

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1356366
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:API:Well Number: 15-063-21142-0000

STATE CORPORATION COMMISSION

Spot: NE NE NW Sec/Twnshp/Rge: 23-15-26W

CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

4950 feet from S Section Line

2970 feet from E Section Line

Lease/Unit Name: CHAPMAN B Well Number: 1-23

County: GOVE Total Vertical Depth: 4400' feet

String Size Depth (ft) Pulled (ft)

Operator License No.: 5086

Conductor _____

Operator Name: PINTAIL PETROLEUM

Surface 8 5/8 242' 140 SXS

Address: 225 N MARKET STE 300

Production 4 1/2 4389' 500 SXS

WICHITA KS 67202

Liner _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 5-31-17 1:00 PM

Plug Co. License No.: _____ Plug Co. Name: FRITZLER

Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed

Plugging

Method

**450 SXS 60/40 POZ 4% GEL
800 # HULLS
CASING CWC WITH 500 SXS
PERFS 3932'-36', 4320'-34'**

Plugging Proposal Received By: MARV MILLS Witness Type: All Partial Not Witnessed

Date/Time Plugging Completed: 5-31-17 3:45 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

**RT TO 4293' PUMP 75 SXS CEMENT 250# HULLS
PT TO 3293' PUMP 75 SXS CEMENT 250 # HULLS
PT TO 2293' PUMP 75 SXS CEMENT
PT TO 1293' PUMP 75 SXS CEMENT GOOD CIRCULATION OF CEMENT
PT OUT TOP OFF CASING WITH 15 SXS FULL
TIE ON BACK SIDE SQUEEZE WITH 25 SXS CEMENT SHUT IN 200 PSI**

Remarks: GPS 38.74014 100.18153 SWIFT CEMENT TK # 30381

Plugged through: TUBING BRIAN ON JOB FOR PINTAIL

District: 04 Marvin Mills E.C.R.S

Signed *Marvin Mills*
(TECHNICIAN)



TICKET 30381

CHARGE TO: P. Int'l Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF 1

SERVICE LOCATIONS: 1. 1-23 WELL/PROJECT NO. Chapman COUNTY/PARISH Gove STATE KS CITY Utica DATE 31 May 17 OWNER _____
 2. _____ CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VIA _____ ORDER NO. _____
 3. _____ WELL TYPE oil WELL CATEGORY PTA JOB PURPOSE Play to Abandon DELIVERED TO location WELL PERMIT NO. _____
 4. _____ INVOICE INSTRUCTIONS _____ WELL LOCATION 23-15-26

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			MILEAGE		40	Mi	5.75	230.00
576P		1			Permit Charge		1	ea	800.00	800.00
328-4		1			60/40 Permix (490gals)		265	sk	10.25	2716.25
275		1			carbon sand hulls		5	sk	30.00	150.00
290		1			D-air		3	gal	42.00	126.00
681		1			service charge		450	sk	1.50	675.00
583		1			Drayage		757.3	YM	6.75	564.98

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5832.23
 TAX: 444.74
 TOTAL: 5076.97

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: _____ APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 31 MAY 17 PAGE NO. 1

CUSTOMER Frontier Petroleum WELL NO. 1-23 LEASE Chapman JOB TYPE Plug to Abandon TICKET NO. 30381

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								450 sk 60/40 Bz mix (40% gel) 2 3/8 x 4 1/2 pufs 3932-3 4320-24
	1245							on loc TRX 114 tubing to 4293' mix 60/40 (40%) down 8' 5 3/8" holding 200 psi 255 sk mixed
	1325		6 1/2				200	
		4	22					mix 60/40 (40%) down 2 3/8" w/ 250# holls 1 755 sk blow hot no returns
		4	6					6 bbl H2O for flush
	1345							pull 32 joints
		4	22					MIX 60/40 (40%) w/ 250# holls @ 3285' 755 sk 5 bbl H2O flush blow, no returns
			5					pull to 2293'
	1415	4	22					mix 60/40 (40%) (no holls) 755 sk
		4	11				250	- returns to pit -
		4	20				300	switch to flush
		4	4				400	
	1430							Kickout - on vnc
	1435							pull to 1200' to (circ cement to surface)
	1450	4						
		4	3				250	mix 60/40 (40%) - fluid to pit - - cement plug - 755 sk mixed
		4	22				350	- cement to pit pull tubing from well
	1503							
	1528							top 20 4 1/2 155 sk } 265 sk mixed
	1530							- cement standing at surface - wash truck Rack up
	1600							job complete Blaine, Shreve & Flint



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/31/2017	30381

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Chapman	Gove	Fritzler Trucking	Oil	PTA	PTA	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	40	Miles	5.00	200.00T
576W-P	Pump Charge - PTA	1	Job	800.00	800.00T
328-4	60/40 Pozmix (4% Gel)	265	Sacks	10.25	2,716.25T
275	Cotton Seed Hulls	5	Sack(s)	30.00	150.00T
290	D-Air	3	Gallon(s)	42.00	126.00T
581W	Service Charge Cement	450	Sacks	1.50	675.00T
583W	Drayage	753.31	Ton Miles	0.75	564.98T
	Subtotal				5,232.23
	Sales Tax Gove County			8.50%	444.74

We Appreciate Your Business!	Total	\$5,676.97
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258
Name Lanssing Energy Corporation
Address 204 S. Terrace
Wichita, Kansas
City/State/Zip 67218

Purchaser:
Operator Contact Person Richard L. Cornett
Phone 316-684-1862

Contractor: License # 9087
Name R & C Drilling Co., Inc.
Wellsite Geologist Richard L. Cornett
Phone 316-684-1862

Designate Type of Completion
X New Well Re-Entry Workover
XX Oil SMD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If OMMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
8/17/87 8/26/87
Spud Date Date Reached TD Completion Date

4400 Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 4400 feet depth to SURF 500 SX cmt
Cement Company Name Allied
Invoice # 49538

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature *Richard L. Cornett*
Title Vice President
Date 10-23-87

Notary Public *John J. Adams*
Subscribed and sworn to before me this 23rd day of October 1987.
Date Commissioner Expires 10-1-89

API No. 15-063 27-142

County GOVE
NE NE NW Sec 23 Twp 15S Rge 26 XX West
4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chapman 'B' Well # 1-23
Field Name Bearcat SW
Producing Formation Lanssing/Mississippian
Elevation: Ground 2425' KB 2430'
Section Plat

Section Plat grid showing well location at 4950' elevation.

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-5717
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC SMD/Rep NGPA, KGS Plug Other (Specify)

Operator Name Lansing Energy Corporation Lease Name Chapman 'B' Well #

Sec...23... Twp...15S... Rge...26... East West County...GOVS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample
Name Top Bottom

DST #1 3856-3925, 30-60-30-75, Rec. 30' SOCM
SIP 1030-852# FP 44-44# 44-44#
DST #2 3922-3950, 30-60-45-75, Rec. 630' GIP
35' SOCM(5% OIL) SIP 238-238# FP 62-62# 72-72#
DST #3 4289-4345, 30-60-60-90, Rec. 92' GIP
62' MCO, 62' MCO, 125' OCM, SIP 1112-935# FP 51-82# 103-134#

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Percent Additives, Type and Depth. Includes rows for Surface and Perforation Record.

TUBING RECORD Size 2 3/8 Set At 4316 Packer at none
Date of First Production 9-13-87 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other

Table with columns: Estimated Production Per 24 Hours, Gas, Water, Gas-Oil Ratio, Gravity. Includes a production interval stamp.

Disposition of gas: [] Vented [] Sold [X] Used on Lease
[] Open Hole [X] Perforation
[] Other (Specify)
[X] Dually Completed
[X] Commingled

Production Interval
3932-36
4330-34
4320-26