	NSAS CORPORATIO		13579)44	Form CP-1	
(OIL & GAS CONSERV	ATION DIVISION		This	March 2010 Form must be Typed	
	LL PLUGGING			All I	Form must be Signeo blanks must be Filleo	
Form KSONA-1, Certifica	tion of Compliance with MUST be submitted		ner Notificat	ion Act,		
OPERATOR: License #:		API No. 15				
Name:	If pre 1967, supply	If pre 1967, supply original completion date:				
Address 1:	Spot Description:	Spot Description:				
Address 2:			Sec Tw	/p S. R	East West	
City: State:		Feet from North / South Line of Section				
Contact Person:		-	— Feet from	East /	West Line of Section	
Phone: ()		Footages Calculat			n Corner:	
Pnone: ()				SE SW		
					·	
		Lease Marrie.		vveil #.		
Check One: Oil Well Gas Well OG	D&A Cath	nodic Water Supply V	Vell C)ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:	Cemente	d with:		Sacks	
Surface Casing Size:	Set at:	Cemente	d with:		Sacks	
Production Casing Size:	Set at:	Cemente	d with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. /K.B.) T.D.:	PBTD:	Anhydrite Depth:		Stone Corral Formatio		
Condition of Well: Good Poor Junk in Hole	Casing Leak at:	(Interval)				
Proposed Method of Plugging (attach a separate page if addition	nal space is needed):	(Interval)				
Is Well Log attached to this application?	Is ACO-1 filed?	⁄es 🗌 No				
If ACO-1 not filed, explain why:						
Plugging of this Well will be done in accordance with K.S	.A. 55-101 et. seq. and the F	Rules and Regulations of	the State Corp	poration Commis	sion	
Company Representative authorized to supervise plugging or						
Address:	Ci	ity:	_ State:	Zip:		
Phone: ()						
Plugging Contractor License #:	N	lame:				
Address 1:	Ac	ddress 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORA Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled				
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned. Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:				
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

June 20, 2017

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-8108

Re: Plugging Application API 15-107-24895-00-00 WENDT 10-14 SE/4 Sec.27-19S-22E Linn County, Kansas

Dear Rob Eberhart:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 20, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 20, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3