

__ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1356373

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	Sec. Twp. S. R. E
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	s SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Dity: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	lo tille a i Toratoa / epacea i Torat
tuno.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
•	EEID AVIIT
_	FFIDAVIT
	plugging of this well will comply with K.S.A. 55 et. seq.
	plugging of this well will comply with N.S.A. 35 et. seq.
	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e	ach drilling rig;
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		U.J.	, .,

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:		
_ease:		feet from N / S Line of Section		
Well Number:		feet from E / W Line of Section		
Field:		Sec Twp S. R		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular		
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
	well. Show footage to the nearest popelines and electrical lines, as rec	LAT lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired. 151 ft.		
		⊙ ! 892 ft.		
		LEGEND		
		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
		EXAMPLE :		
	18			
		1980' FSL		
: :				

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East West WestFeet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.			acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1356373

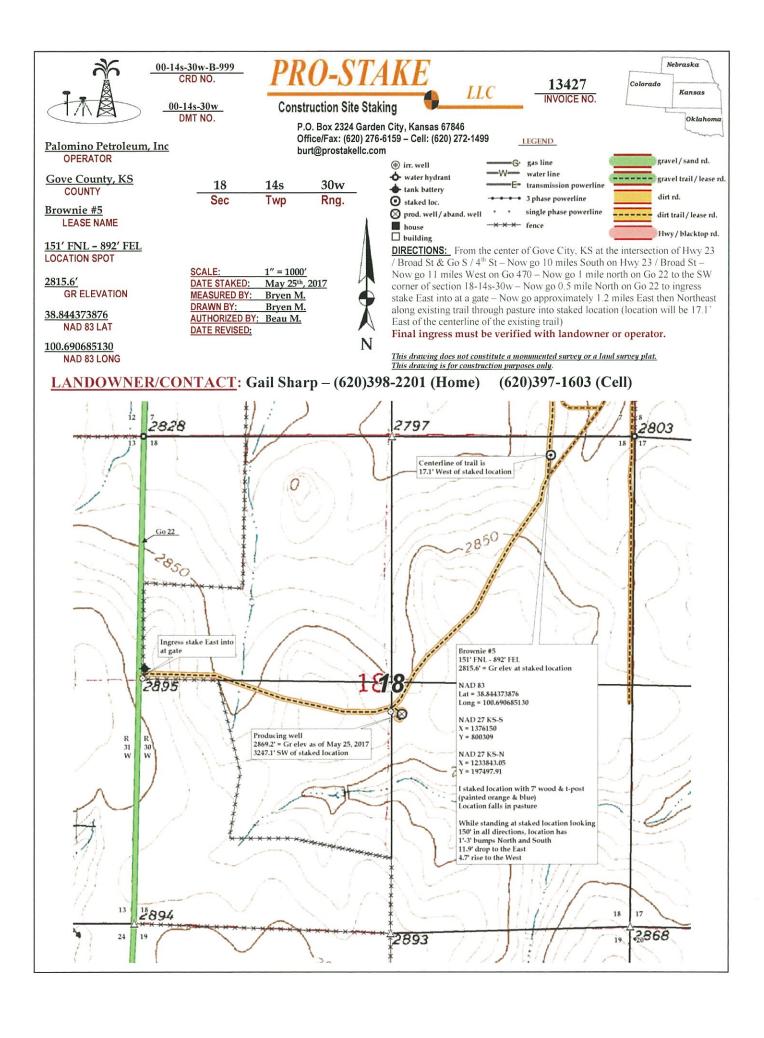
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

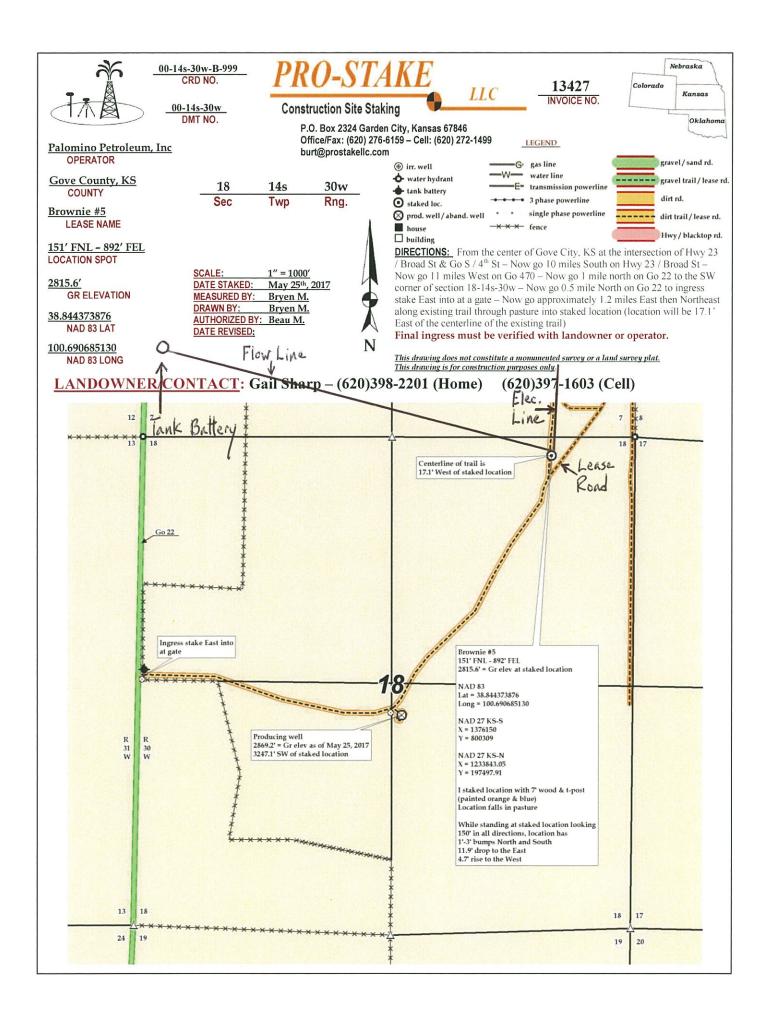
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. cct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	





AGREEMENT, Made and entered into the 5TH day	19 70
by and between GAIL E. SHARP AND MILDRED J. SHA	RP, HUSBAND AND WIFE
whose mailing address is 3009 N, COTTONWOOD HEALY	KANSAS 67850 hereinnfler culted Leasor (whether one or more), and
RHEEM RESOURCES, INC.	
100 SOUTH MAIN, SUITE 505 WICHITA	KANSAS 67202-3738 horeinnRer called Lessee:
lease for the purpose of investigating, exploring by geophysical and oth liquid hydrocarbons, all guess, and their respective constituent products, times, storing oil, building tanks, power stations, telephone lines, and manufacture, progress of the part of the products.	Thilars (\$1.00(+/-)) in hand paid, receipt of which is here of the lessee herein contained, hereby grants, leaves and lets exclusively autoer means, prospecting drilling, mining and operating for and producing all, injecting gas, water, other fluids, and dir into subsurface strata, laying pipe other structures and things therento produce, save, lake error of, trent, no, gazes and their respective constituent products and other wedsels
	ed hereto and made apart hereof
In Section, Township, Range	ond containing neres, more or less, and
Subject to the provisions berein contained, this lease shall remain turns"), and as long thereafter as oil, liquid bydrouarbon, son or other res	n in force for a term of TANO (2) years from this date (called "primary pective constituent products, or any of them, is produced from said hand or
In consideration of the promises the sold lesses cavenage and arreas.	
part of all oil produced and sayed from the leased promises.	e to which lesses may connect wells on said land, the equal one-eighth (1/8)
received by lessee from such soles), for the gos sold, used off the premise monthly. Where gos from a well producing gos only is not sold or used, less are retained becommer, and if such payment or touder is made it will be managraph.	red and sold, or used off the premises, or used in the manufacture of any is to gas sold by leased, in no event more than one-eighth (1/8) of the processls, or in the manufacture of products therefrom, suld payments to be analy or in the manufacture of products therefrom, suld payments to be analy oc may pay or tender as royalty One Dollar (\$1.00) per year per not inhered enasidered that gas is being produced within the meaning of the preceding
tiligence and diapatch, and if oil or gas, or either of them, be found in payi	thout further payment or drilling operations. If the lesses shall communes esses shall have the right to drill such well to completion with reasonable og quantities, this lease shall continue and be in force with like effect as if
If sald leasor owns a less interest in the chave described hand therein provided for shall be paid the said lessor only in the proportion which Lesson shall have the right to use, free of cost, gas, oil and water wells of lessor.	produced on sold land for lessen's operation thereon, except water from the
When requested by lessor, lesses shull fury lesses in the belone No well shall be drilled nearer than 200 feet to the house or burn release a shall pay for damages caused by lesses operations to grow lesses shall have the right at any time to remove all machinery arasing.	nnu na pnid peomines milhout sucitem
If the estate of either party hereto is assigned, and the privilege in the privilege in the stand to their heirs, executors, administrators, successors or assigns on the lessee until after the less has been furnishance ossigns this lease, in whole or in part, beasee shall be relieved of absorption to the latte of assignment.	ned with a written transfer or nasignment or a true copy thereof. In cose fall obligations with respect to the assigned portion or portions origing
Aff express or implied evenunts of this lense shall be subject to all assessing the terminatest, in whole or in part, our lesses held liable in due to the result of any much how. Order, Rule or Regulation.	Frederil and State Laws, Executive Orders, Rules or Regulations, and this amages, for failure to comply therewith, if compliance is prevented by, or if
nd by appropried to the rights of the holder thereof, and the undersigne premier and rejease all rights of dower and homestons in the premises de- propried the purposes for which this lease is made, as recited baselo	of leasure, for themselves and their heirs, successors and assigns, hereby scribed horsin, in so for as said right of dower and homestend may in any
ther land, lease or leases in the immediate vicinity thereof, when in lease's and operate said lease promises so as to promote the conservation of all, gas the pooling to be at tracts contiguous to one another and to be into a unit it or units and exceeding 640 acres each in the event of a gas well. Leases: which the land herein leased is situated an instrument identifying and dit shall be treated, for all purposes except the payment of royalties on eduction is found on the product acreage, it shall be treated as if productions according this lease or not. In lieu of the royalties clawhere hereinted according the royalties clawhere hereinted according the royalty stipulated herein as the amount of his acceage plied to according as pooled in the particular unit involved.	or other minerals in and under that may be produced from said premises, or units not exceeding 160 acros such in the ovent of an oil well, or into a shall execute in writing and record in the conveyance records of the county leaeribing the peoled acrosps. The entire acrosps so pooled into a tract or production from the peoled unit, as if it were included in this lense. If tion is had from this lense, whether the well or wells be located on the inspection of the lense of the production of the lense of the le
his lease is subject to a letter agreement dated jat nd mildred sharp.	fuary 6, 1998 between rheem resources, inc. and gail
IN WITNESS WHEREOF, the undersigned execute this instrument	as of the thy and year first above written.
AIL E. SHARP	MILDREN J. SHARP

AGREEMENT, Mot	to and enterest into the57	H_day of	JANUA	RY 10_5	98 .
by and betweenBREN	<u>Da sharp o'brien an</u>	<u>D THOMAS O'BR</u>	ien, her husba	ND	
whose mailing address is	P.O. BOX 4276 WOODL	AND PARK, CO 8	0866 heroini	ofter cuited Lessor (whethe	er and or more)
undRHEEM	RESOURCES, INC.	·····	· · · · · · · · · · · · · · · · · · ·		
100 SOU	<u>JTH MAIN, SUITE 505 </u>	<u> WICHITA, KANS</u>	AS 67202-3738	hereinafter e	riful Lussee:
acknowledged and of the royal leasee for the purpose of inve- liquid hydrocarbons, all gases lines, storing oil, (milding tr manufacture, process, store manufactured therefrom, and after acquired interest, thereis	tion of ONE AND OTHE life herein provided and of the estignting, exploring by geophys , and their respective constitue enks, power stations, telephone and transport said oil, liquid housing and otherwise caring f a situated in County of General	greements of the lesse ical and other means, it products, Injecting g it lines, and other stre hydrocarbons, gases or its camployees, the fo OVE	a herein containud, here prospecting drilling, mi ns, water, other fluida, actures and things the and their respective of llowing described land,State of	aby grants, leases and leta- ining and operating for an and air into subsurface sta- trentu produce, save, take constituent products and logether with any reversion NSAS described as	exclusively outral producing oil rotu, laying place of, trent other products onry rights and
טחם מא	wn on schedule "a"	attached rer	ETO AND MADE	A PART HEREOF	
In Section	, Township	, Rangu	, and contrining	ncreu, II	tero or less, and
all necretions therato. Subject to the provision term"), and as long thereofter land with which said land is perfectly in consideration of the premater. To deliver to it part of all all produced and any 2nd. To pay lessor products therefrom, one-eightfreed by lesses from a continuty. Where gas from a ware retained horeunder, and it paragraph. This lense may be metallille and if such well had been completed if soil lessor owns a horein provided for shall have the wells of lessor. When requested by it had be drill Lesson shall have for the second and lippates.	ions heroin contained, this lense ns oil, liquid hydrocarbons, gas soled. itself to said lessee covenants as he cradit of lessor, free of cost, ived from the leased premises. for gus of whatsoover nature of (1/8), at the market price at this less), for the gas sold, used of all preducing gas only is not used if such payment or tender is maintained during the primary to of this lease or may extension uil or gas, or either af them, he within the term of yours first may less interest in the above destiff the only lesser and the processor, lessee shall havy lesser's per clanars than 200 feet to the language caused by lesser's oper right at any time to remove all	shall remain in force for other respective con all agrees: In the pipe line to which the pipe line to which the premises, or in the remaining of the premises, or in the or used, leusee may not the premises, or in the or used, leusee may not the twill be considered the leuse. The leusee of the leuse of land than the or parties which leuser's in the land which leuser's in the land which produced sipe lines below play despute or barn now on saittens to growing crops machinery and fixture.	or a term of <u>"WO (2)</u> sational products, or a lessee may canneed we obli, or used off the pre d by lessee, in no avent o manufacture of produ- y or tender as royalty C i that gas is being prod her payment or drilling I have the right to dril tien, this lease shall car active and undivided for interest hears to the who on soid land for lessee's pth. d promises without wri on said land. s placed on said premises	yours from this date (cay of them, is produced from on the produced from one in the man more than one-eighth (1/8) and therefrom, said payer one Dollor (\$1.00) per year used within the manning of parations. If the lessee is such well to completion intinuo and he in force with a simple estate therein, the local manufactured free operation thereon, except the consent of lessor.	called "primary om said land or one-eighth (118) affile proceeds ents to be made per not mineral of the proceeding abail commence with remonable like effect as if on the royalties water from the
If the estate of either shall extend to their heira, extroyalties shall be binding on the lease consigns this lease, in we subsequent to the date of nasignation of the control of the con	ime execute and deliver to lesse y in surrender this leave as to at a covenants of this leave as to at a covenants of this leave as the in whole or in purt, are leaves to your laws to be your law, Order, Rule or lays as and agrees to defend the literant any mortgages, taxes of the holder thereof, and the of dower and homestead in the cof dower and homestead in the childs loose is made, as rective its horeby given the right and its immediate vicinity thereof, we so as to promote the conservantinguous to one another and to large such in the event of a gas of is situated on instrument lide aurposes except the payment olded screege, it shall be treate or not. In lieu of the royelties elulated herein as the amount of	ors or mesigns, but no as been furnished with the rolleved of all oblig or or place of record a cli partian or partions and jet to all l'aderal id lindie in damages, fullation. To the lions on the about the roller lions on the about adersigned lessors to premise described herein. To the lions on the about the roller lions on the about the lessors in the about the roller lions of all, gas or other is into a unit or units a well, Lessoe shall executifying and describing royalities on productif as if production is he sowhere therein specifications appears the sowhere therein specification is a sowhere therein specification as a sowhere therein specification is a sowhere therein specification.	change in the ownersh in written transfer or a sationa with respect to releases covered to the sational with respect to the sational brailevel of all old and State Lawa, Executor failure to compily the described, and agrees to be described lands, in for themselves and the rain, in as for as said than the accusancy or advisional this successory or advisional sational land under to exceeding 160 acres when we will be said and the pooled acroage. The from the pooled unit from this lesse, whell tesse shall be see, he said to cook to the pooled unit from the lesse, whell tesse reball receive to the cook of the cook of the cook of the said from this lesse, whell tesse reball receive and the said to cook of the	is of the land or assignment or a true copy to the ensurement or a true copy to the ensurement of a true copy to the ensurement of the ensurement of the ensurement of the ensurement of the true to the count of default of payoric heirs, successors and right of dower and homest by this lease or any partitionable to do so in order to put the ensurement of the entire are no end in the event of an of rain the conveyance recome the entire are no pooled, as if it were included in the entire are no pooled to red the the well or wells be an oraclustion from one unline the well or wells be an oraclustion from one unline the well or wells as the producetion from one unline the entire one one unline the entire one one one	and of runthle or altereof. In casu portions orising and the altereof with the altereof with the right at any end may be added by, or if the right at any end may in any in or thereof with troporly develop a suid promisea, al well, or into a dee of the caunty dinto a tract or a this leane. If a leaned on the leaned on the second of the second on the second of the second on the second on the second on the second of the second on the second of the second on the s

THIS LEASE IS SUBJECT TO A LETTER AGREEMENT DATED JANUARY 5, 1998 BETWEEN RHEEM RESOURCES, INC. AND GAIL, AND MILDRED SHARP.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

X Howard Charles THOMAS O'BRIEN 127 626

	OILLID	.120 0210 1		
ACREEMENT, Made and entered into the	5TH	day of	JANUARY	, 19 <u>98</u> ,
by and betweenJERRY L. SHARP AND A				
whose malling address is P.O. BOX 87 HEA	<u>LY, KANS</u>	AS 67850 ⋅	hereinafter co	lled Lessor (whether one or more)
and RHEEM RESOURCES, IN			<u> </u>	
100 SOUTH MAIN, SUITE		HITA, KANS.	AS 67202-3738	
Lessur, in consideration of ONE AND. acknowledged and of the ruyaliles herein provided and lesses for the purpose of investigating, exploring by liquid hydrocarbons, all gases, and their respective to lines, storing oil, building tanks, power stations, to manufacture, process, store and transport said oil, manufactured therefrom, and housing and otherwise of after acquired interest, therein situated in County of AS EXPONENT ON COLUMNIA.	to the agree guophysical a matituent pro elephone line , -liquid hydr caring for its GOVE	ments of the Jesse mil other means, Mucis, injecting g s, and other str scrarhors, guses employees, the fe	o herein contained, heroby gra- prospecting drilling, mining gn pas, woter, other fluids, and air uctures and things theorem and their respective constitu- illowing described hand, tegethe State of KANSAS	nts, leases and lets exclusively unto add operating for and producing oil into aubsurface strate, laying piperatuce, save, take eare of, trent produces and other products and other products with any reversionery rights and described as follows to-wit:
as shown on schedu	ĽE "A" A']'	TACHED HE	RTO AND MADE A PAR	T HEREOF
In Section , Township	Rnt	nge	and containing	neres, more or less, and
Subject to the provisions herein contained, it torm"), and as long therenfler as oil, liquid hydrocarb land with which eaid land is pooled. In cognification of the promises the said lessee cays	nis lense shull ons, gas or ot nanta and nes	romnin in force f her respective co	or a term of <u>TVO (2)</u> years astituent products, or any of th	from this date (called "primar; cen, is produced from said land o
1st. To deliver to the credit of lessor, free of part of all oil praduced and soved from the leased promotion of the leased promotion in the leased promotion in the market prince of the lease from such sales), for the gas sold, a monthly. Where gos from a well producing gas only is acceretained bersunder, and if such payment or tends paragraph.	nses, nture or kind co at the well seed off the p set sold or us	l produced and s , (but as to gas sol remises, or in th	old, or used off the premises, and by lessee, in covert more the manufacture of products the	r used in the manufacture of any an one-righth (1/8) of the process refron, said payments to be much
This lease may be maintained during the prito drill a well within the term of this lease or any extilligence and dispatch, and if oil or gas, or either of the such well had been completed within the term of years if said lessor owns a less interest in the abe herein provided for shall be said the said lessor only in Lease shall have the right to use, free of cos	ension therou om, be found first mention wa described the proportio	of, thu lesses sha in paying quanti cd. land than the co m which lesses a	il have the right to drill such v ties, this lense shall continue a ottre and undivided for simple	rell to completion with reasonable and be in force with like effect as it cannot therein, then the royalties and highly force.
wells of lessor. When requested by lessor, lessee shall bury le No well shall be drilled nearer than 200 feet t Lessee shall pay for damages caused by lessee Lessee shall have the right at any time to rem cosing.	ssee's pipe li the house o	nus below plow de r barn now on sei	pth. d premises without written con	ment of lessor,
If the estate of either party hereto is assigne shall extend to their hoirs, exceptors, administrators, revolties shall be binding on the lesses until after the lesses assigns this lease, in whole or in part. Lesses subsequent to the date of assignment.	successors or less has been	oesigns, but no Simplehed with	change in the ownership of the	land or pasignment of rentals or
Lessee may at any lime execute and deliver described premises and thereby in surrender this lense. All express or implied covenants of this lense lense shall not be terminated, in whole or in part, nor knock failure in the reall of any such four. Order Rule	os to such pa shall be subjected line	ortion or pertions set to all Perioral ble in damages, A	and he relieved of all obligation and State Lows, Executive Ord or failure to comply therewith, i	s as to the screnge surrendered, ire, Rules or Regulations, and this I compliance is prevented by, or if
Lessor hereby wirring and agrees to defend time to reduen for lessor, by payment any mortgages, and be subregated to the rights of the holder thereof, surronder and release all right of dower and homestem way affect the purposes for which this lesse is made, as Lessee, at its outlon, is hereby given the righ	taxes or ouse and the und d in the pren rocited heroi	r Iteus on the abs lessigned lessocs, rises described he n.	ove described lands, in the ever for themselves and their heir prein, in so far as sold right of	et of definit of payment by lessor, s, successors and assigns, lureby dower and homestead may in any
other land, lease or leases in the immediate vicinity the and operate said lease promises so as to promote the convention poling to be of tract contiguous to one another a said or units not exceeding 640 acres each in the ovent or which the land herein leased is situated an instrument shull be treated, for all purposes except the pays orchested is found on the puoled acronge, it shall be becomises covered by this lease or not. In lieu of the royalty stipulated herein as the arms who portion of the royalty stipulated herein as the arms he total acreage so pooled in the particular unit involve	ircof, when in oscrivation of and to be into if a gas well, ent identifyin uant of roynl trented as if lities alsewhe unt of his acr	tessee's judgment oil, gas or other to a unit or units or Lessee shall execute the control of th	it it is necessary or navinable to minerals in and moder that mot not exceeding 160 acres each in uto in writing and record in the the powled acreage. The antim in from the puoled unit, as if the act from this lease, whether the	do so in order to properly develop y be produced from said premises, the event of an oil well, or into n conveyance records of the county corresponded into a tract or t were included in this lease. If e well or wells be located on the
his lease is subject to a letter agree and mildred sharp.	<u>ለΈ</u> ኮ'	BD JANUARY 6	, 1997 Between Rheem I	resources, Inc. and gail

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

X JERRY L. SHARP

ANNEL ARE

ANNEL ARE

629

AOREEMENT	, Made and entered into the	<u>5TH</u> (lay of	JANUARY	. 19 98
by and between DA	MIEL L. SHARP AND	LAFONDA K. SHAT	RP. HUSBAND AND WIFE	
whose mailing address is	P.O. BOX 136 H	EALY, KANSAS 678	50 hereinnster calle	d Lessor (whether one or more
	ZEM RESOURCES, IN			
100	SOUTH MAIN, SUITE	505 WICHITA, KA	NSAS 67202-3738	horeinofter entire Leases;
lessee for the purpose of liquid hydrocarlians, all a lines, storing oil, buildi manufactura, process, a manufactural therefrom, after acquired interest, th	investigating, exploring by gnacs, and their respective ce as tanks, power athtions, to tore and transport said oil, and housing and atherwise series situated in County of	goophysical and other megocophysical and other megocophysical and other megocophysical and other products, injectiful and other products, in flexical hydrocarbons, gooring for its employees, if GOVE	case herein contained, hereby grants and prespecting drilling, mining and ag gas, water, other fluids, and air in structures and things therento proses and their respective constituents following described land, together was the content of the co	lones and lete exclusively unt operating for and producing of to subsurface strate, laying pip duce, anve, take cure of, trant t products and other product fills any reversionary rights and described as follows to-wit:
In Section	, Township	, Ranga	, and containing	neros, more or less, and
Subject to the p. term"), and as long there land with which said land in consideration of the p tst. To deliver part of all oil preduced an	ofter as on, refute hydrocard is pooled, premises the said lessee cover to the credit of lessor, free a d myed from the leased area	ona, gas or other respectiv nants and agrees: Feest, in the pipe line to w ises.	ree for a term of <u>TWO (2)</u> years fro constituent products, or any of then high lesses may connect wells on suid	n, is produced from said land o land, the equal one-eighth (1/8
received by lease from at monthly. Where gas from acre retained herounder, paragraph. This lease may	ighth (1741, at the market price) and alles), for the gas sold, a need producing gas only is and if such payment or tende	ed it the well, that as to gressed off the premises, or inct sold or used, lesses made it will be considered by the considered without th	s wild by lessee, in us event more than a the manufacture of products theref y pay or tender as royalty One Pollar lered that gas is being produced within further payment or drilling operation shall have the right to drill such wel	one-sighth (1/8) of the proceeds rom, said payments to be much (\$1.00) par year per net minera in the meaning of the proceeding
angone and dispates, on such well had been comple if said lessor ow herein provided for shall but Lessoe shall have wells of lessor.	is it of or gas, or either of the sted within the term of yours was a less interest in the above is paid the sold lessor only in the right to use, free of cos	em, be found in paying qu first mentioned, ave described land than th the proportion which lesse t, gas, oil and water produ	nntities, this lease shall continue and to entire and undivided fee uimple es r's interest bears to the whole and und ced on said land for leased's operation	be in force with like effect as i into therein, then the royalties finished to
No well shall be Lessee shall pay Lessee shall hav	for damages caused by lesses	lo the house or bara new or e's enerations to growless or	s auki eremiana without written ennes-	
coming. If the estate of a which extend to their heirs royulties shall be binding lessee essigns this lense, subsequent to the date of a	either party hereto is nosigno , executors, administrators, on the lessee until after the in whole or in part. Lessee issignment.	nt, und the privilege of ass successors or assigns, but less has been fornished w columb to relieved of all a	igning in whold or in part is expressl ao change in the ownership of the le ith a written transfer or assignment bligations with respect to the assign	y nilowed, the covenants bered and or nesignment of rentals or or a true copy thereof. In case and portion or partions arising
described premises and the All express or fin lease shall not be terminated such faitere is the result of	erony in surrennes this tense iplied covenants of this lonse ed, in wholo or in part, nor li f, nay such Law, Order, Ruie	us to such portion or porti shall be subject to all Fedu essee held liable in dumog or Rogulation.	d a release or releases covering any 1 ons and he relieved of all chirg, Jons a real and State Laws, Executive Orders es, for failure to comply therewith, if e	s to the acreage apriendered. . Rules or Regulations, and this ampliance is prevented by, or if
Losser hereby we time to redeem for lesser, and he subregated to the surrender and release all a way affect the purposes for	arrants and agrees to defead by payment pay mortgages, rights of the hakler thereof, right of dower and homesten which this lease is made, as	I the little to the lands her loxes or other liens on the and the undersigned less d in the premises describe recited herein.	cin described, and agrees that the less above described leads, in the event of sors, for themselves and their heirs, id becoin, in so for as soid right of do	of default of pnyment by lessor, successors and assigns, herely wer and homestend may in any
Loase, at its optother land, lease or lease independently said lease professed by the policy of the land operate said lease professed by the land lease of tracts which which the land herein it unit shall be treated, for a production is found on the premises covered by this lease the portion of the royalty	tion, is hereby given the right in the immediate vicinity the misses so as to promate the conscious to one another a sentiquous to one another a set one of the event is established in sistems will purpose except the may a pooled acronge, it shall be assor not. In lieu of the roy assor to the roy.	at and power to pool or coreof, when in lessee's judg meavation of oil, gas or of and to be into a unit or un of a gas well. Lessee almit ent identifying and desert ment of coyalities on produ- treated as if production alties elsewhere herein ap- unt of his acronge pleued i	mbine the acronge covered by this lement it is necessary or advisable to do for minerals in and under that may be fits not exceeding 160 acres each in the execute in writing and record in the cobing the pooled acrenge. The entire a setion from the pooled unit, as if it is built from this leuse, whether the veited, lessor shall receive on production the unit or his reyalty interest there in the unit or his reyalty interest there.	o as in order to properly develop the produced from said premises, the event of an oil well, or into a proveynace records of the county erenge so pooled into a tract or were included in this lease. If well or wells be located on the on from one units so pooled only
THIS LEASE IS SUBJE	CT TO A LETTER AGREE	AHRAL GETAG TREM	RY 6 1998 BETWEEN BHEEK BE	SOURCES INC AND CAR

and mildred sharp.

IN WITNESS WITPREOF, the undersigned execute this instrument as of the day and year first above written.

ANIEL L. SHARP 127 632 LAFONDA K, SHARP

AORES	MENT, Mad	s and entered into t	he 5TH de	y of	JANHARY	10 68
by and between			SINGLE PERSON	0.0	erichaw)	19,320,
whose mailing add	lress is	2010 46TH AVE	NUE UNIT D2	GREELEY, CO	80684 hereinnfler collec	Lessor (whether one or more),
and		RESOURCES.				
	190 SOL	ITILMAIN, SU	<u>ite 505 wichi</u> t	'A KANSAS 6	7202-3738	_horeinaRer called Lessee:
lexicoverger ann lesses for the pur- liquid hydrocarbon lines, storing all, manufacture, pro- manufactured than	or the roym ione of inver io, all gasus, bulbling to cess, store : refront, and	nes herein province digating, exploring and their respective and transport sold housing and others	i and of the agreement by geophysical and of ce constituent product s, telephone lines, no oil, liquid bydrocor iso caring for its con	s of the lessed herei ther means, prospe s, injecting gas, wa all other structures bons, gases and the leves, the following	in contained, hureby grants, i eting drilling, mining and a ter, alber fluids, and air into a and things theronto produ- bule requisible constituent	paid, receipt of which is here elses and lete exclusively into parating for and producing oil, authorsface strata, laying pipe see, save, take core of, trent, products and other products the any reversionary rights and described as follows to wit;
	VOHE BA	yn on sched	ULE "A" ATTAC	HED HERETO	AND MADE A PART	HEREOF
In Section	val es	. Pownalsip	, Nango_		, and containing	neres, more or less, and
iorm), that as long land with which sai in consideration lat, "to purt of all oil pradu 2nd, "to products therefrom	the previsi thereafter all land is po of the premi deliver to the cel and save pay lesser f , one-eighth	as m, inquid hydro- aled. ses the suid lessee o e credit of lessor, fr ed from the leased p or gas of whatseev 178), at the agrice	cortons, gas or other covernate and agrees; ree of cost, in the pipu remises, er nature or kind pre t orice at the well, the	fine to which leased duced and and, or	int products, or any of them, may connect wells on said to made off the premises, or us were in an event more them.	n this date (called "primary is produced from said had or and, the equal one-eighth (1/8) sed in the namefacture of any one-eighth (1/8) of the proceeds
recoved by lease to monthly. Where go nero robined heres paragraph. This tense	irom such a is from a we inder, and i inter he cor	den), for the gas so Il producing gas ont Esuch payment or t Intolood during th	out, used off the grem y is not sold or used, l ansfer is made it will e orinary tora bered	ises, or in the man ussee may pay or te he considered that without further or	ufneture of products therefunder as royalty One Dallar (gas is being produced within gastis being produced within	om, said payments to be mude \$1,00) per year per not mineral the meaning of the preceding . If the leases whall communes to completion with reasonable
ingest line concolling treet well line tone of blue 11	teh, and 1Fo completed w iser owns ii	it or p, or vither : vittin the term of yo less interest in the	of them, he found in p enra first mentioned. I alawe described had	aying quantities, th I thun the entire o	ils lense shall continue and b	ie in force with like effect as if
Lessue als wells of lesser. When req	all have the vented by le	right to use, free o ssor, lesses shall be	f unst, gas, oil and wa ary lussuu's pipe lines i	er produced on soic vlaw plaw dopth,	l land for lesseo's operation t	hereon, except water from the
· Lesace sin	all pay for d	ummen enused by I	esser's operations to e	rowiny crans on sois	nises without written consont I innii.	
ersing.						the right to draw and remove
shall extend to their royalties shall be in leave assigns this subsequent to the di	r heirs, exe nding on th lease, in w ate of nesign	estors, administrat e lussoe until after hole or in part. La ment.	ora, succossora or oss the less bus been fu essee shalf he relieve	igns, but no chango nisked with a writ i of all chligations	e in the ownership of the lor lun transfer or assignment o with respect to the assign	allowed, the covenants hereof ad or assignment of rentills or r a true copy thereof. In case and portion or portions arising
described premises a All expres lease shall not be to neels fullers is the re	and Diereby s or implied rainated, ir eadl of nav	in surrender this h covenants of this h whole or in part, a such three Order f	use ou le such pertie use shuit he subject to ter leusee held linble i tote en Russetten	n or portions and be o all Pederal and St n domagos, for faile	relieved of all obligations na ate Laws, Executive Orders, are to comply therewith, if co	Rules or Regulations, and this impliance is prevented by, or if
time to refleem for to and be subregeted to surrender and felon way affect the purpo	lessor, by pr to the right see all right sees for which	yment any moriga s of the holder the of dower and hemo h this lease is mad	gos, taxes or other lie reof, and the undersi stood in the promises s, as recited herein.	na on the above de gned lessers, for the described horein, i	scribed lunds, in the event of temssives and their heirs, a in so far as said right of dow	so shall have the right at any default of payment by lessor, accessors and assigns, hereby ser and homestead may in any so or any portion thereof with
other land, lones or and operate said les such pooling to be a will or units not exc in which the land h unit shall be fronte production is found premises covered by such portion of the r the total acreage so the total acreage so	tenses in the se promises tracte cont tracte cont tracte cont tracte cont tracte cont or all pi on the pro this longon ovaily stipu pooled in the	I hinneditte vicini; as na sto promote if iguous to one one; one in the expension if a hinnedit in the expension in the expension in the expension in the interest of the interest in the interior as the a particular unit in a particular unit in the interior as the aparticular unit in the interior as the interi	y thereof, when he less to conservation of oil, ther and to be into a tent of a gas well. Les runnent identifying a payment of royalties like treated as if prepared to the conservation of the acceptant of his acreagy volved.	uce's Judgment it is gos or other miner; all or units not exc see shall exceute in aid describing the pron production from placetims is had from or on specifical, lear a placet in the unit and in the unit.	nuessary or advisable to do tiel in and under that may be coding 160 acres each in the writing and record in the colled acreage. The entire ac in the pooled acreage, The entire ac in the pooled unit, as if it was this lease, whether the war shall receive on production this royalty interest there	no it order to properly develop produced from anid premises. teent of on oil well, or into a revent of one oil well, or into a records of the county reage so pooled into a tract or rere included in that Erest. If elt or wells ha located on the a from one unit so pooled only in on an acresse basis bears to
'THIS LEASE IS S AND MILDRED SI	UBJECT T HARP.	0 a lètter agi	REGMENT DATED	january 5, 199 [,]	7 between Rheem Res	SOURCES, INC. AND GAIL
INWITNE	Sa WHERE	OP Urd undersign	ed execute this matro	nent as of the day c	and year first above written.	
X Trade to the trade to	<u> </u>	1/2/		<u>X</u>	<u> </u>	635

SCHEDULE "A" Sharp Lease

The Southwest Quarter (SW/4) of Section 20, Township 14 South, Range 30 West, Gove County, Kansas

The Southeast Quarter (SE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The Northeast Quarter (NE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The North Half of the Northeast Quarter (N/2 NE/4) and the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Northeast Quarter (SW/4 NE/4) and the Northwest Quarter (NW/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

All of Section 7, Township 14 South, Range 30, Gove County, Kansas

The Northwest Quarter (NW/4) of Section 8, Township 14 South, Range 30 West, Gove County, Kansas

Containing 1,640 acres, more or less