KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1356322

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#                 |                   |                  |                | API No. 15                      |                                     |                           |         |      |  |                |  |  |  |  |  |  |
|------------------------------------|-------------------|------------------|----------------|---------------------------------|-------------------------------------|---------------------------|---------|------|--|----------------|--|--|--|--|--|--|
| Name:                              |                   |                  |                | Spot Descrip                    | Spot Description:                   |                           |         |      |  |                |  |  |  |  |  |  |
| Address 1:                         |                   |                  |                |                                 | Sec                                 | c Twp S. F                | R 🗌 E [ | W    |  |                |  |  |  |  |  |  |
| Address 2:                         |                   |                  |                |                                 | feet from N / S Line of Section     |                           |         |      |  |                |  |  |  |  |  |  |
| City:                              | State:            | _ Zip:           | +              | feet from E / W Line of Section |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Contact Person:                    |                   |                  |                | GPS Location: Lat:              |                                     |                           |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     |                           |         |      |  | Well Type: (cl | Well Type: (check one)    Oil    Gas    OG    WSW    Other:      SWD Permit #:    ENHR Permit #:    ENHR Permit #: |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 | Gas Storage Permit #: Date Shut-In: |                           |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                | Spud Date:                      |                                     | Date Shut-In:             |         |      |  |                |  |  |  |  |  |  |
|                                    | Conductor         | Surface          | P              | roduction                       | Intermediat                         | te Liner                  | Tubing  |      |  |                |  |  |  |  |  |  |
| Size                               |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Setting Depth                      |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Amount of Cement                   |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Top of Cement                      |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Bottom of Cement                   |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Casing Fluid Level from Sur        | ace.              | ŀ                | How Determined | 2                               |                                     | D                         | ate:    |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| (top)                              | (bottom)          | 0.00             | <u> </u>       | (top) (t                        | bottom)                             | sacks of cement. D        |         |      |  |                |  |  |  |  |  |  |
| Do you have a valid Oil & Ga       | as Lease? 🗌 Yes [ | No               |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Depth and Type: 🗌 Junk i           | n Hole at [       | Tools in Hole at | C              | asing Leaks:                    | Yes 🗌 No 🛛                          | Depth of casing leak(s):  |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     | Port Collar:w /w /w       |         | ment |  |                |  |  |  |  |  |  |
| Packer Type:                       |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Total Depth:                       | Plug Ba           | ck Depth:        |                | Plug Back Method                | d:                                  |                           |         |      |  |                |  |  |  |  |  |  |
|                                    |                   |                  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Geological Date:                   |                   | Top Formation B  | ase            |                                 | Comp                                | letion Information        |         |      |  |                |  |  |  |  |  |  |
| Geological Date:<br>Formation Name | Formation         | TOP FORMATION B  |                |                                 |                                     |                           |         |      |  |                |  |  |  |  |  |  |
| Formation Name                     |                   | •                |                | oration Interval                | to                                  | Feet or Open Hole Interva | l to    | Feet |  |                |  |  |  |  |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 🛛                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|   | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|---|--|--------------------|
|   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|   | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
| Enter Same Same Same Same Same Same Same Same | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

June 06, 2017

STEVE RACKLEY Prairie Gas Operating, LLC 427 S. BOSTON ST. SUITE 520 TULSA, OK 74103

Re: Temporary Abandonment API 15-071-20807-00-00 HOUSEHOLDER 3-29 SW/4 Sec.29-20S-40W Greeley County, Kansas

Dear STEVE RACKLEY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/06/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/06/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"