CORRECTION #1

1356933

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:		
Name:			Permit No:			
Address 1:						
Addr	ress 2:				(January 1 to December	r 31)
City:		State: Zip:	+		Sec Twp S. I	R E
Cont	act Person:			(0/0/0/0)	feet from N /	S Line of Section
Phor	ne: ()				feet from E /	
				County:		

I. In	jection Fluid:		I			
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)	_		
	Quality: Total	I Dissolved Solids:	mg/l Specific Grav	vity: Additives:		
	(Attach water analysi	is, if available)				
II. W	Vell Data:					
Maximum Authorized Injection Pressure: psi Injection Zone:						
	Maximum Authorized Injection Rate: barrels pe		barrels per d	ay		
	Total Number of Enhance	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: ARAPAHOE UNIT 31-1 114

Doc ID: 1356933

Correction Number: 1

Field Name Previous Value New Value

Date Accepted 02/27/2017 06/08/2017

Flagged No Yes

Maximum Fluid 220

Pressure, April

Maximum Fluid 220

Pressure, August

Maximum Fluid 220

Pressure, December

Maximum Fluid 220

Pressure, February

Maximum Fluid 220

Pressure, January

Maximum Fluid 220

Pressure, July

Maximum Fluid 220

Pressure, June

Maximum Fluid 220 Pressure, March

Maximum Fluid 220

Pressure, May

Maximum Fluid 220

Pressure, November

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	220	
Maximum Fluid Pressure, September	220	
Maximum Gas Pressure, April		220
Maximum Gas Pressure, August		220
Maximum Gas Pressure, December		220
Maximum Gas Pressure, February		220
Maximum Gas Pressure, January		220
Maximum Gas Pressure, July		220
Maximum Gas Pressure, June		220
Maximum Gas Pressure, March		220
Maximum Gas Pressure, May		220
Maximum Gas Pressure, November		220
Maximum Gas Pressure, October		220

Field Name	Previous Value	New Value	
Maximum Gas Pressure, September		220	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 41761	//kcc/detail/operatorE ditDetail.cfm?docID=13 56933	
Total BBL Injected	61831	0	
Total BBL Injected in April	6225	0	
Total BBL Injected in August	4820	0	
Total BBL Injected in December	1623	0	
Total BBL Injected in February	3581	0	
Total BBL Injected in January	6340	0	
Total BBL Injected in July	6065	0	
Total BBL Injected in June	5505	0	
Total BBL Injected in March	6595	0	
Total BBL Injected in May	6349	0	
Total BBL Injected in November	3633	0	

Field Name	Previous Value	New Value
Total BBL Injected in October	5641	0
Total BBL Injected in September	5454	0
Total MCF Injected	0	61831
Total MCF Injected in April	0	6225
Total MCF Injected in August	0	4820
Total MCF Injected in December	0	1623
Total MCF Injected in February	0	3581
Total MCF Injected in January	0	6340
Total MCF Injected in July	0	6065
Total MCF Injected in June	0	5505
Total MCF Injected in March	0	6595
Total MCF Injected in May	0	6349
Total MCF Injected in November	0	3633

Field Name	Previous Value	New Value
Total MCF Injected in October	0	5641
Total MCF Injected in September	0	5454