

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Murfin Drilling Company Inc.	Date:	6/1/2017	Ticket No.:	100746
Field Rep:	Juan				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100746
Well Name:	Focke Unit # 1-22
Location:	Alwood
Formation:	
Type of Service:	PTA
Well Type:	Oil
Age of Well:	New
Packer Type:	
Packer Depth:	
Treatment Via:	Casing

Open Hole:	
Casing Depth:	
Casing Size:	
Tubing Depth:	2940' DP
Tubing Size:	4 1/2 16.8 Lb
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	4770'

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
2:00 AM					Called Out			
6:30 AM					On location with Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					TD=4770'			
					1 St Plug @ 2940' 50sk 60/40 4%Gel 1/4 Ps			
7:03 AM	3.9		200.0		Start Pumping H2O			15.00
	3.9		200.0		Start Mix & Pump 80 Sk 60/40 4%Gel 1/4 PS @ 13.8 Lb/Gal			12.65
	3.9		200.0		Start Displacement H2O			5.00
	7.0		200.0		Start Displacement Rig Mud			33.00
7:21 AM					Shut Down PDPOOH			
					2 nd Plug @ 1920' 100 Sk 60/40 4% Gel 1/4 PS			
7:56 AM	3.9		175.0		Start Pumping H2O			10.00
	3.9		175.0		Start Mix & Pump 100 Sk 60/40 4%Gel 1/4 PS @ 13.8 Lb/Gal			25.29
	3.9		175.0		Start Displacement H2O			3.00
	7.0		175.0		Start Displacement Rig Mud			18.00
8:15 AM					Shut Down PDPOOH			
					3 Rd Plug @ 360' 60 Sk 60/40 4% Gel 1/4 PS			
9:02 AM	3.5		150.0		Start Pumping H2O			5.00
TOTAL:								155.50

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
7.0	3.9	200.0	151.8

PRODUCTS USED

2155 Sacks 60/40 4% Gel 1/4 Lb/Sk Phenoseal

Treater: Todd Seba

Customer: Juan Tinico