

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LehSok Oil Production		Lease No.	Date 5/13/2017		
Lease North River		Well # 8			
Field Order # 14963	Station Pratt, KS	Casing 5 1/2	Depth 3191	County Rice	State KS
Type Job 242/5 1/2 Longstring		Formation TD-3200	Legal Description 34-20-10		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3191	Depth	From	To	Pre Pad		Max		5 Min.
Volume 77.8	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3168	Packer Depth	From	To	Flush Freshwater		Gas Volume		Total Load

Customer Representative Eddy Sallows	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	84981	19843	84980	19860				
Driver Names	Darin	McGraw	McGraw	Clymer	Clymer				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00pm					On location / safety meeting
					5 1/2 14# casing set at 3191'
					140SK RA2 Cement, 25% defoamer
					10% Sgrt, 25pps cellofleck, 5pps siltsonite
					0.5% fluidloss, 15.0pps, 1.42 veilt, 6.02 wster
					Pipe on bottom & break circulation
5:00pm	200		3	4 1/2	Pump 3 bbls water
	200		12	4 1/2	Pump 12 bbls mud flush
	200		3	4 1/2	Pump 3 bbls water
	300		35	6	Mix 140SK RA2 cement
					Shut down
					Wash pump & lines
	100		0	5	Start displacement
	300		55	5	Lift Pressure
	400		67	3	Slow Rate
5:45pm	1500		78	3	Bump Plug
					Float d.c
5:55pm	50		7	3	Plug Rgt hole
	50		7	3	Plug mouse hole
					Job complete / Darin & crew
					THANK YOU!!