1356728

Form CP-111

March 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Gas Storage Permit #:	S. R E W from N / S Line of Section from E / W Line of Section .ong: GL KB Well #: WSW Other: ENHR Permit #:
Suppose Address 2:	from N / S Line of Section from E / W Line of Section Long: (e.gxxx.xxxxx) GL KB WSW Other: ENHR Permit #:
State	from
City: State: Zip: + — — — — — — — — — — — — — — — — — — —	
Datum: NAD27 NAD83 WGS84	GLKB Well #: WSWOther: ENHR Permit #:
County:	Well #:
Field Contact Person: Field Contact Person Phone: (WSW Other:
Field Contact Person Phone: ()	ENHR Permit #:
Gas Storage Permit #:	-
Spud Date: Date Conductor Surface Production Intermediate	- Shut-In:
Conductor Surface Production Intermediate Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w/ sacks of cement, (top) to (bottom) w/ sacks of cement, (top) to (bottom) Do you have a valid Oil & Gas Lease? Yes No	
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) to (bottom) Do you have a valid Oil & Gas Lease? Yes No	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement w/ sacks	Liner Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement	
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to to	
Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to	
Casing Fluid Level from Surface: How Determined? to to w / sacks of cement, to to w / sacks of cement, to to sacks of cement,	
Casing Squeeze(s): to w / sacks of cement, to to w / sacks of cement, to to w / sacks of cement, to to sacks of cement, to to to to sacks of cement, to	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing lead Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: (depth) Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method:	ık(s):
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	
1 At: to Feet Perforation Interval to Feet or Open l	Hole Interval toFeet
2 At: to Feet Perforation Interval to Feet or Open l	Hole Interval toFeet
Submitted Electronically	THE DEST OF MY MICHAIL EDGE
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repair Space - KCC USE ONLY	ed: Date Put Back in Service:
Review Completed by: Comments:	
TA Approved: Yes Denied Date:	
Mail to the Appropriate KCC Conservation Office:	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Same Street Street State State State State Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

	60				
	COUNTY SEWARD	LOCATION NE/4 18-33S-33W	WELL NAME SPEAKMAN 3-18	PRODUCER LIME ROCK RESOURCES	
	STATE KS			03	
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 13, 2017

Carla Martin Lime Rock Resources II-A, LP 1111 BAGBY ST, SUITE 4600 HOUSTON, TX 77002

Re: Temporary Abandonment API 15-175-21922-00-00 SPEAKMAN 3-18 NE/4 Sec.18-33S-33W Seward County, Kansas

Dear Carla Martin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"