For KCC Use:
Effective Date:
District #
SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1357985

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

rpected Spud Date:	
month day year	_ Spot Description:
, ,	
PERATOR: License#	_ ` ´ S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	_ Is SECTION: Regular Irregular?
ddress 2:	(Check directions from nearest outside corner boundries)
ty:	County
ontact Person:	County:
none:	Facility Name:
	Borehole Number:
ONTRACTOR: License#	
ame:	_ Cathodic Borehole Total Depth: fee
Type Drilling Equipment:	Depth to Bedrock: fee
☐ Air Rotary ☐ Other	Water Information
onstruction Features	Aquifer Penetration: None Single Multiple
ength of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of fresh water:
Planned to be set:fee	
ength of Conductor pipe (if any): fee	
urface casing borehole size: inche	
athodic surface casing size: inches	Water Source for Drilling Operations:
athodic surface casing centralizers set at depths of:;;	☐ Well ☐ Farm Pond ☐ Stream ☐ Other
;;;;;	Water Well Location:
athodic surface casing will terminate at:	DWR Permit #
Above surface Surface Vault Below Surface Vault	Standard Dimension Ratio (SDR) is =
tless casing adaptor will be used: Yes No Depth feet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
and installation double are:	Annular space between borehole and casing will be grouted with:
node installation depths are:;; ;; ;;	☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☐ Bentonite Clay
;;;;;;	Anode vent pipe will be set at: feet above surface
	Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	Depth of TOP of Backfill installation material:
	Borehole will be Pre-Plugged? Yes No
e undersigned hereby affirms that the drilling, completion and eventual pluggi his well will comply with K.S.A. 55-101 et. seq.	ng
s agreed that the following minimum requirements will be met:	
Notify the appropriate District office prior to spudding and again before plugging to	
and placement is necessary prior to plugging. In all cases, notify District Office p.	ior to any grouting.
Notify appropriate District Office 48 hours prior to workover or re-entry.	
A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
The minimum amount of cathodic surface casing as specified below shall be set be	
	Il (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Cord. Submit plugging report (CP-4) within 60 days after final plugging is completed.	pletion Form (ACO-1) within 60 days from spud date.
	· · · · · · · ·
ubmitted Electronically	
For KCC Use ONLY	
	If this parmit has expired as will not be drilled about a how below airce data and activities
API # 15	If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
API # 15	to the address below.
API # 15feet Conductor pipe requiredfeet Minimum Cathodic Surface Casing Required:feet	
API # 15feet Conductor pipe requiredfeet Minimum Cathodic Surface Casing Required:feet Approved by:	to the address below.
API # 15feet Conductor pipe requiredfeet Minimum Cathodic Surface Casing Required:feet Approved by: This authorization expires:	to the address below.
API # 15feet Conductor pipe requiredfeet Minimum Cathodic Surface Casing Required:feet Approved by:	to the address below. Permit Expired
API # 15feet Conductor pipe requiredfeet Minimum Cathodic Surface Casing Required:feet Approved by: This authorization expires:	to the address below.

Sic	le T	Two

1	35	57	9	8	5

For KCC Use (ONLY		
API # 15			

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

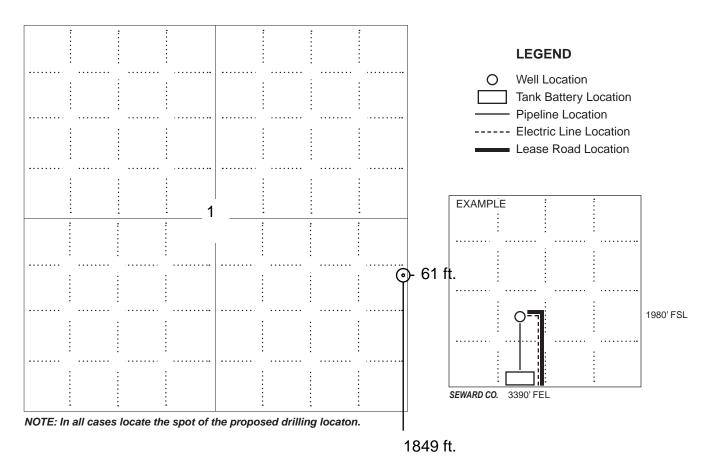
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:	Location of Well: County:
Facility Name:	feet from N / S Line of Section
Borehole Number:	feet from E / W Line of Section
	Sec Twp S. R
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

1357985

Form CDP-1 July 2014 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet	(bbls) No o t) pest point: Describe proce	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1357985

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

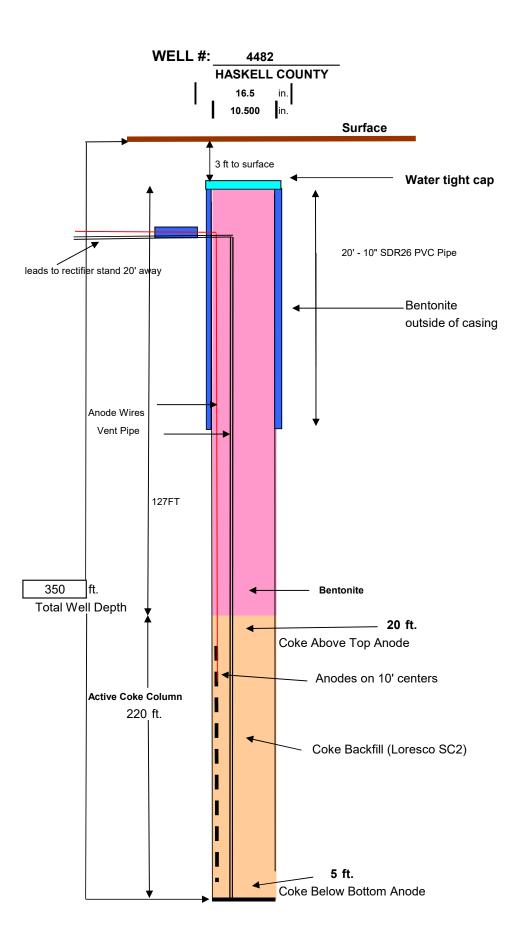
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
Submitted Electronically			
ī			

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	4482 01
Doc ID	1357985

Anode Installation Depths

Pepth
45
35
25
15
05
95
85
75
65
55
45
35
25
15
05
95
85
75
65
55



81628

For KCC Use ONLY	
API # 15	

4482

Facility Name: _

LA GRANGE ACQUISITION, LP DBA ENERGY TRANSFER COMPANY

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

1,849

Location of Well: County: HASKELL

Borehole Number: 01	61 feet from
	Sec. 1 Twp. 29 S. R. 34 ☐ E W
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	_AT
Snow location of the Cathodic Borengie. Snow tootage to the ne lease made tank hatteries pipelines and electrical lines as red	earest lease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	and by the Kansas Suriace Owner Notice Act (House Bill 2032). Parate plat if desired.
·	
: : : :	- :
	LEGEND
	· · · · · · · · · · · · · · · · · · ·
	O Well Location
	Tank Battery Location Pipeline Location
	: Electric Line Location
	Lease Road Location
	Lectifier
	ciboue well
	EXAMPLE
	61FT
	1980' FSL
	·······
1 10110	
	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

1849 FT

2. The distance of the proposed drilling location from the section's south / north and east / west; line.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.