

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1356938

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

## PRESSURE PLUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 13085 #A  
TICKET NO. 92433268

TMH 15

DATE      TICKET NO

DATE OF JOB 5-17-17 DISTRICT 1718				NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Griffin Management				LEASE Die1 2 WELL NO.			
ADDRESS				COUNTY Barber Harper STATE KS			
CITY STATE				SERVICE CREW 1718			
AUTHORIZED BY				JOB TYPE: 2.41 9/w PTA			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 5-17 AM PM 0900
27465	2					ARRIVED AT JOB	5-17 AM PM 1145
19959-73768	2					START OPERATION	5-17 AM PM 1200
						FINISH OPERATION	5-17 AM PM 1345
						RELEASED	5-17 AM PM 1400
						MILES FROM STATION TO WELL	60

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

Book Total		SUB TOTAL	8209	10
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			

Discounted Price

TOTAL	4761	28
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SERVICE REPRESENTATIVE <u>D L Scott</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO.



Customer <i>Griffin Management</i>	Lease No.	Date <i>5-17-17</i>
Lease <i>Diel</i>	Well # <i>2</i>	
Field Order # <i>13085</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i> Depth <i>295</i>
Type Job <i>PTA o/w</i>	Formation	County <i>Barber/Harden</i> State <i>KS</i>
		Legal Description <i>31-33-86</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size <i>2 1/2</i>	Shots/Ft		Acid <i>209 sk. Neut</i>		RATE	PRESS	ISIP
Depth	Depth <i>1396</i>	From	To	Pre Pad		Max	<i>300</i>	5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Gel</i>		Gas Volume		Total Load

Customer Representative <i>JR</i>	Station Manager <i>J Westerman</i>	Treater <i>D. Scott</i>
Service Units <i>1100</i>	<i>29463</i>	<i>19959</i>
Driver Names <i>Scott</i>	<i>Ernst</i>	<i>M</i>
	<i>Chynner</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0900</i>					<i>Called out</i>
<i>1145</i>					<i>On Loc w/ rks Safety mtg</i>
					<i>1st Plug @ 1396'</i>
<i>1200</i>		<i>100</i>	<i>25</i>	<i>3</i>	<i>Est circ w/ Gelled H2O Good Circ</i>
<i>1210</i>		<i>100</i>	<i>6.3</i>	<i>3</i>	<i>Mix 30 sk @ 15.6 ppd</i>
<i>1215</i>		<i>100</i>	<i>7.1</i>	<i>3</i>	<i>Balance &amp; Disp blt</i>
					<i>2nd Plug @ 898'</i>
<i>1225</i>		<i>100</i>	<i>10</i>	<i>3</i>	<i>Est Good Circ</i>
<i>1228</i>		<i>100</i>	<i>6.3</i>	<i>3</i>	<i>Mix 30 sk Cmt @ 15.6 ppd</i>
<i>1232</i>		<i>100</i>	<i>4.4</i>	<i>3</i>	<i>Balance &amp; Disp Cmt</i>
					<i>3rd Plug @ 312'</i>
<i>1300</i>		<i>100</i>	<i>5</i>	<i>3</i>	<i>Est Good Circ</i>
<i>1303</i>		<i>100</i>	<i>27.1</i>	<i>3</i>	<i>Circ Cmt to surface @ 15.6 ppd</i>
					<i>TOH w/ Tbg</i>
<i>1330</i>			<i>4.2</i>	<i>1</i>	<i>Top off 8 7/8 w/ 20 sk Cmt</i>
					<i>Pumped total 209 sk. Neut</i>
					<i>Job Complete</i>
					<i>Thank you Scott</i>