



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

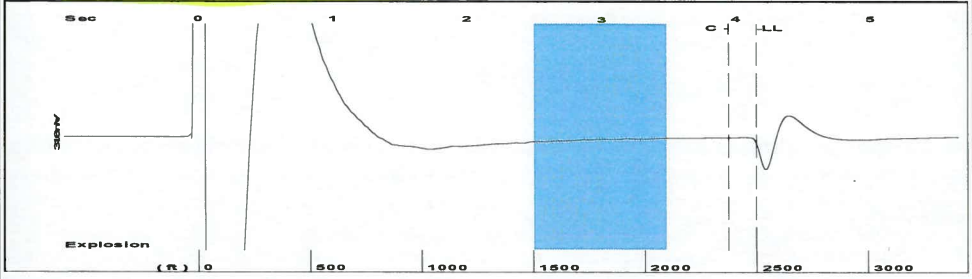
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

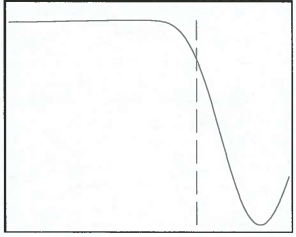
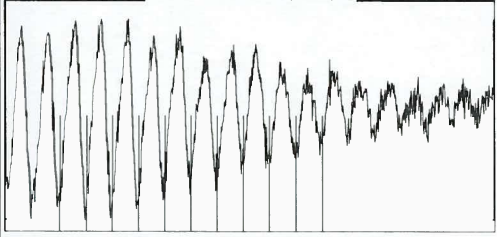
300 #

Group: LIBERAL T A'D WELLS Well: BAUGHMAN K-3 (acquired on: 07/07/17 16:58:47)



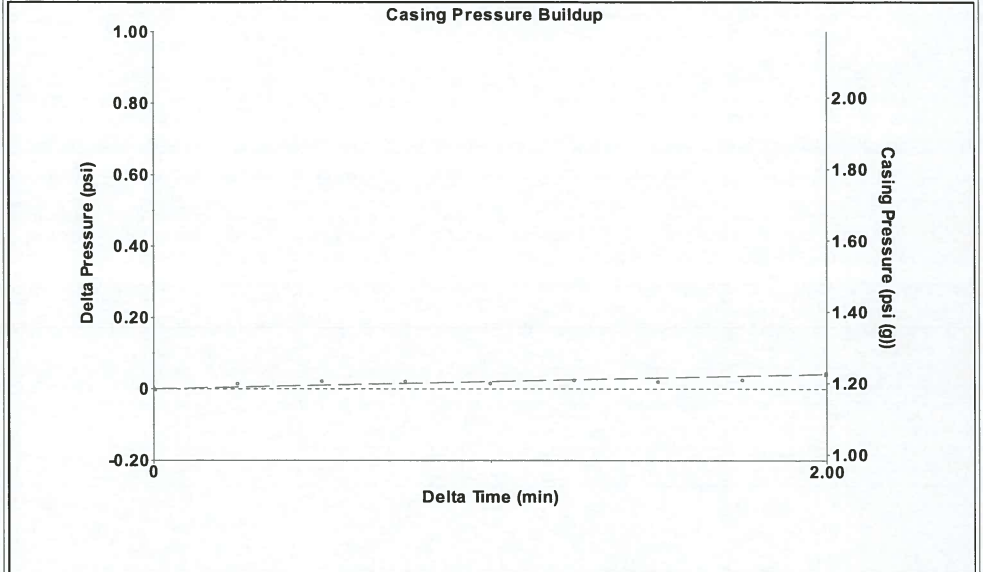
Filter Type High Pass Automatic Collar Count Yes Time 4.153 sec
 Manual Acoustic Velo 1180.63 ft/s Manual JTS/sec 18.622 Joints 78.8259 Jts
 Depth 2498.78 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

Group: LIBERAL T A'D WELLS Well: BAUGHMAN K-3 (acquired on: 07/07/17 16:58:47)



Change in Pressure 0.04 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

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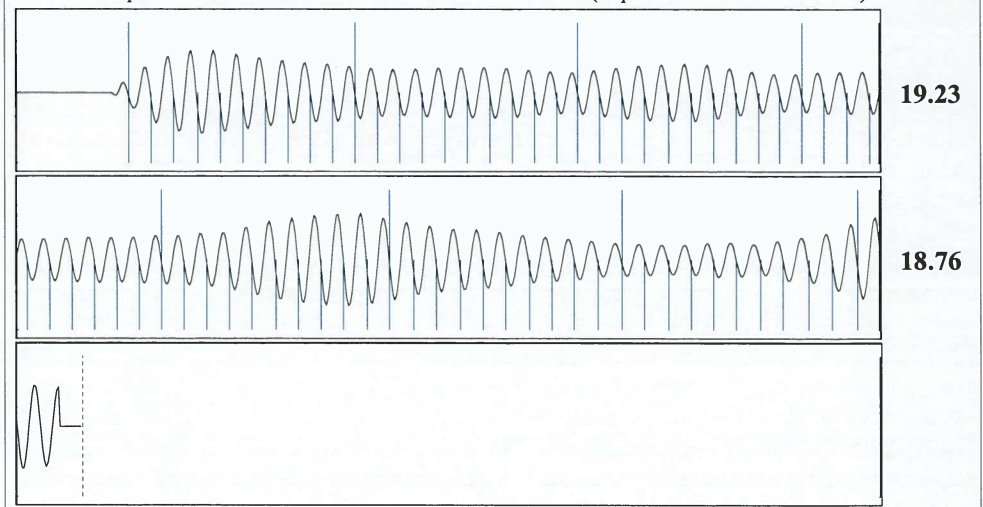
Production			
Current	Potential	Casing Pressure	Producing
Oil -*- 0.0 BBL/D		1.2 psi (g)	
Water -*- 0.0 BBL/D		Casing Pressure Buildup	Annular Gas Flow
Gas -*- 0.0 Mscf/D		0.0 psi	0 Mscf/D
		2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		2.3 psi (g)	
IPR Method Vogel		Liquid Level Depth	
PBHP/SBHP 0.76		2498.78 ft	
Production Efficiency 38.3		Pump Intake Depth	
		4300.00 ft	
Oil 37 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4254.00 ft	
Gas 0.79 Sp.Gr.AIR			
Acoustic Velocity 1203.36 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1801 ft		
Equivalent Gas Free Liquid HT (TVD)	1801 ft		
Acoustic Test			

Pump Intake 618.5 psi (g)

Producing BHP 603.3 psi (g)

Static BHP 796.1 psi (g)

Group: LIBERAL T A'D WELLS Well: BAUGHMAN K-3 (acquired on: 07/07/17 16:58:47)



Acoustic Velocity	1203.36 ft/s	Joints counted	70
Joints Per Second	18.9805 jts/sec	Joints to liquid level	78.8259
Depth to liquid level	2498.78 ft	Filter Width	16.622 20.622
Automatic Collar Count	Yes	Time to 1st Collar	0.26 3.948

July 18, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-21961-00-00
Baughman K 3
NW/4 Sec.25-32S-33W
Seward County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by August 15, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by August 15, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1