

Kansas Corporation Commission Oil & Gas Conservation Division

1356749

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No.	15				
Name:		If pre 19	67, supply original comp	letion date:			
Address 1:		Spot Des	scription:				
Address 2:			Sec Tw	/р S. R	East West		
City: State:			Feet from	North /	South Line of Section		
Contact Person:			Feet from	East /	West Line of Section		
Phone: ()	Footages	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
/ Hone. (/		County	NE NW	SE SW			
			ame:				
Check One: Oil Well Gas Well OG							
SWD Permit #:				Permit #:			
Conductor Casing Size:							
Surface Casing Size:			Cemented with:				
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	_ Set at:		Cemented with:		Sacks		
Elevation: (G.L./K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit	Casing Leak at:			Stone Corral Formation))		
].,					
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No					
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging of	-	-			sion		
Address:		City:	State:	Zip:	+		
Phone: ()							
Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:			State:	Zip:	+		
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



1356749

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. cct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Gore Oil Company
Well Name	GANOUNG 1
Doc ID	1356749

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3251	3254	Toronto	
3307	3311	LKC "C"	
3374	3376	LKC "G"	
3437	3440	LKC "I"	
3452	3457	LKC "J"	
3473	3475	LKC "K"	
3492	3495	LKC "L"	
3521	3525	Conglomerate	
3531	3542	Conglomerate	
3562	3566	Simpson	

	Operator Lawbanco Drilling, Inc.					DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
	Well No.	HIICO		Lease Name			oil	
	1			Ganoung				
	s_31_r_	9 R	17w	NW NE SE				
4	WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in cluding depth interval tested, cushian used, time tool open, flowing and shut-in pressures, and recoverie					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
-					rais, and all dril shut-in pressures	l-stem tests, in- , and recoveries.	OR STREE DESCRIPTIVE INFORMATION.	
		FORMAT	TION DESCRI	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
	0	to	128	Surface dirt, pos	rock.	shale		
	128	to	168	Surface shale	ĺ			
1	168	to	866	Sand and shale				
٦	866	to	1382	Sand and shale				
	1382	to	1417	Anhydrite				
	1417	to	1940	Sand and shale				
٦	1940	to	2246	Sand and shale				
	2246	to	2630	Shale and shells				
	2630	to	2703	Shale				
	2703	to	30 75	Lime and shale				
ı	3075	to	3 560	Lime and shale				
	3560	to	3563	Conglomerate				
ı	3 56 3	to	3610	Lime RTD			W 613 413 413 413 413 413 413 413 413 413 4	
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L				ECESSARY, TO	SSARY, TO COMPLETE WELL RECORD.			
	Date Received			BY Finances				
					D1	rilling S	Signotyv€ <u>uzerintenden</u>	·+
		Title						
					Ma	ay 29, 19	81 Date	
				B .				

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 07, 2017

Pat Canaday Gore Oil Company 202 S ST FRANCIS PO BOX 2757 WICHITA, KS 67202-4518

Re: Plugging Application API 15-163-21191-00-00 GANOUNG 1 SE/4 Sec.31-09S-17W Rooks County, Kansas

Dear Pat Canaday:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 07, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 07, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4