



## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

### Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

FILE COPY

DOCKET# T/A # 4180

CASING MECHANICAL INTEGRITY TEST

Disposal Well  Enhanced Recovery:
Repressuring 
Flood 
Tertiary

Date injection started
API #15- 009-25121-00-00

SWNE NW, Sec 8, T 20 S, R 13 E/W
4520 Feet from South Section Line
3300 Feet from East Section Line
Lease Nicolet Trust Well # 1-9
County Barton

Operator: F.G. Holl Co. LLC Operator License# 5056

Name & Address 9431 E Central St 100 Contact Person Rob Long

Wichita, KS 67206 Phone 620-793-0915

Max. Auth. Injection Press \_\_\_ Psi; Max Inj. Rate \_\_\_ bbl/d;
If Dual Completion - Injection above production \_\_\_ Injection below production \_\_\_
Conductor Surface Production Liner Tubing
Size 8 5/8 4 1/2
Set at 759' 3668'
Cement Top 0' w/ 3255# 2690W 1955W
Bottom 759' 3668'
DV/Perf. TD (and plug back) 3675' (3440' CIBP) ft. depth
Packer type Size Set at
Zone of injection 3500' ft. to ft. 3511' Perf. or open hole

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min
I
E Pressures: 340 340 340 Set up 1 System Pres. during test
L Set up 2 Annular Pres. during test
D Set up 3 Fluid loss during test bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with a CIBP
Test Date 2/20/17 Using Bob's Oil Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3440 feet
was the zone tested Rob Long Signature field Supt Title

The results were Satisfactory X Marginal Not Satisfactory
State Agent: Bruce Rodie Title: PIRT II Witness: YES X NO

REMARKS:

KCC Oorigin. Conservation Div.: KDHE/T: 04 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

GPS Lat 38.33133 GPS Long -098.78602 (If YES please describe in REMARKS)
4508 FSL 3367 FEL
KCC Form U-7

June 07, 2017

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-009-25121-00-00  
NICOLET TRUST 1-8  
NW/4 Sec.08-20S-13W  
Barton County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/07/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "

## Summary of Changes

Lease Name and Number: NICOLET TRUST 1-8

API/Permit #: 15-009-25121-00-00

Doc ID: 1356792

Correction Number: 1

Field Name	Previous Value	New Value
TA Expiration Date	06/07/2018	12/26/2017

## Summary of Attachments

Lease Name and Number: NICOLET TRUST 1-8

API: 15-009-25121-00-00

Doc ID: 1356792

Correction Number: 1

Attachment Name

MIT

Temporary Abandonment Approved