calib.: **2017.03.06**  
Start Time: **15:00:15**      End Time: **20:48:45**      Time On Btm: **2017.03.06 @ 17:02:30**  
Time Off Btm: **2017.03.06 @ 19:03:45**

TEST COMMENT: IF: Built to weak surface blow and died  
IS: No return blow  
FF: No blow  
FS: No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.28	108.40	Initial Hydro-static
1	73.83	107.83	Open To Flow (1)
31	79.46	108.93	Shut-In(1)
61	833.92	110.47	End Shut-In(1)
62	82.04	110.30	Open To Flow (2)
95	86.77	111.70	Shut-In(2)
121	365.05	112.77	End Shut-In(2)
122	1948.24	113.22	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
62.00	mud with oil spots in tool	0.30

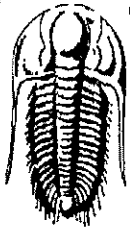
\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61341

DST#: 2

ATTN: Ryan Seib

Test Start: 2017.03.06 @ 15:00:15

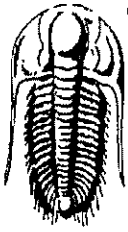
### Tool Information

Drill Pipe:	Length: 3817.00 ft	Diameter: 3.80 inches	Volume: 53.54 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 54.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3940.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	95.00 ft			
Tool Length:	123.00 ft			
Number of Packers:	2	Diameter: 7.88 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3913.00	
Shut In Tool	5.00			3918.00	
Hydraulic tool	5.00			3923.00	
Jars	5.00			3928.00	
Safety Joint	3.00			3931.00	
Packer	5.00			3936.00	28.00 Bottom Of Top Packer
Packer	4.00			3940.00	
Stubb	1.00			3941.00	
Perforations	4.00			3945.00	
Change Over Sub	1.00			3946.00	
Drill Pipe	63.00			4009.00	
Change Over Sub	1.00			4010.00	
Recorder	0.00	8672	Inside	4010.00	
Recorder	0.00	6749	Outside	4010.00	
Perforations	20.00			4030.00	
Bullnose	5.00			4035.00	95.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>123.00</b>				



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroeum

17-14s-27w Gove,KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61341

DST#: 2

ATTN: Ryan Seib

Test Start: 2017.03.06 @ 15:00:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	mud w ith oil spots in tool	0.305

Total Length: 62.00 ft      Total Volume: 0.305 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

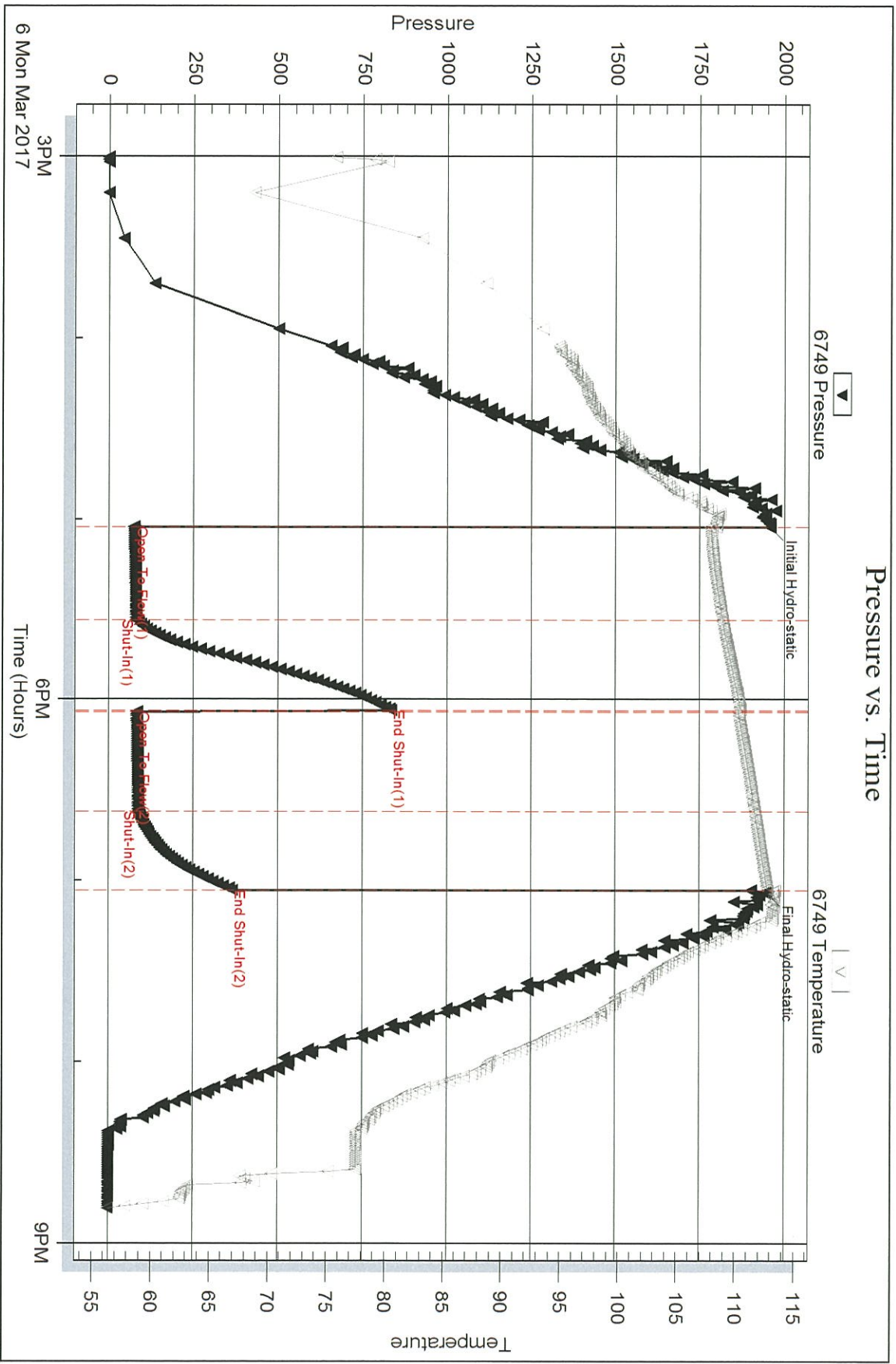
Recovery Comments:

Serial #: 6749

Outside Palomino Petroleum

Porter Trust #1

DST Test Number: 2



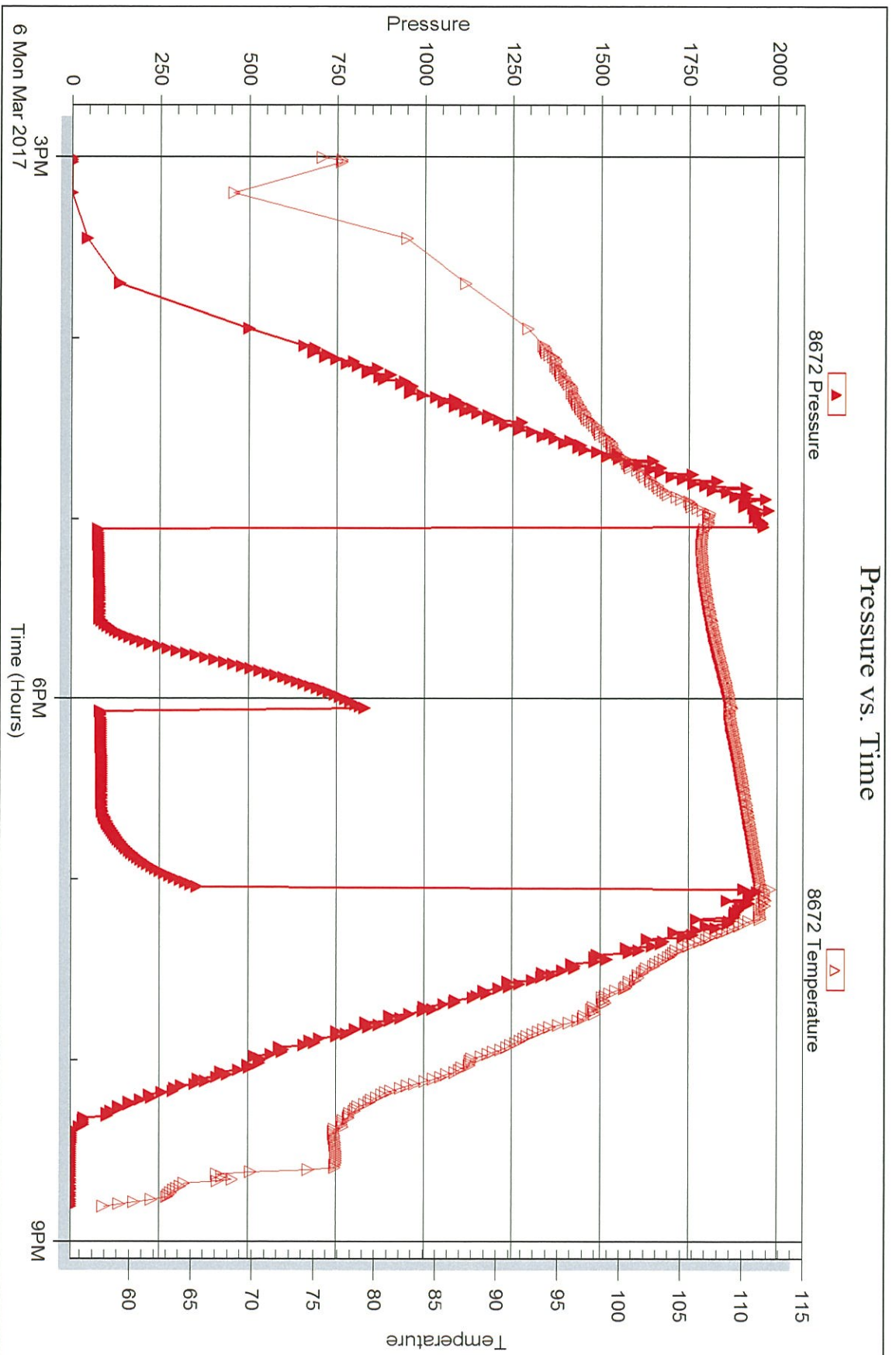
Serial #: 8672

Inside

Palomino Petroleum

Porter Trust #1

DST Test Number: 2

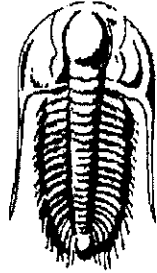


Trilobite Testing, Inc

Ref. No: 61341

Printed: 2017.03.10 @ 08:49:46





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

**Porter Trust #1**

**17-14s-27w Gove,KS**

Start Date: 2017.03.07 @ 12:56:15

End Date: 2017.03.07 @ 19:56:15

Job Ticket #: 61342                      DST #: 3

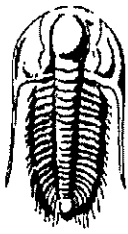
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.10 @ 08:49:14

Palomino Petroleum  
17-14s-27w Gove,KS  
Porter Trust #1  
DST # 3  
Marmaton  
2017.03.07



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum  
4924 SE 84th St.  
Newton KS 67114  
ATTN: Ryan Seib

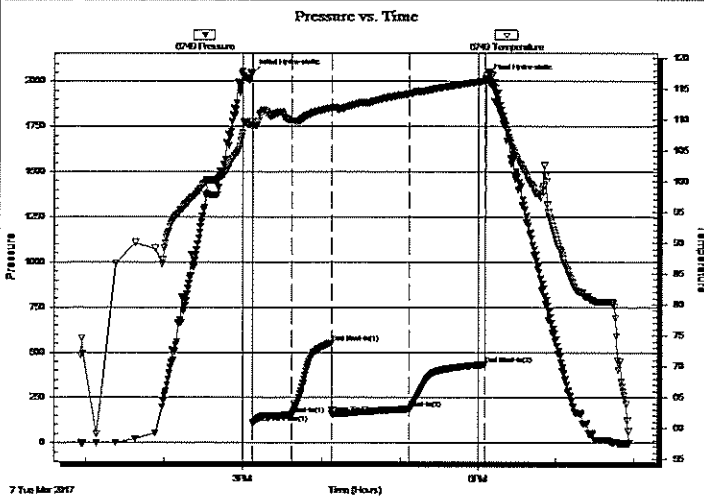
17-14s-27w Gove, KS  
**Porter Trust #1**  
Job Ticket: 61342      DST#: 3  
Test Start: 2017.03.07 @ 12:56:15

### GENERAL INFORMATION:

Formation: **Marmaton**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 15:07:30  
Time Test Ended: 19:56:15  
Interval: **4018.00 ft (KB) To 4175.00 ft (KB) (TVD)**  
Total Depth: **4175.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: Fair  
Reference Elevations: **2533.00 ft (KB)**  
**2527.00 ft (CF)**  
KB to GR/CF: **6.00 ft**  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Mike Roberts  
Unit No: 81

**Serial #: 6749**      Outside  
Press@RunDepth: **186.52 psig @ 4150.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2017.03.07**      End Date: **2017.03.07**      Last Calib.: **2017.03.07**  
Start Time: **12:56:15**      End Time: **19:56:15**      Time On Btm: **2017.03.07 @ 15:07:15**  
Time Off Btm: **2017.03.07 @ 18:06:45**

TEST COMMENT: IF:BOB in 24 min.  
IS:No return blow  
FF:BOB in 40 min.  
FS:No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2045.27	109.66	Initial Hydro-static
1	108.31	108.79	Open To Flow (1)
30	156.84	109.85	Shut-In(1)
60	551.42	111.91	End Shut-In(1)
61	162.27	111.85	Open To Flow (2)
120	186.52	114.21	Shut-In(2)
179	433.77	116.29	End Shut-In(2)
180	2015.93	117.23	Final Hydro-static

### Recovery

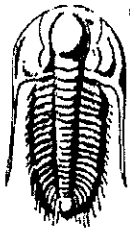
Length (ft)	Description	Volume (bbl)
124.00	gcom 30%g 30%0 40%m (collars)	0.61
124.00	ocm 3%o 97%m	1.74

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum  
4924 SE 84th St.  
New ton KS 67114  
ATTN: Ryan Seib

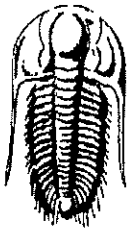
17-14s-27w Gove,KS  
Porter Trust #1  
Job Ticket: 61342      DST#: 3  
Test Start: 2017.03.07 @ 12:56:15

### Tool Information

Drill Pipe:	Length: 3883.00 ft	Diameter: 3.80 inches	Volume: 54.47 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 55.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4018.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	157.00 ft			
Tool Length:	185.00 ft			
Number of Packers:	2	Diameter: 7.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3991.00	
Shut In Tool	5.00			3996.00	
Hydraulic tool	5.00			4001.00	
Jars	5.00			4006.00	
Safety Joint	3.00			4009.00	
Packer	5.00			4014.00	28.00      Bottom Of Top Packer
Packer	4.00			4018.00	
Stubb	1.00			4019.00	
Perforations	3.00			4022.00	
Change Over Sub	1.00			4023.00	
Drill Pipe	126.00			4149.00	
Change Over Sub	1.00			4150.00	
Recorder	0.00	8672	Inside	4150.00	
Recorder	0.00	6749	Outside	4150.00	
Perforations	20.00			4170.00	
Bullnose	5.00			4175.00	157.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>185.00</b>				



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61342

DST#: 3

ATTN: Ryan Seib

Test Start: 2017.03.07 @ 12:56:15

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	gcom 30%g 30%o 40%m (collars)	0.610
124.00	ocm 3%o 97%m	1.739

Total Length: 248.00 ft      Total Volume: 2.349 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



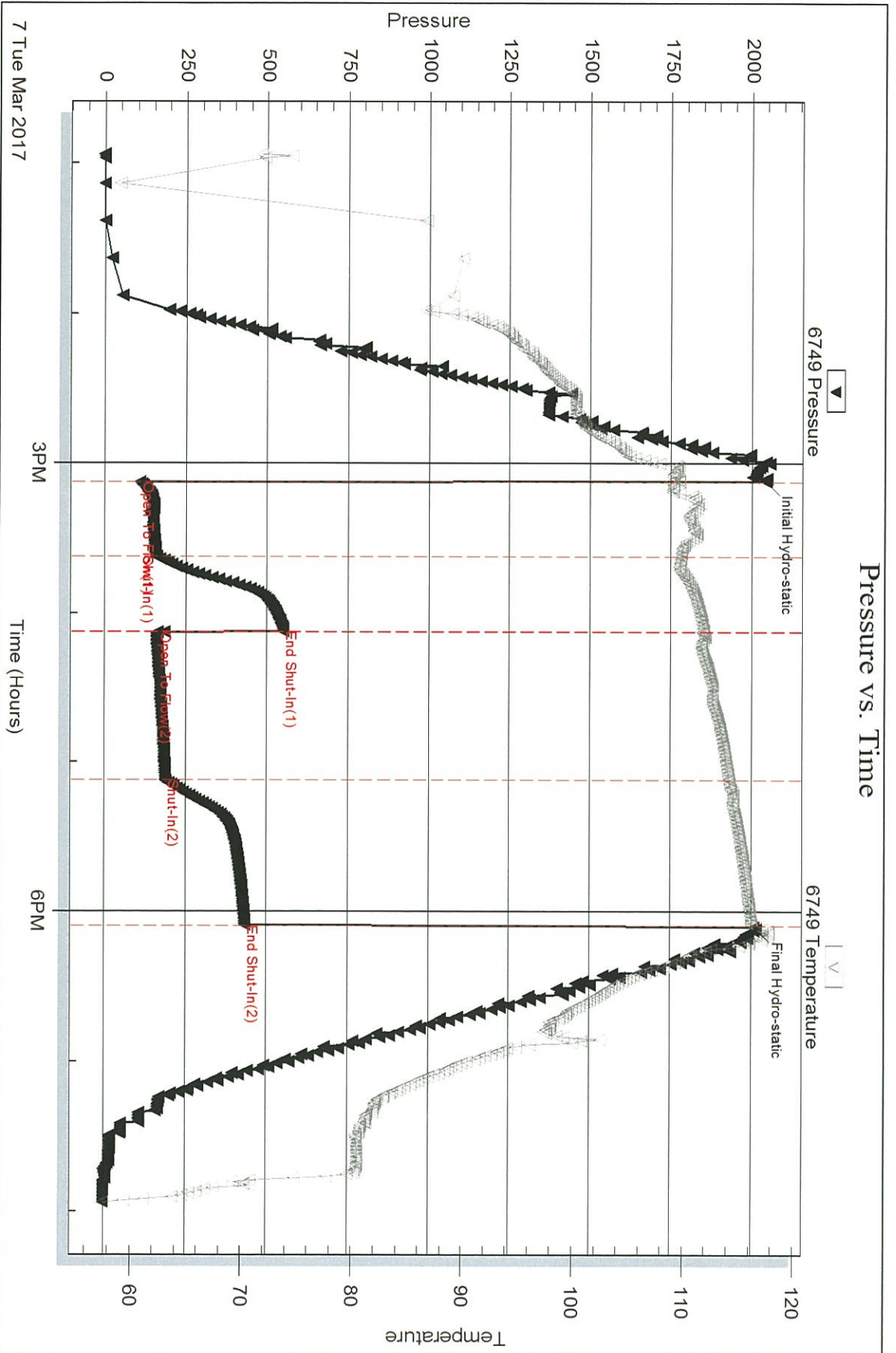
Serial #: 6749

Outside

Palomino Petroleum

Porter Trust #1

DST Test Number: 3



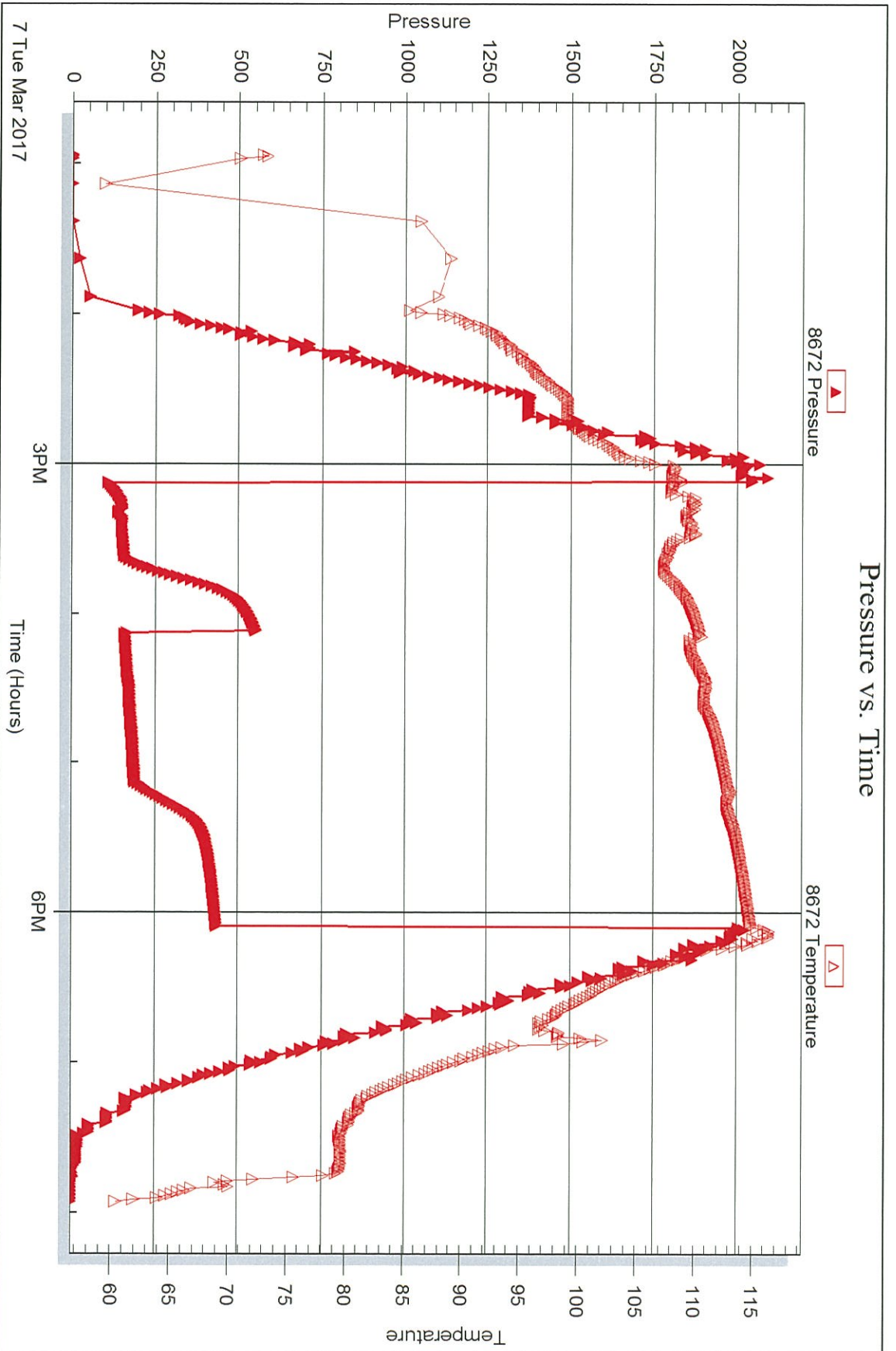
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Inside

Palomino Petroleum

Porter Trust #1

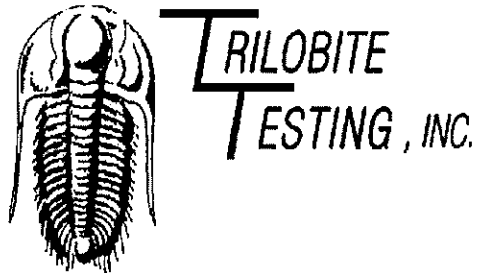
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 61342

Printed: 2017.03.10 @ 08:49:14



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.  
Newton KS 67114

ATTN: Ryan Seib

**Porter Trust #1**

**17-14s-27w Gove,KS**

Start Date: 2017.03.08 @ 15:00:15

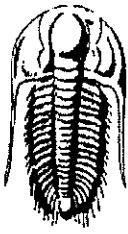
End Date: 2017.03.08 @ 20:24:45

Job Ticket #: 61343                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.10 @ 08:48:51

Palomino Petroleum  
17-14s-27w Gove,KS  
Porter Trust #1  
DST # 4  
Mississippi  
2017.03.08



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum  
4924 SE 84th St.  
New ton KS 67114  
ATTN: Ryan Seib

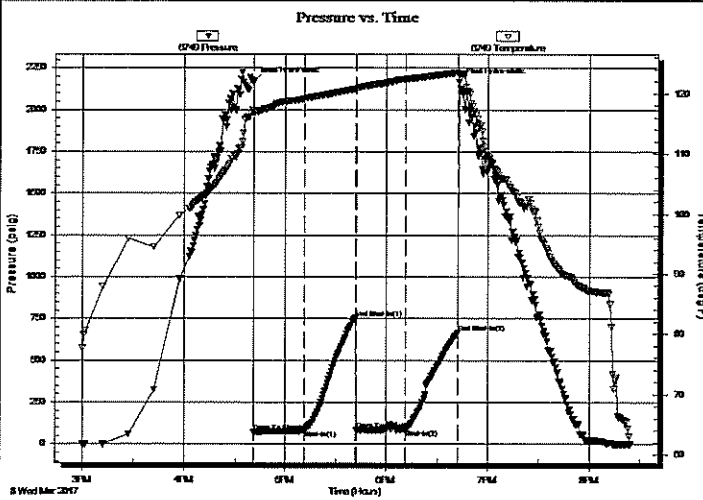
**17-14s-27w Gove,KS**  
**Porter Trust #1**  
Job Ticket: 61343      **DST#: 4**  
Test Start: 2017.03.08 @ 15:00:15

### GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 16:41:00  
Time Test Ended: 20:24:45  
Interval: **4254.00 ft (KB) To 4365.00 ft (KB) (TVD)**  
Total Depth: **4365.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Mike Roberts  
Unit No: 81  
Reference Elevations: 2533.00 ft (KB)  
2527.00 ft (CF)  
KB to GR/CF: 6.00 ft

**Serial #: 6749**      **Outside**  
Press@RunDepth: 86.01 psig @ 4355.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2017.03.08      End Date: 2017.03.08      Last Calib.: 2017.03.08  
Start Time: 15:00:15      End Time: 20:24:45      Time On Btm: 2017.03.08 @ 16:40:45  
Time Off Btm: 2017.03.08 @ 18:42:45

TEST COMMENT: IF:Weak surface blow and died in 2 min.  
IS:No return blow  
FF:No blow  
FS:No return blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.78	117.23	Initial Hydro-static
1	71.21	116.69	Open To Flow (1)
31	80.65	119.17	Shut-In(1)
61	754.01	120.76	End Shut-In(1)
62	82.07	120.68	Open To Flow (2)
91	86.01	122.43	Shut-In(2)
122	663.22	123.52	End Shut-In(2)
122	2166.36	123.38	Final Hydro-static

### Recovery

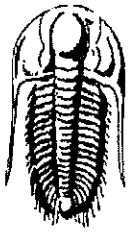
Length (ft)	Description	Volume (bbl)
5.00	100% m	0.02

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61343

DST#: 4

ATTN: Ryan Seib

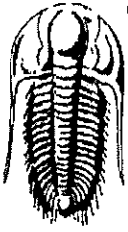
Test Start: 2017.03.08 @ 15:00:15

### Tool Information

Drill Pipe:	Length: 4134.00 ft	Diameter: 3.80 inches	Volume: 57.99 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4254.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	111.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	2	Diameter: 7.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4227.00	
Shut In Tool	5.00			4232.00	
Hydraulic tool	5.00			4237.00	
Jars	5.00			4242.00	
Safety Joint	3.00			4245.00	
Packer	5.00			4250.00	28.00 Bottom Of Top Packer
Packer	4.00			4254.00	
Stubb	1.00			4255.00	
Perforations	3.00			4258.00	
Change Over Sub	1.00			4259.00	
Drill Pipe	95.00			4354.00	
Change Over Sub	1.00			4355.00	
Recorder	0.00	8672	Inside	4355.00	
Recorder	0.00	6749	Outside	4355.00	
Perforations	5.00			4360.00	
Bullnose	5.00			4365.00	111.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>139.00</b>				



**TRILOBITE**  
TESTING, INC.

## DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-14s-27w Gove, KS

4924 SE 84th St.  
New ton KS 67114

Porter Trust #1

Job Ticket: 61343

DST#: 4

ATTN: Ryan Seib

Test Start: 2017.03.08 @ 15:00:15

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% <sub>m</sub>	0.025

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

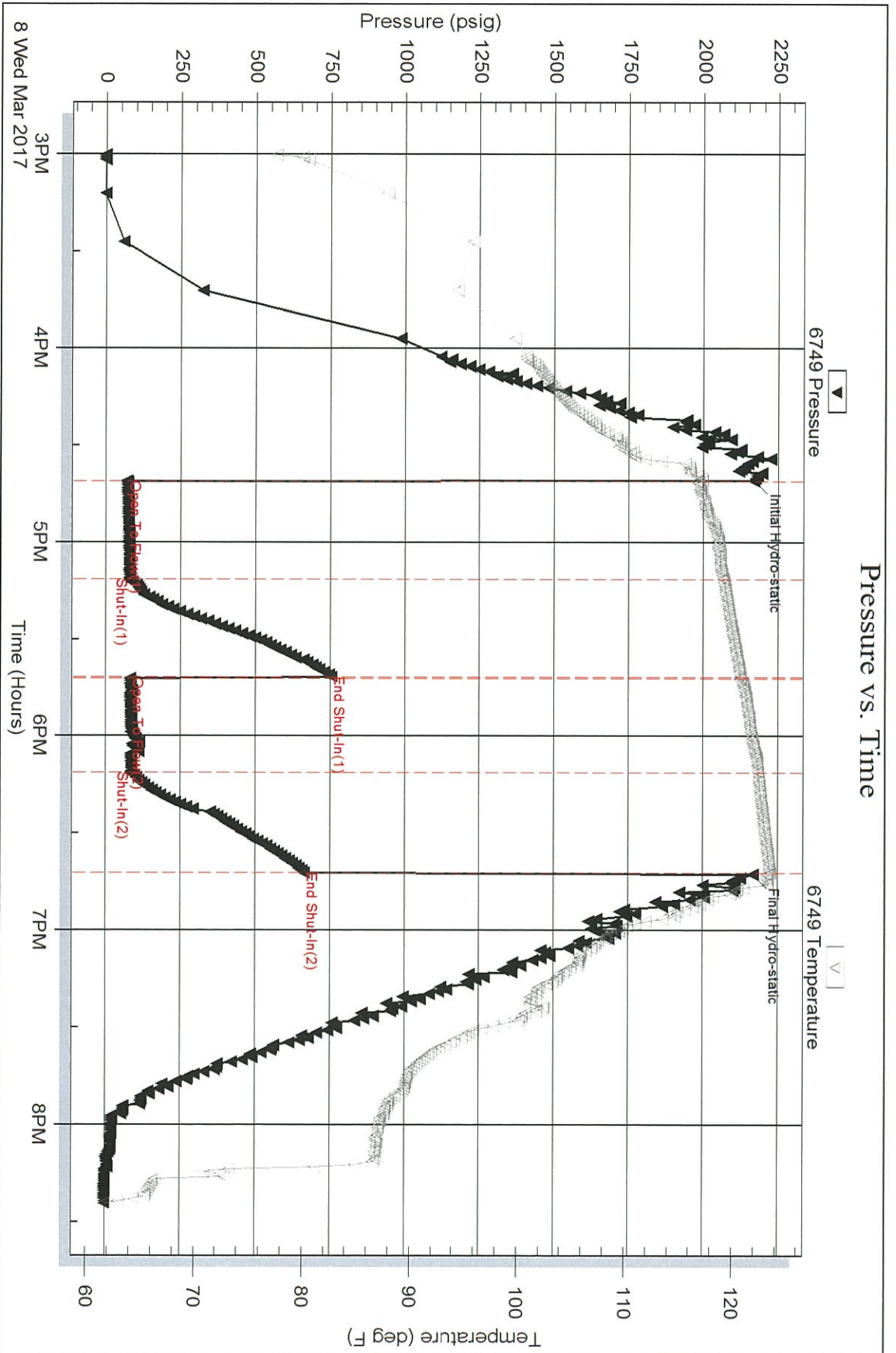
Recovery Comments:

Serial #: 6749

Outside Palomino Petroleum

Porter Trust #1

DST Test Number: 4





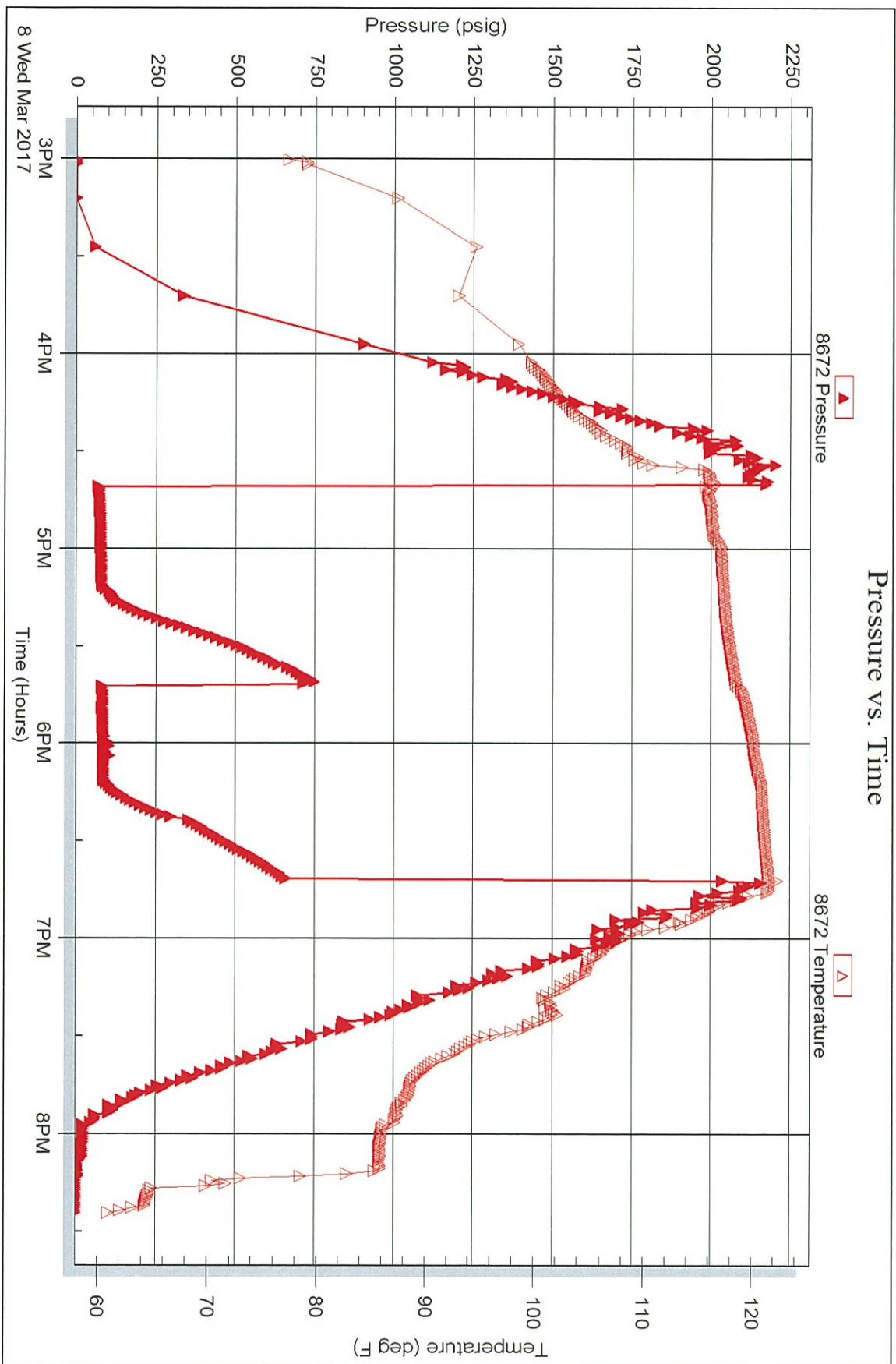
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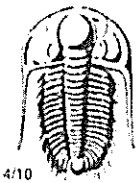
Inside

Palomino Petroleum

Porter Trust #1

DST Test Number: 4





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 61340

Well Name & No. Porter Trust #1 Test No. 1 Date 4-5-17  
 Company Palomino Petroleum Elevation 2533 KB 2527 GL  
 Address 4924 SE 84th St Newton KS 67114  
 Co. Rep / Geo. Ryan Seib Rig WW10  
 Location: Sec. 17 Twp. 14s Rge 27W Co. Gove State KS

Interval Tested 3880-3935 Zone Tested H 4 I  
 Anchor Length 55 Drill Pipe Run 3748 Mud Wt. 8.6  
 Top Packer Depth 3875 Drill Collars Run 124 Vis 56  
 Bottom Packer Depth 3880 Wt. Pipe Run Ø WL 7.2  
 Total Depth 3935 Chlorides 2000 ppm System LCM 2  
 Blow Description IF: Built to 1" died to 1/2" Blow  
IS: No Return Blow  
FF: Built to 1/2" Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>186</u>	<u>OCM</u>	<u>3</u>		<u>97</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

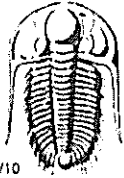
Rec Total 186 BHT 115 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>1889</u>	<input checked="" type="checkbox"/> Test <u>"1050.00/-</u>	T-On Location <u>17:30</u>
(B) First Initial Flow <u>120</u>	<input checked="" type="checkbox"/> Jars <u>"250.00/-</u>	T-Started <u>18:16</u>
(C) First Final Flow <u>128</u>	<input checked="" type="checkbox"/> Safety Joint <u>"75.00/-</u>	T-Open <u>20:25</u>
(D) Initial Shut-In <u>943</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>22:25</u>
(E) Second Initial Flow <u>123</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>00:16</u>
(F) Second Final Flow <u>127</u>	<input checked="" type="checkbox"/> Mileage <u>110RT: "82.5/-</u>	Comments
(G) Final Shut-In <u>922</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1869</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>1457.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>"1457.50/-</u>	

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 61341

Well Name & No. Porter Trust #1 Test No. 2 Date 4-6-17  
 Company Palomino Petroleum Elevation 2532 KB 2527 GL  
 Address 4924 SE 84th St. Newton KS 67114  
 Co. Rep / Geo. Ryan Seib Rig WW10  
 Location: Sec. 17 Twp. 14s Rge. 27W Co. Grave State KS

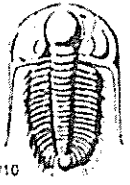
Interval Tested 3940-4035 Zone Tested J-L  
 Anchor Length 95 Drill Pipe Run 3817 Mud Wt. 9.0  
 Top Packer Depth 3935 Drill Collars Run 124 Vis 53  
 Bottom Packer Depth 3940 Wt. Pipe Run 0 WL 8.0  
 Total Depth 4035 Chlorides 2400 ppm System LCM 2  
 Blow Description IF: Built to weak surface + Dead  
IS: No Return Blow  
FF: No Blow  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>MUD oil spots in tool</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 62 BHT 112 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1958  Test \$1150.00/- T-On Location 14:30  
 (B) First Initial Flow 73  Jars \$290.00/- T-Started 15:00  
 (C) First Final Flow 79  Safety Joint \$75.00/- T-Open 17:03  
 (D) Initial Shut-In 833  Circ Sub NC T-Pulled 19:03  
 (E) Second Initial Flow 82  Hourly Standby \_\_\_\_\_ T-Out 20:48  
 (F) Second Final Flow 86  Mileage 110RT = \$82.50/- Comments \_\_\_\_\_  
 (G) Final Shut-In 365  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1948  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total 1557.50  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 30 Sub Total \$1557.50/-

Approved By \_\_\_\_\_ Our Representative Mike Roberts  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 61342

Well Name & No. Parker Trust #1 Test No. 3 Date 4-7-17  
 Company Palomino Petroleum Elevation 2532 KB 2527 GL  
 Address 4924 SE 84th St Newton KS 67114  
 Co. Rep / Geo. Ryan Seib Rig WW10  
 Location: Sec. 17 Twp. 14S Rge. 27W Co. Crowe State KS

Interval Tested 4018-4175 Zone Tested Marmaton  
 Anchor Length 157 Drill Pipe Run 3883 Mud Wt. 9.1  
 Top Packer Depth 4013 Drill Collars Run 124 Vis 52  
 Bottom Packer Depth 4018 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4175 Chlorides 2500 ppm System LCM 1

Blow Description IF: BOB IN 24 MIN  
ES: No Return Blow  
FF: BOB IN 40 MIN  
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>OCM</u>	<u>3</u>		<u>97</u>	
<u>124</u>	<u>geom (collars)</u>	<u>30</u>	<u>30</u>	<u>40</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

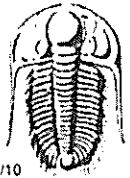
Rec Total 248 BHT 116 Gravity API RW @ — °F Chlorides — ppm  
 (A) Initial Hydrostatic 2045  Test 1150.00% T-On Location 12:40  
 (B) First Initial Flow 108  Jars 250.00% T-Started 12:56  
 (C) First Final Flow 156  Safety Joint 75.00% T-Open 15:07  
 (D) Initial Shut-In 551  Circ Sub \_\_\_\_\_ T-Pulled 18:07  
 (E) Second Initial Flow 162  Hourly Standby \_\_\_\_\_ T-Out 19:56  
 (F) Second Final Flow 186  Mileage 11025 = 82.50% Comments \_\_\_\_\_  
 (G) Final Shut-In 433  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2015  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 60  
 Final Shut-In 60

Sub Total 0  
 Total 1557.50  
 MP/DST Disc't \_\_\_\_\_

Approved By [Signature] Our Representative Mike Rohrer

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 61343

Well Name & No. Porter Trust #1 Test No. 4 Date 4-8-17  
 Company Palomino Petroleum Elevation 2532 KB 2527 GL  
 Address 4924 SE 81<sup>st</sup> St, Newton KS 67114  
 Co. Rep / Geo. Ryan S. b Rig WW10  
 Location: Sec. 17 Twp. 14s Rge. 27w Co. Grove State KS

Interval Tested 4254-4365 Zone Tested M.33  
 Anchor Length 111 Drill Pipe Run 4134 Mud Wt. 9.1  
 Top Packer Depth 4249 Drill Collars Run 124 Vis 59  
 Bottom Packer Depth 4254 Wt. Pipe Run Ø Wt. 8.2  
 Total Depth 4365 Chlorides 3000 ppm System LCM 1  
 Blow Description IF: Weak Surface Blow died in 2 Min  
IS: NO Return Blow  
FF: NO Blow  
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD</u>	<u>100</u>			
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 124 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2167</u>	<input checked="" type="checkbox"/> Test <u>1150.00/-</u>	T-On Location <u>14:45</u>
(B) First Initial Flow <u>71</u>	<input checked="" type="checkbox"/> Jars <u>125.00/-</u>	T-Started <u>15:00</u>
(C) First Final Flow <u>80</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>16:40</u>
(D) Initial Shut-In <u>754</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>18:40</u>
(E) Second Initial Flow <u>82</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>20:24</u>
(F) Second Final Flow <u>86</u>	<input checked="" type="checkbox"/> Mileage <u>110RT - 82.50/-</u>	Comments
(G) Final Shut-In <u>663</u>	<input type="checkbox"/> Sampler <u>X2 Loaded Tools</u>	
(H) Final Hydrostatic <u>2166</u>	<input type="checkbox"/> Straddle <u>15.00 3-9-17</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1640</u>
	<input type="checkbox"/> Accessibility <u>1640</u>	MP/DST Disc'l
	Sub Total <u>11552.50/-</u>	

Approved By [Signature] Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made