

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:			-	
Emergency Pit Burn Pit	Proposed Existing		Sec. TwpR East West	
Settling Pit Drilling Pit			Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			Feet from East /	
(If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)			
		. ,		
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet)				N/A: Steel Pits
Depth from ground level to deepest point:				
If the pit is lined give a brief description of the liner Describe proce material, thickness and installation procedure. Describe proce			cluding any special monitoring.	mining
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet.		
		Source of information:		
feet Depth of water wellfeet				
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?				
		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
			Liner Steel Pit	RFAC RFAS
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No				

PERMIT EXPIRES : 10/12/2017