



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

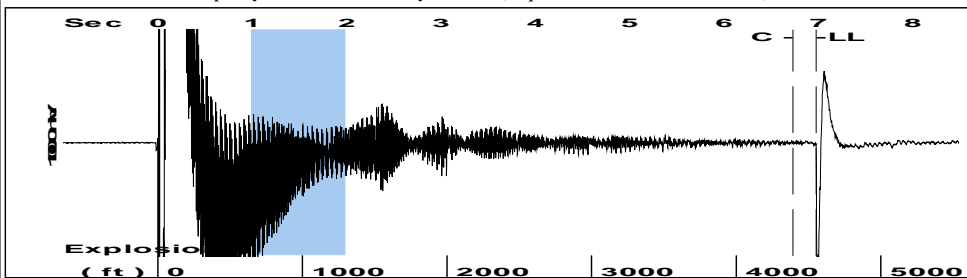
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

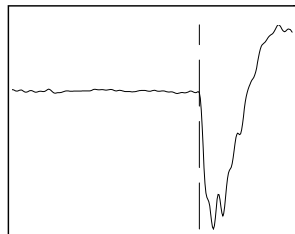
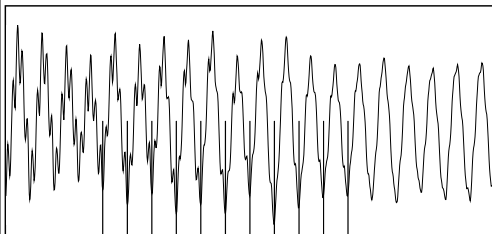
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type Band Pass Automatic Collar Count Yes Time 6.978 sec
 Manual Acoustic Vel 1289.68 ft/s Manual JTS/sec 19,8413 Joints 140.077 Jts
 Depth 4552.51 ft

[1.0 to 2.0 (Sec)]

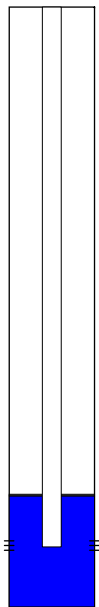


Analysis Method: Automatic

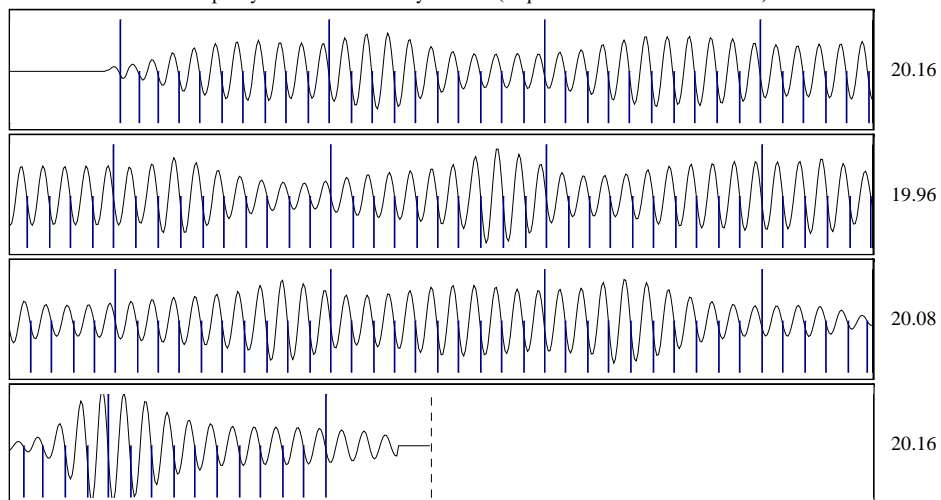
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT10018
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure
Current		- * - BBL/D	126.6 psi (g)
Oil 10		- * - BBL/D	Casing Pressure Buildup
Water 300		- * - Mscf/D	- * - psi
Gas 150			- * - min
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	142.5 psi (g)
Production Efficiency		0.0	
Oil 39 deg.API		Liquid Level	
Water 1.07 Sp.Gr.H2O		4552.51 ft	
Gas 0.69 Sp.Gr.AIR		Formation Depth	5120.00 ft
Acoustic Velocity	1304.82 ft/s		



Static
 Oil Column Height
 MD 18 ft
 Water Column Height
 MD 544 ft
 Static BHP
 392.9 psi (g)



Acoustic Velocity	1304.82 ft/s	Joints counted	130
Joints Per Second	20.0741 jts/sec	Joints to liquid level	140.077
Depth to liquid level	4552.51 ft	Filter Width	17.8413 21.8413
Automatic Collar Count	Yes	Time to 1st Collar	0.256 6.732

June 30, 2017

MATT BURTON
Lasso Energy LLC
PO BOX 465
1125 SOUTH MAIN
CHASE, KS 67524-0465

Re: Temporary Abandonment
API 15-033-21625-01-00
LARRY 1-30H
NW/4 Sec.30-31S-19W
Comanche County, Kansas

Dear MATT BURTON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/30/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/30/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"