

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1356643

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: Contract Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Pit costion (QOQO): Stating Pit Durling Pit Pit west West Vertworker: Pit costion (QOQO): Pit stating Advite or Vertworker Wire Supply Advite or Vertworker Pit costion (QOQO): Pit stating Advite or Vertworker Wire Supply Advite or Vertworker Pit costion (QOQO): Pit stating Advite or Vertworker Wire Supply Advite or Vertworker Pit costion (Qodd): Pit stating Advite or Vertworker Wire Supply Advite or Vertworker Pit costion (Qodd): Colorido constructord: Colorido constructord: Wire Supply Advite or Vertworker Pit costion (Dodd): Solution Pit Station Pit advite Vertworker County Is the bit located in a Sensitive Ground Water Area? Yes No Colorido maleteace and oterminance: Mont Pit docated Pit Suph from ground level to descreption:	Operator Name: License Number:				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Burn Pit Benegency Pit Durling Pit Workower Pit Durling Pit If KPS Supply API No. or Warn Doller0 If Existing, date constructed: Pit capacity: Feet from east / West Line of Section (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pit capacity: (If KPS Supply API No. or Warn Doller0 Pitting Nutrian Apit					
Lease Name & Well No:: Pit Location (QQQQ); Type of Pit: Burn Pit Benegency Pit Burn Pit Workover Pit Durling Pit Workover Pit Haul-Off Pit Office Setting Pit Haul-Off Pit Pit capacity: Feet from North / South Line of Section Office Setting Pit Haul-Off Pit Office Setting Pit Haul-Off Pit Pit capacity: Feet from East / West Line of Section Is the pit located in a Sensitive Ground Water /res? Yes No Is the bottom below ground level? Artificial Line? Wes No Chloride concentration: Pit dimensions (all but working pits): Length (teet) Distance to nearest water well within one-mile of pit: Despit from ground level to deepest point: Distance to nearest water well within one-mile of pit: Despit to shallowest fresh water feet. Source of information:					
Type of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
<pre> Emergency Pit Emergency Section Emergency Section Emergency Emergency Section Emergency Emergency</pre>	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Drilling Pt If Existing, date constructed: Feet from	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I'WP Supply API No. or War Drillod) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or Year Diffect) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: transmission of the state state is the pit located in a Sensitive Ground Water Area?				Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I' Yes No How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits):			(bbls)	County	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? If the git dimensions (all but working pits):	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l		
\begin{tabular}{ & & & & & & & & & & & & & & & & & & &					
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: electric log KDWR Producing Formation:	Pit dimensions (all but working pits):Length (feet)Width (feet)			Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Producing and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Type of material utilized: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Prill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAS					
feet Depth of water wellfeetmeasuredwell ownerelectric logKDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:Type of material utilized in drilling/workover: Number of producing wells on lease:Number of working pits to be utilized: Barrels of fluid produced daily:Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit?Yes	Distance to nearest water well within one-mile of pit:				
Producing Formation:	feet Depth of water wellfeet				
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Barrels of fluid produced daily:		Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 10/04/2017